1710 Sixth Avenue North • P.O. Box 306 (35201) • Birmingham, AL 35203-2015 www.balch.com

BALCH
& BINGHAM LLP

S. Michael Madison
t: (205) 226-3433
f: (205) 488-5890
e: mmadison@balch.com

November 2, 2020

VIA ELECTRONIC FILING
Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, DC 20426

Re: Southern Company Services, Inc.
2021 Informational Filing – Intercompany Interchange Contract
Docket No. ER10-171-000

Dear Secretary Bose:

Southern Company Services, Inc. ("SCS"), acting on its own behalf and as agent for Alabama Power Company, Georgia Power Company, Mississippi Power Company, Southern Power Company, and Gulf Power Company,[1] hereby submits, for informational purposes only,[2] the annual informational filing required under the Southern Company System Intercompany Interchange Contract ("IIC"),[3] executed on May 1, 2007.

On July 3, 2018, as amended on July 24, 2018, SCS filed the current version of the IIC in in FERC Docket No. ER18-1947. The amended IIC was accepted for filing by the Commission in a letter order dated December 20, 2018 to be effective as of January 1, 2019.[4]

[1] Gulf Power Company is no longer a wholly-owned subsidiary of The Southern Company, but remains a party to the IIC for a transition period. SCS continues to act as agent for Gulf Power Company for purposes of its participation. *See* IIC, Appendix A, Section 3.8.

[2] As required by the Commission's letter order accepting Southern's earlier informational filing, SCS is submitting this filing for "informational purposes only" and "[u]pon receipt, the Commission will not act on or notice the informational filing[ ] because the formula rate implementation protocols provide specific procedures for notice, review, and challenges to the annual updates." *See Southern Company Services, Inc.*, Docket No ER10-171 (July 1, 2010).

[3] Southern Company Services, Inc., Second Revised Rate Schedule FERC Number 138.

[4] *Southern Company Services, Inc.*, Docket No. ER18-1947-001.

SCS is submitting a complete copy of the informational filing in PDF format and is also providing certain informational schedules and associated work papers in native format, as required by Order No. 703.[5]

As contemplated in Section 5.2 of the IIC Manual, the monthly capacity worth factors used to derive the monthly capacity charges for reserve sharing purposes have been updated based upon an evaluation of system reliability. *See* Informational Schedule 3, p. 2. This letter constitutes the informational notice under IIC Section 4.5 of the Operating Committee's exercise of its discretion in that regard.

Copies of these materials have been sent to representatives of parties to the IIC. If you have any questions concerning this informational filing, please contact the undersigned.

Sincerely,

/s/ S. Michael Madison
S. Michael Madison
Attorney for Southern Company Services, Inc.

OF COUNSEL
BALCH & BINGHAM LLP
S. Michael Madison
1710 Sixth Avenue North
Birmingham, Alabama 35203
(205) 226-3433 (telephone)
(205) 488-5858 (facsimile)
mmadison@balch.com

[5] *Filing Via the Internet*, Order No. 703, FERC Stats. & Regs. ¶ 31,259 (2007).

INTERCOMPANY INTERCHANGE CONTRACT

INFORMATIONAL SCHEDULES

2021

Informational Schedule 1

2021

THE SOUTHERN COMPANY SYSTEM
INTERCOMPANY INTERCHANGE CONTRACT

January 1, 2021 to December 31, 2021
Determination of Peak Period Load Ratios
Reference: Manual, Article I

	Actual Peak Period Energy (1)				2021 Peak Period Load Ratios (2) Total	2021 Peak Period Load Ratios (2) Excluding Southern Power
	June 2020 (MWH)	July 2020 (MWH)	August 2020 (MWH)	June-August 2020 (MWH)		
Alabama	**2,480,480**	**2,847,582**	**2,636,878**	**7,964,941**	**28.2752**	**34.5935**
Georgia	**3,560,480**	**4,256,022**	**3,787,475**	**11,603,977**	**41.1936**	**50.3986**
Gulf	**565,869**	**612,406**	**566,409**	**1,744,683**	**6.1936**	**7.5775**
Mississippi	**548,466**	**598,521**	**563,819**	**1,710,807**	**6.0733**	**7.4304**
Southern Power	**1,510,046**	**1,940,413**	**1,694,490**	**5,144,950**	**18.2643**	
System - Total	**8,665,342**	**10,254,944**	**9,249,072**	**28,169,357**	**100.0000**	
System (Excluding Southern Power)	**7,155,295**	**8,314,530**	**7,554,582**	**23,024,407**		**100.0000**

Notes: (1) Peak period energy = energy supplied during the peak period of 7:00 AM through 9:00 PM Monday through Friday for the months of June, July, and August, 2020.

(2) Peak period load ratios = company peak period energy divided by the system peak period energy (expressed in percent).

Informational Schedule 2

2021

Schedule 2

The Southern Company System
Intercompany Interchange Contract
January 1, 2021 to December 31, 2021, Inclusive
Estimated Variable Energy Costs by Sources
(All data other than Fuel Handling and V.O.M For Illustrative Purposes Only)

Alabama Power Company

Unit Station Name	Unit No	Fuel Type	Nameplate Capacity (KW)	(1) Fuel Heat Value (BTU/Unit)	Sulfur Content (%)	(2) Delivered Price	Station Economy (BTU/kWh)	Variable Costs - Mills Per KWh					
								Fuel	Fuel Handling	V.O.M.	SO2 Emissions	NOx Emissions	Total
BARRY	1	GAS	125,000	1,020	0.00	2.89	15,200	43.95	0.00	10.79	0.00	0.00	54.74
BARRY	2	GAS	125,000	1,020	0.00	2.92	12,738	37.23	0.00	10.79	0.00	0.00	48.02
BARRY	4	COAL	350,000	8,800	0.35	2.52	11,227	28.24	2.53	19.27	0.01	0.11	50.16
BARRY	5	COAL	700,000	8,800	0.35	2.52	9,616	24.19	0.71	7.28	0.00	0.03	32.21
BARRY	6	GAS	535,000	1,020	0.00	2.85	7,015	19.99	0.00	0.78	0.00	0.00	20.77
BARRY	7	GAS	535,000	1,020	0.00	2.85	6,968	19.88	0.00	0.78	0.00	0.00	20.66
FARLEY	1	NUC	860,000			0.66	10,688	7.10	0.00	0.00	0.00	0.00	7.10
FARLEY	2	NUC	860,000			0.66	10,654	7.03	0.00	0.00	0.00	0.00	7.03
GADSDEN	1	GAS	60,000	1,020	0.00	3.16	13,681	43.22	0.00	7.61	0.00	0.00	50.83
GASTON	1	GAS	250,000	1,020	0.00	2.86	11,812	33.78	0.00	4.83	0.00	0.08	38.69
GASTON	2	GAS	250,000	1,020	0.00	2.82	11,331	32.01	0.00	4.83	0.00	0.08	36.92
GASTON	3	GAS	250,000	1,020	0.00	2.84	11,520	32.68	0.00	4.83	0.00	0.06	37.57
GASTON	4	GAS	250,000	1,020	0.00	2.89	12,176	35.15	0.00	4.83	0.00	0.05	40.03
GASTON	5	COAL	880,000	11,800	2.74	1.88	9,992	18.81	0.49	6.60	0.00	0.02	25.92
GASTON	A	OIL	19,680	139,400	0.01	10.72	13,942	149.46	0.00	0.00	0.00	0.46	149.92
LOWNDES COGEN	1	GAS	105,100	1,020	0.00	3.01	11,643	35.02	0.00	0.42	0.00	0.01	35.45

(1) Unit for Coal = lb.; Gas =cu.ft.; Oil = gallon
(2) Delivered price is in $/mmBtu for all units.

The Southern Company System **Schedule 2**

Intercompany Interchange Contract

January 1, 2021 to December 31, 2021, Inclusive

Estimated Variable Energy Costs by Sources

(All data other than Fuel Handling and V.O.M For Illustrative Purposes Only)

Alabama Power Company

Unit Station Name	Unit No	Fuel Type	Nameplate Capacity (KW)	(1) Fuel Heat Value (BTU/Unit)	Sulfur Content (%)	(2) Delivered Price	Station Economy (BTU/kWh)	Variable Costs - Mills Per KWh					
								Fuel	Fuel Handling	V.O.M.	SO2 Emissions	NOx Emissions	Total
GREENE CO.	**1**	**GAS**	250,000	1,020	0.00	3.08	11,138	34.31	0.00	4.34	0.00	0.05	38.70
GREENE CO.	**2**	**GAS**	250,000	1,020	0.00	3.26	11,260	36.69	0.00	4.34	0.00	0.03	41.06
GREENE CO. CT	**2**	**GAS**	80,000	1,020	0.00	2.90	12,844	37.28	0.00	4.59	0.00	0.07	41.94
GREENE CO. CT	**3**	**GAS**	80,000	1,020	0.00	2.91	12,844	37.39	0.00	4.59	0.00	0.06	42.04
GREENE CO. CT	**4**	**GAS**	80,000	1,020	0.00	2.91	12,844	37.35	0.00	4.59	0.00	0.07	42.01
GREENE CO. CT	**5**	**GAS**	80,000	1,020	0.00	2.90	12,844	37.25	0.00	4.59	0.00	0.07	41.91
GREENE CO. CT	**6**	**GAS**	80,000	1,020	0.00	2.90	12,844	37.26	0.00	4.59	0.00	0.07	41.92
GREENE CO. CT	**7**	**GAS**	80,000	1,020	0.00	2.90	12,844	37.28	0.00	4.59	0.00	0.07	41.94
GREENE CO. CT	**8**	**GAS**	80,000	1,020	0.00	2.90	12,844	37.26	0.00	4.59	0.00	0.07	41.92
GREENE CO. CT	**9**	**GAS**	80,000	1,020	0.00	2.91	12,844	37.35	0.00	4.59	0.00	0.06	42.00
GREENE CO. CT	**10**	**GAS**	80,000	1,020	0.00	2.94	12,844	37.70	0.00	4.59	0.00	0.06	42.35
MILLER	**1**	**COAL**	660,000	8,800	0.27	1.69	9,986	16.85	0.25	2.32	0.00	0.02	19.44
MILLER	**2**	**COAL**	660,000	8,800	0.27	1.69	9,996	16.87	0.25	2.32	0.00	0.02	19.46
MILLER	**3**	**COAL**	660,000	8,800	0.27	1.69	9,744	16.44	0.25	2.32	0.00	0.02	19.03
MILLER	**4**	**COAL**	660,000	8,800	0.27	1.69	9,765	16.48	0.25	2.32	0.00	0.02	19.07
THEODORE	**1**	**GAS**	273,870	1,020	0.00	2.89	7,058	20.42	0.00	2.04	0.00	0.00	22.46
WASHINGTON CO	**1**	**GAS**	122,579	1,020	0.00	2.88	7,777	22.36	0.00	2.69	0.00	0.01	25.06

(1) Unit for Coal = lb.; Gas =cu.ft.; Oil = gallon

(2) Delivered price is in $/mmBtu for all units.

The Southern Company System **Schedule 2**

Intercompany Interchange Contract

January 1, 2021 to December 31, 2021, Inclusive

Estimated Variable Energy Costs by Sources

(All data other than Fuel Handling and V.O.M For Illustrative Purposes Only)

Georgia Power Company

Unit Station Name	Unit No	Fuel Type	Nameplate Capacity (KW)	(1) Fuel Heat Value (BTU/Unit)	Sulfur Content (%)	(2) Delivered Price	Station Economy (BTU/kWh)	Variable Costs - Mills Per KWh					
								Fuel	Fuel Handling	V.O.M.	SO2 Emissions	NOx Emissions	Total
BOULEVARD	**1**	**OIL**	19,700	139,400	0.01	11.01	15,835	174.34	0.00	4.41	0.00	0.01	178.76
BOWEN	**1**	**COAL**	700,000	11,915	2.74	2.38	9,733	23.17	0.00	5.29	0.00	0.00	28.46
BOWEN	**2**	**COAL**	700,000	11,915	2.74	2.38	9,704	23.10	0.00	5.29	0.00	0.00	28.39
BOWEN	**3**	**COAL**	880,000	11,915	2.74	2.38	9,869	23.49	0.00	5.29	0.00	0.00	28.78
BOWEN	**4**	**COAL**	880,000	11,915	2.74	2.38	9,818	23.37	0.00	5.29	0.00	0.00	28.66
HATCH	**1**	**NUC**	899,585			0.74	10,900	8.07	0.00	0.00	0.00	0.00	8.07
HATCH	**2**	**NUC**	896,048			0.72	10,900	7.80	0.00	0.00	0.00	0.00	7.80
MCDONOUGH	**4**	**GAS**	835,378	1,020	0.00	2.99	6,734	20.13	0.00	0.87	0.00	0.00	21.00
MCDONOUGH	**5**	**GAS**	835,378	1,020	0.00	2.99	6,712	20.04	0.00	0.87	0.00	0.00	20.91
MCDONOUGH	**6**	**GAS**	835,378	1,020	0.00	2.98	6,733	20.04	0.00	0.87	0.00	0.00	20.91
MCDONOUGH	**3A**	**GAS**	39,400	1,020	0.00	3.43	12,783	43.79	0.00	47.05	0.00	0.02	90.86
MCDONOUGH	**3B**	**GAS**	39,400	1,020	0.00	3.47	12,779	44.36	0.00	47.05	0.00	0.02	91.43
MCINTOSH	**10**	**GAS**	629,000	1,020	0.00	2.90	6,906	20.04	0.00	0.61	0.00	0.00	20.65
MCINTOSH	**11**	**GAS**	629,000	1,020	0.00	2.90	6,917	20.08	0.00	0.62	0.00	0.00	20.70
MCINTOSH CT	**1**	**GAS**	80,000	1,020	0.00	3.28	13,780	45.26	0.00	7.65	0.00	0.01	52.92
MCINTOSH CT	**2**	**GAS**	80,000	1,020	0.00	3.23	13,780	44.53	0.00	7.65	0.00	0.01	52.19
MCINTOSH CT	**3**	**GAS**	80,000	1,020	0.00	3.37	13,780	46.40	0.00	7.65	0.00	0.01	54.06
MCINTOSH CT	**4**	**GAS**	80,000	1,020	0.00	3.23	13,780	44.53	0.00	7.65	0.00	0.01	52.19
MCINTOSH CT	**5**	**GAS**	80,000	1,020	0.00	3.23	13,780	44.53	0.00	7.65	0.00	0.01	52.19

(1) Unit for Coal = lb.; Gas =cu.ft.; Oil = gallon

(2) Delivered price is in $/mmBtu for all units.

The Southern Company System **Schedule 2**
Intercompany Interchange Contract
January 1, 2021 to December 31, 2021, Inclusive
Estimated Variable Energy Costs by Sources
(All data other than Fuel Handling and V.O.M For Illustrative Purposes Only)

Georgia Power Company

Unit Station Name	Unit No	Fuel Type	Nameplate Capacity (KW)	(1) Fuel Heat Value (BTU/Unit)	Sulfur Content (%)	(2) Delivered Price	Station Economy (BTU/kWh)	Variable Costs - Mills Per KWh					
								Fuel	Fuel Handling	V.O.M.	SO2 Emissions	NOx Emissions	Total
MCINTOSH CT	6	GAS	80,000	1,020	0.00	3.23	13,780	44.53	0.00	7.65	0.00	0.01	52.19
MCINTOSH CT	7	GAS	80,000	1,020	0.00	3.28	13,780	45.19	0.00	7.65	0.00	0.01	52.85
MCINTOSH CT	8	GAS	80,000	1,020	0.00	3.37	13,780	46.49	0.00	7.65	0.00	0.01	54.15
MCMANUS	3A	OIL	52,100	139,400	0.01	11.45	13,565	155.34	0.00	3.43	0.00	0.02	158.79
MCMANUS	3B	OIL	52,100	139,400	0.01	11.45	13,565	155.34	0.00	3.43	0.00	0.02	158.79
MCMANUS	3C	OIL	52,100	139,400	0.01	11.45	13,565	155.34	0.00	3.43	0.00	0.02	158.79
MCMANUS	4A	OIL	53,900	139,400	0.01	11.45	13,565	155.34	0.00	3.43	0.00	0.02	158.79
MCMANUS	4B	OIL	53,900	139,400	0.01	11.45	13,565	155.34	0.00	3.43	0.00	0.02	158.79
MCMANUS	4C	OIL	53,900	139,400	0.01	11.45	13,565	155.34	0.00	3.43	0.00	0.02	158.79
MCMANUS	4D	OIL	53,900	139,400	0.01	11.45	13,565	155.34	0.00	3.43	0.00	0.02	158.79
MCMANUS	4E	OIL	53,900	139,400	0.01	11.45	13,565	155.34	0.00	3.43	0.00	0.02	158.79
MCMANUS	4F	OIL	53,900	139,400	0.01	11.45	13,565	155.34	0.00	3.43	0.00	0.02	158.79
MCMANUS	DS1	OIL	2,000	139,400	0.01	24.24	17,249	418.04	0.00	1.74	0.00	0.00	419.78
ROBINS CT	1	GAS	80,000	1,020	0.00	3.46	13,092	45.26	0.00	5.55	0.00	0.01	50.82
ROBINS CT	2	GAS	80,000	1,020	0.00	3.51	13,091	46.00	0.00	5.55	0.00	0.01	51.56
SCHERER	1	COAL	818,000	8,400	0.34	2.59	11,743	30.39	0.33	4.07	0.00	0.00	34.79
SCHERER	2	COAL	818,000	8,400	0.34	2.59	10,991	28.45	0.32	3.92	0.00	0.00	32.69
SCHERER	3	COAL	818,000	8,400	0.34	2.59	11,137	28.82	0.42	5.40	0.00	0.00	34.64
VOGTLE	1	NUC	1,160,000			0.76	10,629	8.08	0.00	0.00	0.00	0.00	8.08
VOGTLE	2	NUC	1,160,000			0.70	10,612	7.43	0.00	0.00	0.00	0.00	7.43
VOGTLE	3	NUC	1,117,000			1.59	10,738	17.07	0.00	0.00	0.00	0.00	17.07
WANSLEY	1	COAL	865,000	11,800	2.74	2.81	10,251	28.85	0.47	2.48	0.00	0.00	31.80
WANSLEY	2	COAL	865,000	11,800	2.74	2.81	10,338	29.10	0.47	2.48	0.00	0.00	32.05
WANSLEY	5A	OIL	49,200	139,400	0.01	11.55	12,013	138.73	0.00	1.62	0.00	0.01	140.36
WILSON	1A	OIL	58,600	139,400	0.01	10.70	13,860	148.31	0.00	3.39	0.00	0.02	151.72
WILSON	1B	OIL	58,600	139,400	0.01	10.70	13,801	147.68	0.00	3.39	0.00	0.02	151.09
WILSON	1C	OIL	58,600	139,400	0.01	10.70	13,739	147.02	0.00	3.39	0.00	0.02	150.43
WILSON	1D	OIL	58,600	139,400	0.01	10.70	13,709	146.69	0.00	3.39	0.00	0.02	150.10
WILSON	1E	OIL	58,600	139,400	0.01	10.70	13,730	146.92	0.00	3.39	0.00	0.02	150.33

(1) Unit for Coal = lb.; Gas =cu.ft.; Oil = gallon
(2) Delivered price is in $/mmBtu for all units.

The Southern Company System **Schedule 2**
Intercompany Interchange Contract
January 1, 2021 to December 31, 2021, Inclusive
Estimated Variable Energy Costs by Sources
(All data other than Fuel Handling and V.O.M For Illustrative Purposes Only)

Georgia Power Company

Unit Station Name	Unit No	Fuel Type	Nameplate Capacity (KW)	(1) Fuel Heat Value (BTU/Unit)	Sulfur Content (%)	(2) Delivered Price	Station Economy (BTU/kWh)	Variable Costs - Mills Per KWh					
								Fuel	Fuel Handling	V.O.M.	SO2 Emissions	NOx Emissions	Total
WILSON	**1F**	**OIL**	58,600	139,400	0.01	10.70	13,704	146.64	0.00	3.39	0.00	0.02	150.05
WILSON	**DS1**	**OIL**	2,500	139,400	0.01	23.96	15,811	378.77	0.00	1.35	0.00	0.00	380.12
YATES	**6**	**GAS**	350,000	1,020	0.00	2.89	10,896	31.44	0.00	2.01	0.00	0.00	33.45
YATES	**7**	**GAS**	350,000	1,020	0.00	2.89	10,716	31.02	0.00	2.01	0.00	0.00	33.03

(1) Unit for Coal = lb.; Gas =cu.ft.; Oil = gallon
(2) Delivered price is in $/mmBtu for all units.

The Southern Company System **Schedule 2**
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Estimated Variable Energy Costs by Sources
(All data other than Fuel Handling and V.O.M For Illustrative Purposes Only)

Gulf Power Company

Unit Station Name	Unit No	Fuel Type	Nameplate Capacity (KW)	(1) Fuel Heat Value (BTU/Unit)	Sulfur Content (%)	(2) Delivered Price	Station Economy (BTU/kWh)	Variable Costs - Mills Per KWh					
								Fuel	Fuel Handling	V.O.M.	SO2 Emissions	NOx Emissions	Total
CRIST	**4**	**GAS**	75,000	1,020	0.00	2.69	12,968	34.93	0.00	19.14	0.00	0.00	54.07
CRIST	**5**	**GAS**	75,000	1,020	0.00	2.68	12,966	34.79	0.00	19.14	0.00	0.00	53.93
CRIST	**6**	**GAS**	320,000	1,020	0.00	2.80	12,294	34.38	0.00	6.33	0.00	0.00	40.71
CRIST	**7**	**GAS**	500,000	1,020	0.00	2.74	14,182	38.86	0.00	6.29	0.00	0.00	45.15
SMITH	**3**	**GAS**	570,000	1,020	0.00	2.91	6,849	19.96	0.00	0.39	0.00	0.00	20.35
SMITH	**A**	**OIL**	39,400	139,400	0.01	10.89	14,066	153.22	0.00	8.30	0.00	0.00	161.52

(1) Unit for Coal = lb.; Gas =cu.ft.; Oil = gallon
(2) Delivered price is in $/mmBtu for all units.

The Southern Company System **Schedule 2**
Intercompany Interchange Contract
January 1, 2021 to December 31, 2021, Inclusive
Estimated Variable Energy Costs by Sources
(All data other than Fuel Handling and V.O.M For Illustrative Purposes Only)

Mississippi Power Company

Unit Station Name	Unit No	Fuel Type	Nameplate Capacity (KW)	(1) Fuel Heat Value (BTU/Unit)	Sulfur Content (%)	(2) Delivered Price	Station Economy (BTU/kWh)	Variable Costs - Mills Per KWh					
								Fuel	Fuel Handling	V.O.M.	SO2 Emissions	NOx Emissions	Total
DANIEL	**1**	**COAL**	500,000	8,800	0.35	2.59	10,631	27.57	0.90	3.19	0.00	0.11	31.77
DANIEL	**2**	**COAL**	500,000	8,800	0.35	2.59	10,262	26.61	0.90	3.19	0.00	0.11	30.81
DANIEL	**3**	**GAS**	535,212	1,020	0.00	2.79	6,971	19.42	0.00	0.56	0.00	0.00	19.98
DANIEL	**4**	**GAS**	535,212	1,020	0.00	2.79	6,939	19.35	0.00	0.56	0.00	0.00	19.91
RATCLIFFE	**1**	**GAS**	769,898	1,020	0.00	2.87	7,281	20.87	0.00	1.38	0.00	0.00	22.25
SWEATT	**A**	**GAS**	39,400	1,020	0.00	2.79	14,348	39.96	0.00	4.72	0.00	0.06	44.74
WATSON	**4**	**GAS**	250,000	1,020	0.00	2.83	11,859	33.54	0.00	6.05	0.00	0.06	39.65
WATSON	**5**	**GAS**	500,000	1,020	0.00	2.80	10,494	29.35	0.00	3.75	0.00	0.12	33.22
WATSON	**A**	**GAS**	39,360	1,020	0.00	2.72	14,274	38.84	0.00	8.68	0.00	0.52	48.04

(1) Unit for Coal = lb.; Gas =cu.ft.; Oil = gallon
(2) Delivered price is in $/mmBtu for all units.

The Southern Company System **Schedule 2**
Intercompany Interchange Contract
January 1, 2021 to December 31, 2021, Inclusive
Estimated Variable Energy Costs by Sources
(All data other than Fuel Handling and V.O.M For Illustrative Purposes Only)

Southern Power Company

Unit Station Name	Unit No	Fuel Type	Nameplate Capacity (KW)	(1) Fuel Heat Value (BTU/Unit)	Sulfur Content (%)	(2) Delivered Price	Station Economy (BTU/kWh)	Variable Costs - Mills Per KWh					
								Fuel	Fuel Handling	V.O.M.	SO2 Emissions	NOx Emissions	Total
ADDISON	1	GAS	167,000	1,020	0.00	3.38	11,748	39.76	0.00	1.40	0.00	0.00	41.16
ADDISON	2	GAS	167,000	1,020	0.00	3.31	10,906	36.08	0.00	5.45	0.00	0.01	41.54
ADDISON	3	GAS	167,000	1,020	0.00	3.38	11,968	40.51	0.00	1.40	0.00	0.00	41.91
ADDISON	4	GAS	167,000	1,020	0.00	3.32	11,208	37.16	0.00	5.35	0.00	0.00	42.51
CLEVELAND	1	GAS	180,000	1,020	0.00	3.51	12,005	42.17	0.00	4.76	0.00	0.00	46.93
CLEVELAND	2	GAS	180,000	1,020	0.00	3.51	11,988	42.09	0.00	4.76	0.00	0.00	46.85
CLEVELAND	3	GAS	180,000	1,020	0.00	3.50	11,977	41.97	0.00	4.76	0.00	0.00	46.73
DAHLBERG	1	GAS	75,600	1,020	0.00	3.28	11,980	39.29	0.00	11.47	0.00	0.00	50.76
DAHLBERG	2	GAS	75,600	1,020	0.00	3.28	12,100	39.68	0.00	1.86	0.00	0.00	41.54
DAHLBERG	3	GAS	75,600	1,020	0.00	3.28	11,980	39.29	0.00	11.47	0.00	0.00	50.76
DAHLBERG	4	GAS	75,600	1,020	0.00	3.28	12,200	40.02	0.00	1.88	0.00	0.00	41.90
DAHLBERG	5	GAS	75,600	1,020	0.00	3.18	11,980	38.09	0.00	11.47	0.00	0.00	49.56
DAHLBERG	6	GAS	75,600	1,020	0.00	3.28	12,100	39.68	0.00	1.86	0.00	0.00	41.54
DAHLBERG	7	GAS	75,600	1,020	0.00	3.18	11,980	38.09	0.00	11.47	0.00	0.00	49.56
DAHLBERG	8	GAS	75,600	1,020	0.00	3.13	12,100	37.90	0.00	1.86	0.00	0.00	39.76
DAHLBERG	9	GAS	75,600	1,020	0.00	3.18	11,980	38.09	0.00	11.47	0.00	0.00	49.56
DAHLBERG	10	GAS	75,600	1,020	0.00	3.28	12,100	39.71	0.00	1.86	0.00	0.00	41.57
FRANKLIN	1	GAS	539,000	1,020	0.00	2.91	6,891	20.07	0.00	1.09	0.00	0.00	21.16
FRANKLIN	2	GAS	659,000	1,020	0.00	2.92	7,048	20.61	0.00	1.67	0.00	0.00	22.28
FRANKLIN	3	GAS	659,000	1,020	0.00	2.90	7,061	20.49	0.00	1.42	0.00	0.00	21.91
HARRIS	1	GAS	659,000	1,020	0.00	2.87	7,077	20.32	0.00	5.32	0.00	0.00	25.64
HARRIS	2	GAS	659,000	1,020	0.00	2.92	7,039	20.54	0.00	1.10	0.00	0.00	21.64
ROWAN	1	GAS	154,000	1,020	0.00	3.53	12,399	43.83	0.00	6.31	0.00	0.00	50.14
ROWAN	3	GAS	154,000	1,020	0.00	3.54	12,364	43.72	0.00	6.31	0.00	0.00	50.03
ROWAN	4	GAS	449,000	1,020	0.00	2.90	6,876	19.97	0.00	2.26	0.00	0.00	22.23
WANSLEY	6	GAS	536,500	1,020	0.00	2.96	6,847	20.28	0.00	1.48	0.00	0.00	21.76
WANSLEY	7	GAS	536,500	1,020	0.00	2.96	6,890	20.40	0.00	1.08	0.00	0.00	21.48

(1) Unit for Coal = lb.; Gas =cu.ft.; Oil = gallon
(2) Delivered price is in $/mmBtu for all units.

Informational Schedule 3

2021

Southern Company

Determination of Annual Capacity Rate

January 1, 2021 - December 31, 2021

Reference: Manual, Article V

	Alabama	Georgia	Gulf	Mississippi	Southern Power
Rate Basis:	Purchased Resource	Purchased Resource	Purchased Resource	Purchased Resource	Purchased Resource
1. Net Production Capacity (kW)	7,069	10,298	1,548	1,518	4,566
2. Gross Investment in Peaking Facilities (I)					
3. Levelized Fixed Capacity Charge (LFCC)					
4. Annual Charge ($ per kW year)	$ 11.040000 (a)	$ 11.040000 (b)	$ 11.040000 (c)	$ 11.040000 (d)	$ 11.040000 (e)

Notes:
(a) Cost of Peaking Resources Purchased by Alabama Power Company
(b) Cost of Peaking Resources Purchased by Georgia Power Company
(c) Cost of Peaking Resources Purchased by Gulf Power Company
(d) Cost of Peaking Resources Purchased by Mississippi Power Company
(e) Cost of Peaking Resources Purchased by Southern Power Company

MONTHLY CAPACITY CHARGES
FOR RESERVE SHARING PURPOSES
($/KW-MO)

	Monthly Capacity Worth Factors	Alabama	Georgia	Gulf	Mississippi	Southern Power
January - December 2021		***11.040000***	***11.040000***	***11.040000***	***11.040000***	***11.040000***
January	0.60	6.624000	6.624000	6.624000	6.624000	6.624000
February	0.12	1.324800	1.324800	1.324800	1.324800	1.324800
March	0.00	0.000000	0.000000	0.000000	0.000000	0.000000
April	0.00	0.000000	0.000000	0.000000	0.000000	0.000000
May	0.00	0.000000	0.000000	0.000000	0.000000	0.000000
June	0.00	0.000000	0.000000	0.000000	0.000000	0.000000
July	0.01	0.110400	0.110400	0.110400	0.110400	0.110400
August	0.04	0.441600	0.441600	0.441600	0.441600	0.441600
September	0.01	0.110400	0.110400	0.110400	0.110400	0.110400
October	0.02	0.220800	0.220800	0.220800	0.220800	0.220800
November	0.00	0.000000	0.000000	0.000000	0.000000	0.000000
December	0.20	2.208000	2.208000	2.208000	2.208000	2.208000

MONTHLY LOAD CAPACITY COMPARISON

MW PURCHASE OR (SALE)

	ALABAMA	GEORGIA	GULF	MISSISSIPPI	SOUTHERN POWER
January	865.448	(627.981)	-	(176.147)	(61.320)
February	622.516	(72.051)	(220.118)	(240.171)	(90.176)
March	-	-	-	-	-
April	-	-	-	-	-
May	-	-	-	-	-
June	-	-	-	-	-
July	-	4.516	-	(3.391)	(1.126)
August	149.201	(9.787)	-	(117.352)	(22.062)
September	1,150.205	(511.698)	(14.115)	(401.915)	(222.477)
October	730.096	(269.596)	(0.338)	(108.361)	(351.801)
November	-	-	-	-	-
December	1,783.651	(1,176.865)	(226.236)	(136.687)	(243.863)
Total 2021	**5,301.117**	**(2,663.461)**	**(460.806)**	**(1,184.024)**	**(992.826)**

DOLLAR PAYMENTS OR (RECEIPTS)

	ALABAMA	GEORGIA	GULF	MISSISSIPPI	SOUTHERN POWER
January	$ 5,732,728	$ (4,159,749)	$ -	$ (1,166,796)	$ (406,183)
February	$ 824,709	$ (95,453)	$ (291,613)	$ (318,178)	$ (119,465)
March	$ -	$ -	$ -	$ -	$ -
April	$ -	$ -	$ -	$ -	$ -
May	$ -	$ -	$ -	$ -	$ -
June	$ -	$ -	$ -	$ -	$ -
July	$ -	$ 499	$ -	$ (374)	$ (124)
August	$ 65,887	$ (4,322)	$ -	$ (51,823)	$ (9,743)
September	$ 126,983	$ (56,491)	$ (1,558)	$ (44,371)	$ (24,562)
October	$ 161,205	$ (59,527)	$ (75)	$ (23,926)	$ (77,678)
November	$ -	$ -	$ -	$ -	$ -
December	$ 3,938,301	$ (2,598,517)	$ (499,529)	$ (301,805)	$ (538,450)
Total 2021	**$ 10,849,813**	**$ (6,973,560)**	**$ (792,775)**	**$ (1,907,274)**	**$ (1,176,204)**

INTERCOMPANY INTERCHANGE CONTRACT

ESTIMATED INTERCHANGE TRANSACTIONS AND PAYMENTS

2021

APC MWh Pool Interchange

TRANSACTIONS AND PAYMENTS
TOTAL ENERGY

	January	February	March	April	May	June	July	August	September	October	November	December	Total 2021
Associated Interchange													
Interchange Energy Purchases	109,576	23,558	50,333	171,242	20,291	162,866	320,535	338,791	312,409	171,881	216,434	99,571	1,997,488
Interchange Energy Sales	(462,921)	(639,622)	(306,285)	(232,392)	(575,436)	(371,872)	(245,093)	(196,479)	(105,029)	(85,802)	(219,196)	(423,235)	(3,863,361)
OPCO Wholesale Contracts													
Wholesale Generation	149,924	169,650	97,401	69,003	142,152	116,638	78,498	90,888	72,456	82,132	75,078	139,969	1,283,787
Transfers from Pool	46,466	12,112	42,887	57,400	27,959	80,897	128,990	122,690	133,937	88,351	58,715	54,581	854,985
Opportunity Sales													
Economy Generation	24,467	19,754	29,491	21,481	20,782	23,736	25,532	21,022	30,305	14,190	13,024	11,350	255,134
Economy Transfers from Pool	30,117	21,062	18,654	12,061	5,135	12,957	12,778	13,904	20,396	22,682	15,822	7,965	193,534
Economy Transfers to Pool	(2,425)	(4,299)	(6,830)	(6,853)	(7,757)	(5,574)	(4,147)	(3,201)	(3,588)	(495)	(1,909)	(3,903)	(50,981)
Net Pool Interchange													
Pool Purchases	186,159	56,732	111,874	240,703	53,385	256,720	462,304	475,385	466,742	282,915	290,971	162,117	3,046,007
Pool Sales	(465,346)	(643,922)	(313,115)	(239,245)	(583,193)	(377,446)	(249,240)	(199,679)	(108,617)	(86,297)	(221,105)	(427,139)	(3,914,342)
TOTAL	(279,187)	(587,189)	(201,241)	1,459	(529,808)	(120,726)	213,064	275,706	358,125	196,618	69,865	(265,021)	(868,335)

APC Pool Interchange

TRANSACTIONS AND PAYMENTS
TOTAL DOLLARS

Cost in Thousands $	January	February	March	April	May	June	July	August	September	October	November	December	Total 2021
Associated Interchange													
Interchange Energy Purchases	$ 3,565	$ 654	$ 1,438	$ 4,583	$ 614	$ 5,448	$ 10,697	$ 11,467	$ 9,689	$ 4,458	$ 6,137	$ 2,832	$ 61,582
Interchange Energy Sales	(11,072)	(15,896)	(7,171)	(5,219)	(12,644)	(7,891)	(5,111)	(4,154)	(2,268)	(2,057)	(4,562)	(10,120)	(88,165)
OPCO Wholesale Contracts													
Wholesale Generation	3,685	4,320	2,461	1,691	3,535	2,828	1,797	2,111	1,649	2,045	1,675	3,409	31,207
Transfers from Pool	1,410	338	1,191	1,525	813	2,635	4,172	3,986	3,946	2,205	1,538	1,501	25,261
Opportunity Sales													
Economy Generation	653	501	740	544	501	709	866	682	1,005	331	314	288	7,134
Economy Transfers from Pool	849	586	526	347	146	416	416	432	604	638	423	216	5,601
Economy Transfers to Pool	(60)	(109)	(172)	(171)	(188)	(157)	(127)	(102)	(113)	(10)	(50)	(98)	(1,358)
Net Pool Interchange													
Pool Purchases	5,824	1,578	3,156	6,455	1,573	8,500	15,285	15,884	14,239	7,301	8,098	4,549	92,443
Pool Sales	(11,132)	(16,005)	(7,343)	(5,390)	(12,832)	(8,048)	(5,238)	(4,256)	(2,382)	(2,067)	(4,612)	(10,217)	(89,523)
TOTAL	$ (5,308)	$ (14,427)	$ (4,188)	$ 1,065	$ (11,259)	$ 452	$ 10,047	$ 11,629	$ 11,857	$ 5,234	$ 3,486	$ (5,669)	$ 2,921

GPC MWh Pool Interchange

TRANSACTIONS AND PAYMENTS
TOTAL ENERGY

	January	February	March	April	May	June	July	August	September	October	November	December	Total 2021
Associated Interchange													
Interchange Energy Purchases	901,190	980,359	1,147,058	630,382	1,059,100	1,055,068	845,325	879,880	702,935	689,476	1,110,016	916,840	10,917,630
Interchange Energy Sales	(6,747)	(627)	(5,121)	(38,752)	(1,295)	(111)	(21,238)	(14,533)	(21,217)	(27,345)	(3,528)	(6,662)	(147,174)
OPCO Wholesale Contracts													
Wholesale Generation	551	175	-	1,343	154	278	6,493	4,904	6,887	4,202	920	2,089	27,995
Transfers from Pool	17,718	14,833	10,305	14,208	15,729	55,792	51,638	52,497	48,912	33,568	36,631	40,367	392,198
Opportunity Sales													
Economy Generation	81,192	63,296	58,748	37,164	17,009	34,665	38,620	33,373	56,071	56,497	34,839	21,156	532,629
Economy Transfers from Pool	17,509	13,628	18,394	10,826	12,342	18,498	19,926	19,094	25,843	12,023	12,766	8,172	189,019
Economy Transfers to Pool	(23,773)	(24,466)	(17,792)	(9,649)	(3,265)	(8,460)	(9,470)	(6,894)	(14,235)	(16,263)	(8,910)	(7,188)	(150,364)
Net Pool Interchange													
Pool Purchases	936,416	1,008,820	1,175,756	655,416	1,087,172	1,129,359	916,889	951,471	777,689	735,067	1,159,413	965,379	11,498,847
Pool Sales	(30,520)	(25,092)	(22,912)	(48,401)	(4,560)	(8,571)	(30,707)	(21,426)	(35,452)	(43,607)	(12,437)	(13,850)	(297,537)
TOTAL	905,896	983,728	1,152,844	607,015	1,082,611	1,120,788	886,181	930,045	742,237	691,459	1,146,976	951,529	11,201,310

GPC Pool Interchange

TRANSACTIONS AND PAYMENTS
TOTAL DOLLARS

Cost in Thousands $	January	February	March	April	May	June	July	August	September	October	November	December	Total 2021
Associated Interchange													
Interchange Energy Purchases	$ 23,035	$ 25,168	$ 28,678	$ 15,107	$ 25,677	$ 27,241	$ 21,663	$ 22,565	$ 17,868	$ 16,330	$ 25,955	$ 23,027	$ 272,313
Interchange Energy Sales	(182)	(14)	(115)	(1,009)	(38)	(4)	(686)	(478)	(651)	(728)	(125)	(162)	(4,191)
OPCO Wholesale Contracts													
Wholesale Generation	14	4	-	34	5	9	212	162	210	114	28	52	845
Transfers from Pool	458	380	262	351	394	1,579	1,503	1,535	1,346	817	868	1,013	10,507
Opportunity Sales													
Economy Generation	2,355	1,801	1,693	1,042	446	1,105	1,312	1,030	1,717	1,592	948	597	15,638
Economy Transfers from Pool	426	328	431	272	307	556	664	626	847	270	306	198	5,231
Economy Transfers to Pool	(710)	(723)	(553)	(279)	(94)	(270)	(317)	(202)	(416)	(484)	(267)	(211)	(4,526)
Net Pool Interchange													
Pool Purchases	23,919	25,876	29,371	15,729	26,378	29,376	23,830	24,727	20,061	17,417	27,130	24,238	288,051
Pool Sales	(892)	(736)	(668)	(1,288)	(133)	(274)	(1,003)	(681)	(1,067)	(1,212)	(392)	(373)	(8,717)
TOTAL	$ 23,027	$ 25,140	$ 28,704	$ 14,442	$ 26,246	$ 29,102	$ 22,827	$ 24,046	$ 18,994	$ 16,205	$ 26,737	$ 23,865	$ 279,334

GULF MWh Pool Interchange

TRANSACTIONS AND PAYMENTS
TOTAL ENERGY

	January	February	March	April	May	June	July	August	September	October	November	December	Total 2021
Associated Interchange													
Interchange Energy Purchases	32,395	83,711	2,223	35,193	9,319	6,452	17,372	14,537	44,591	138,502	20,803	16,533	421,629
Interchange Energy Sales	(268,363)	(189,744)	(450,626)	(123,834)	(318,211)	(322,668)	(287,887)	(347,404)	(317,076)	(137,217)	(413,478)	(337,290)	(3,513,798)
OPCO Wholesale Contracts													
Wholesale Generation	-	-	-	-	-	-	-	-	-	-	-	-	-
Transfers from Pool	-	-	-	-	-	-	-	-	-	-	-	-	-
Opportunity Sales													
Economy Generation	19,628	9,086	17,952	7,795	8,355	15,316	13,707	16,030	20,653	11,921	11,952	6,591	158,986
Economy Transfers from Pool	1,521	3,139	1,255	1,851	1,211	2,110	2,508	1,777	2,019	2,527	1,518	1,047	22,482
Economy Transfers to Pool	(10,075)	(4,472)	(10,436)	(3,980)	(5,710)	(10,820)	(8,962)	(11,072)	(12,670)	(6,725)	(7,751)	(4,366)	(97,038)
Net Pool Interchange													
Pool Purchases	33,916	86,849	3,478	37,044	10,529	8,562	19,880	16,314	46,610	141,029	22,321	17,579	444,111
Pool Sales	(278,438)	(194,216)	(461,062)	(127,813)	(323,921)	(333,488)	(296,849)	(358,476)	(329,746)	(143,942)	(421,229)	(341,655)	(3,610,836)
TOTAL	(244,522)	(107,367)	(457,583)	(90,769)	(313,392)	(324,926)	(276,969)	(342,162)	(283,136)	(2,913)	(398,908)	(324,076)	(3,166,724)

GULF Pool Interchange

TRANSACTIONS AND PAYMENTS
TOTAL DOLLARS

Cost in Thousands $	January	February	March	April	May	June	July	August	September	October	November	December	Total 2021
Associated Interchange													
Interchange Energy Purchases	$ 759	$ 1,974	$ 55	$ 943	$ 238	$ 239	$ 545	$ 462	$ 1,216	$ 3,728	$ 426	$ 381	$ 10,966
Interchange Energy Sales	(7,315)	(4,934)	(11,534)	(2,874)	(7,707)	(8,370)	(7,769)	(9,443)	(8,437)	(3,035)	(10,273)	(8,661)	(90,354)
OPCO Wholesale Contracts													
Wholesale Generation	-	-	-	-	-	-	-	-	-	-	-	-	-
Transfers from Pool	-	-	-	-	-	-	-	-	-	-	-	-	-
Opportunity Sales													
Economy Generation	524	229	445	207	196	457	453	516	626	299	293	165	4,411
Economy Transfers from Pool	47	87	40	49	32	67	80	54	63	68	41	29	655
Economy Transfers to Pool	(265)	(108)	(252)	(103)	(131)	(318)	(288)	(355)	(372)	(163)	(188)	(107)	(2,650)
Net Pool Interchange													
Pool Purchases	806	2,061	95	992	270	306	625	515	1,279	3,796	467	410	11,621
Pool Sales	(7,580)	(5,043)	(11,787)	(2,977)	(7,838)	(8,688)	(8,057)	(9,798)	(8,808)	(3,198)	(10,461)	(8,769)	(93,004)
TOTAL	$ (6,774)	$ (2,982)	$ (11,692)	$ (1,985)	$ (7,568)	$ (8,382)	$ (7,432)	$ (9,283)	$ (7,529)	$ 598	$ (9,995)	$ (8,359)	$ (81,383)

MPC MWh Pool Interchange

TRANSACTIONS AND PAYMENTS
TOTAL ENERGY

	January	February	March	April	May	June	July	August	September	October	November	December	Total 2021
Associated Interchange													
Interchange Energy Purchases	758	3,484	14,227	14,369	12,407	3,519	882	3,299	3,910	103	483	38,841	96,281
Interchange Energy Sales	(422,051)	(312,542)	(347,819)	(228,199)	(123,570)	(433,884)	(463,008)	(468,768)	(399,733)	(446,434)	(443,260)	(377,654)	(4,466,922)
OPCO Wholesale Contracts													
Wholesale Generation	49,703	43,707	48,894	47,733	44,504	40,474	42,136	41,908	40,558	23,227	22,473	18,098	463,415
Transfers from Pool	697	3,498	3,915	6,362	11,606	1,894	1,644	1,872	1,809	314	308	2,617	36,537
Opportunity Sales													
Economy Generation	20,147	10,587	17,252	13,044	7,696	12,702	13,188	11,960	21,400	13,972	11,800	6,597	160,346
Economy Transfers from Pool	1,945	2,797	1,705	1,378	1,552	2,091	2,129	2,593	1,855	1,877	1,724	1,160	22,805
Economy Transfers to Pool	(11,091)	(5,682)	(10,244)	(8,792)	(5,418)	(8,229)	(8,112)	(7,861)	(13,319)	(8,177)	(7,842)	(4,506)	(99,272)
Net Pool Interchange													
Pool Purchases	3,400	9,779	19,848	22,109	25,564	7,503	4,655	7,763	7,575	2,294	2,516	42,617	155,623
Pool Sales	(433,142)	(318,224)	(358,062)	(236,991)	(128,987)	(442,113)	(471,120)	(476,629)	(413,052)	(454,611)	(451,103)	(382,160)	(4,566,194)
TOTAL	(429,741)	(308,445)	(338,215)	(214,882)	(103,423)	(434,610)	(466,464)	(468,865)	(405,477)	(452,318)	(448,587)	(339,543)	(4,410,571)

MPC Pool Interchange

TRANSACTIONS AND PAYMENTS
TOTAL DOLLARS

	January	February	March	April	May	June	July	August	September	October	November	December	Total 2021
Associated Interchange													
Interchange Energy Purchases	$ 16	$ 82	$ 302	$ 327	$ 305	$ 68	$ 18	$ 64	$ 75	$ 2	$ 9	$ 842	$ 2,112
Interchange Energy Sales	(11,279)	(8,195)	(9,147)	(5,941)	(3,199)	(13,313)	(14,427)	(14,626)	(11,394)	(10,983)	(10,991)	(9,819)	(123,313)
OPCO Wholesale Contracts													
Wholesale Generation	1,290	1,118	1,250	1,173	1,111	1,170	1,265	1,264	1,152	574	537	462	12,366
Transfers from Pool	15	82	83	150	301	37	34	37	36	8	6	57	846
Opportunity Sales													
Economy Generation	536	275	432	369	219	377	428	356	675	367	312	175	4,522
Economy Transfers from Pool	54	76	49	32	33	62	66	78	53	47	42	30	623
Economy Transfers to Pool	(286)	(145)	(250)	(250)	(156)	(235)	(250)	(221)	(413)	(213)	(209)	(119)	(2,746)
Net Pool Interchange													
Pool Purchases	85	241	434	509	639	167	118	180	164	57	57	928	3,581
Pool Sales	(11,564)	(8,340)	(9,397)	(6,190)	(3,355)	(13,547)	(14,677)	(14,847)	(11,807)	(11,195)	(11,200)	(9,937)	(126,059)
TOTAL	$ (11,479)	$ (8,099)	$ (8,963)	$ (5,681)	$ (2,715)	$ (13,380)	$ (14,560)	$ (14,668)	$ (11,643)	$ (11,138)	$ (11,143)	$ (9,009)	$ (122,478)

Southern Power MWh Pool Interchange

TRANSACTIONS AND PAYMENTS
TOTAL ENERGY

	January	February	March	April	May	June	July	August	September	October	November	December	Total 2021
Associated Interchange													
Interchange Energy Purchases	-	-	3,769	-	21,969	3,179	1,966	-	-	-	-	-	30,883
Interchange Energy Sales	(99,310)	(86,982)	(243,554)	(315,720)	(276,463)	(319,146)	(387,929)	(405,746)	(426,018)	(434,874)	(380,354)	(156,822)	(3,532,919)
OPCO Wholesale Contracts													
Wholesale Generation	1,664,893	1,503,790	917,092	1,037,991	1,047,334	1,146,839	1,286,473	1,304,644	1,221,283	1,317,076	1,135,294	1,601,779	15,184,489
Transfers from Pool	150,592	107,962	78,686	9,740	116,596	78,014	36,803	19,364	20,571	9,477	16,426	132,313	776,543
Opportunity Sales													
Economy Generation	35,223	23,756	19,655	12,958	9,055	21,364	27,280	27,498	34,750	29,415	21,684	7,686	270,321
Economy Transfers from Pool	8,428	7,352	12,255	7,942	4,916	7,780	6,423	5,497	7,221	6,033	4,853	4,738	83,437
Economy Transfers to Pool	(12,155)	(9,058)	(6,963)	(4,784)	(3,005)	(10,353)	(13,074)	(13,838)	(13,522)	(13,482)	(10,271)	(3,118)	(113,623)
Net Pool Interchange													
Pool Purchases	159,019	115,314	94,711	17,682	143,480	88,972	45,191	24,860	27,792	15,510	21,280	137,051	890,863
Pool Sales	(111,466)	(96,040)	(250,516)	(320,505)	(279,468)	(329,498)	(401,003)	(419,583)	(439,541)	(448,356)	(390,625)	(159,940)	(3,646,542)
TOTAL	47,553	19,274	(155,805)	(302,822)	(135,988)	(240,526)	(355,812)	(394,723)	(411,749)	(432,846)	(369,346)	(22,889)	(2,755,679)

Southern Power Interchange

TRANSACTIONS AND PAYMENTS
TOTAL DOLLARS

Cost in Thousands $	**January**	**February**	**March**	**April**	**May**	**June**	**July**	**August**	**September**	**October**	**November**	**December**	**Total 2021**
Associated Interchange													
Interchange Energy Purchases	$ -	$ -	$ 86	$ -	$ 407	$ 60	$ 37	$ -	$ -	$ -	$ -	$ -	$ 591
Interchange Energy Sales	(2,986)	(2,303)	(6,077)	(8,132)	(7,530)	(9,257)	(11,374)	(11,795)	(11,910)	(10,953)	(9,321)	(3,980)	(95,619)
OPCO Wholesale Contracts													
Wholesale Generation	43,506	38,568	23,834	26,113	26,869	32,643	37,591	37,922	33,505	32,305	27,041	40,397	400,293
Transfers from Pool	3,571	2,664	1,956	228	2,420	1,621	826	505	531	220	342	3,084	17,968
Opportunity Sales													
Economy Generation	925	584	478	329	226	685	910	896	1,133	731	513	183	7,594
Economy Transfers from Pool	247	216	347	217	127	227	205	164	207	169	138	132	2,397
Economy Transfers to Pool	(303)	(209)	(164)	(112)	(76)	(344)	(440)	(466)	(453)	(323)	(237)	(69)	(3,196)
Net Pool Interchange													
Pool Purchases	3,818	2,880	2,389	445	2,955	1,909	1,068	670	738	389	480	3,215	20,956
Pool Sales	(3,289)	(2,512)	(6,240)	(8,244)	(7,607)	(9,601)	(11,815)	(12,261)	(12,363)	(11,276)	(9,558)	(4,049)	(98,815)
TOTAL	$ 529	$ 368	$ (3,851)	$ (7,799)	$ (4,652)	$ (7,692)	$ (10,747)	$ (11,592)	$ (11,625)	$ (10,886)	$ (9,079)	$ (834)	$ (77,859)

INTERCOMPANY INTERCHANGE CONTRACT

WORK PAPERS FOR THE DETERMINATION OF HYDRO, FUEL, AND PURCHASE CAPACITIES

EXHIBIT I
2021

2021 INTERCOMPANY INTERCHANGE CONTRACT

Resources Available to Integrated System

Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
1-January	Alabama	Owned	Anniston Army Depot Solar	Reserved - Other	7.380	1.279	-	-	1.279	-
1-January	Alabama	Owned	Fort Rucker Solar	Reserved - Other	10.560	1.914	-	-	1.914	-
1-January	Alabama	Controlled	AMEA Franklin 1	Reserved Purchase	25.000	25.000	-	-	25.000	-
1-January	Alabama	Controlled	AMEA Santee Cooper 1	Reserved Purchase	50.000	50.000	-	-	50.000	-
1-January	Alabama	Controlled	Buffalo Dunes	Reserved Purchase	202.000	91.950	-	-	91.950	-
1-January	Alabama	Controlled	Chisholm View	Reserved Purchase	202.000	88.306	-	-	88.306	-
1-January	Alabama	Controlled	Lafayette Solar	Reserved Purchase	79.200	16.539	-	-	16.539	-
1-January	Alabama	Controlled	SEPA	Reserved Purchase	198.798	198.798	-	-	198.798	-
1-January	Alabama	Controlled	Westervelt	Reserved Purchase	6.000	6.000	-	-	6.000	-
1-January	Alabama	Controlled	PowerSouth sale	Reserved Sale	-		-	500.000	-	(500.000)
1-January	Alabama	Controlled	Calhoun 1	Peak Purchase	158.000	177.000	-	-	177.000	-
1-January	Alabama	Controlled	Calhoun 2	Peak Purchase	158.000	177.000	-	-	177.000	-
1-January	Alabama	Controlled	Calhoun 3	Peak Purchase	158.000	177.000	-	-	177.000	-
1-January	Alabama	Controlled	Calhoun 4	Peak Purchase	158.000	177.000	-	-	177.000	-
1-January	Alabama	Controlled	Sylacauga 1	Peak Purchase	47.500	47.500	-	-	-	47.500
1-January	Alabama	Controlled	Sylacauga 2	Peak Purchase	47.500	47.500	-	-	-	47.500
1-January	Alabama	Controlled	PPA Hog Bayou	CC Purchase	243.900	243.900	-	-	243.900	-
1-January	Alabama	Controlled	Interruptibles and SBG	DSO	1,432.000	848.700	-	-	268.700	580.000
1-January	Alabama	Owned	Bankhead Dam WA	Hydro	53.985	53.000	-	-	53.000	-
1-January	Alabama	Owned	Bouldin Dam LC	Hydro	225.000	224.000	-	-	224.000	-
1-January	Alabama	Owned	Harris Dam TA	Hydro	132.000	123.000	-	-	123.000	-
1-January	Alabama	Owned	Henry Dam UC	Hydro	72.900	68.000	-	-	68.000	-
1-January	Alabama	Owned	Holt Dam WA	Hydro	46.944	48.000	-	-	48.000	-
1-January	Alabama	Owned	Jordan Dam LC	Hydro	100.000	130.000	-	-	130.000	-
1-January	Alabama	Owned	Lay Dam LC	Hydro	177.000	182.000	-	-	182.000	-
1-January	Alabama	Owned	Logan Martin UC	Hydro	135.000	119.000	-	-	119.000	-
1-January	Alabama	Owned	Martin Dam TA	Hydro	198.220	173.000	-	-	173.000	-
1-January	Alabama	Owned	Mitchell Dam LC	Hydro	170.000	165.000	-	-	165.000	-
1-January	Alabama	Owned	Smith Dam WA	Hydro	157.500	175.000	-	-	175.000	-
1-January	Alabama	Owned	Thurlow Dam TA	Hydro	89.960	78.000	-	-	78.000	-
1-January	Alabama	Owned	Weiss Dam UC	Hydro	87.750	73.000	-	-	73.000	-
1-January	Alabama	Owned	Yates Dam TA	Hydro	47.000	45.000	-	-	45.000	-
1-January	Alabama	Owned	Farley 1	Nuclear	860.000	874.000	-	-	874.000	-
1-January	Alabama	Owned	Farley 2	Nuclear	860.000	896.000	-	-	896.000	-
1-January	Alabama	Owned	Barry 4	Coal	350.000	362.000	-	-	362.000	-
1-January	Alabama	Owned	Barry 5	Coal	700.000	738.500	18.000	-	756.500	-
1-January	Alabama	Owned	Gaston 5	Coal	880.000	832.000	-	-	832.000	-
1-January	Alabama	Owned	Miller 1	Coal	606.144	627.084	4.592	-	631.676	-
1-January	Alabama	Owned	Miller 2	Coal	606.144	626.027	10.102	-	636.129	-
1-January	Alabama	Owned	Miller 3	Coal	660.000	693.000	-	-	693.000	-
1-January	Alabama	Owned	Miller 4	Coal	660.000	692.000	12.000	-	704.000	-
1-January	Alabama	Owned	Barry 1	Oil/Gas	125.000	80.000	-	-	80.000	-
1-January	Alabama	Owned	Barry 2	Oil/Gas	125.000	80.000	-	-	80.000	-
1-January	Alabama	Owned	Gadsden 1	Oil/Gas	60.000	17.000	-	-	17.000	-
1-January	Alabama	Owned	Gadsden 2	Oil/Gas	60.000	66.000	-	-	-	66.000
1-January	Alabama	Owned	Gaston 1	Oil/Gas	125.000	127.000	-	-	127.000	-
1-January	Alabama	Owned	Gaston 2	Oil/Gas	125.000	128.000	-	-	128.000	-
1-January	Alabama	Owned	Gaston 3	Oil/Gas	125.000	127.000	-	-	127.000	-
1-January	Alabama	Owned	Gaston 4	Oil/Gas	125.000	128.000	-	-	128.000	-

2021 INTERCOMPANY INTERCHANGE CONTRACT

Resources Available to Integrated System

Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
1-January	Alabama	Owned	Greene County 1	Oil/Gas	150.000	154.680	-	-	154.680	-
1-January	Alabama	Owned	Greene County 2	Oil/Gas	150.000	154.980	-	-	154.980	-
1-January	Alabama	Owned	Gaston A	Combustion Turbine	9.840	10.000	-	-	10.000	-
1-January	Alabama	Owned	Greene Co. B	Combustion Turbine	80.000	100.000	-	-	100.000	-
1-January	Alabama	Owned	Greene Co. C	Combustion Turbine	80.000	98.000	-	-	98.000	-
1-January	Alabama	Owned	Greene Co. D	Combustion Turbine	80.000	97.000	-	-	97.000	-
1-January	Alabama	Owned	Greene Co. E	Combustion Turbine	80.000	98.000	-	-	98.000	-
1-January	Alabama	Owned	Greene Co. F	Combustion Turbine	80.000	97.000	-	-	97.000	-
1-January	Alabama	Owned	Greene Co. G	Combustion Turbine	80.000	96.000	-	-	96.000	-
1-January	Alabama	Owned	Greene Co. H	Combustion Turbine	80.000	99.000	-	-	99.000	-
1-January	Alabama	Owned	Greene Co. J	Combustion Turbine	80.000	98.000	-	-	98.000	-
1-January	Alabama	Owned	Greene Co. K	Combustion Turbine	80.000	101.000	-	-	101.000	-
1-January	Alabama	Owned	Barry 6	Combined Cycle	535.212	556.700	12.200	-	568.900	-
1-January	Alabama	Owned	Barry 7	Combined Cycle	535.212	576.800	6.400	-	583.200	-
1-January	Alabama	Owned	Central Alabama	Combined Cycle	885.000	720.000	165.000	885.000	-	-
1-January	Alabama	Owned	Lowndes County Cogen	Combined Cycle	104.800	94.500	-	-	94.500	-
1-January	Alabama	Owned	Theodore 1	Combined Cycle	236.418	212.000	33.000	-	245.000	-
1-January	Alabama	Owned	Washington 1	Combined Cycle	123.428	107.000	-	-	107.000	-
	Alabama Total								***13,230.951***	
1-January	Georgia	Owned	Comer Community Solar	Reserved - Other	2.160	0.438	-	-	0.438	-
1-January	Georgia	Owned	Dalton Solar	Reserved - Other	0.700	1.000	-	1.000	-	-
1-January	Georgia	Owned	Dalton Solar 2	Reserved - Other	7.000	5.508	-	5.508	-	-
1-January	Georgia	Owned	Falcons Solar	Reserved - Other	1.019	0.239	-	-	0.239	-
1-January	Georgia	Owned	Fort Benning 1	Reserved - Other	30.005	2.477	-	-	2.477	-
1-January	Georgia	Owned	Fort Gordon 1	Reserved - Other	30.000	3.220	-	-	3.220	-
1-January	Georgia	Owned	Fort Stewart 1	Reserved - Other	30.000	3.453	-	-	3.453	-
1-January	Georgia	Owned	Guyton Community Solar	Reserved - Other	3.600	1.017	-	-	1.017	-
1-January	Georgia	Owned	King's Bay Solar	Reserved - Other	30.161	3.596	-	-	3.596	-
1-January	Georgia	Owned	Marine Corp Logistics Base Solar	Reserved - Other	31.161	4.458	-	-	4.458	-
1-January	Georgia	Owned	Moody AFB Solar	Reserved - Other	31.161	11.140	-	-	11.140	-
1-January	Georgia	Owned	Right of Way Solar - The Ray	Reserved - Other	0.800	0.140	-	-	0.140	-
1-January	Georgia	Owned	Robins ARB Solar	Reserved - Other	128.000	26.354	-	-	26.354	-
1-January	Georgia	Owned	Tri-County EMC Solar	Reserved - Other	1.037	1.008	-	1.008	-	-
1-January	Georgia	Owned	UGA Demo 1	Reserved - Other	0.984	0.231	-	-	0.231	-
1-January	Georgia	Owned	Waynesboro Community Solar	Reserved - Other	2.400	0.526	-	-	0.526	-
1-January	Georgia	Controlled	Albany Renewable Energy	Reserved Purchase	49.500	49.500	-	-	49.500	-
1-January	Georgia	Controlled	ASI Classic DG	Reserved Purchase	78.000	20.867	-	-	20.867	-
1-January	Georgia	Controlled	ASI Prime DG	Reserved Purchase	79.000	21.135	-	-	21.135	-
1-January	Georgia	Controlled	Blue Canyon II	Reserved Purchase	47.000	47.000	-	-	47.000	-
1-January	Georgia	Controlled	Blue Canyon VI	Reserved Purchase	34.000	34.000	-	-	34.000	-
1-January	Georgia	Controlled	Butler Solar (Community)	Reserved Purchase	100.000	24.604	-	-	24.604	-
1-January	Georgia	Controlled	Butler Solar Farm (Strata) 1	Reserved Purchase	20.000	3.655	-	-	3.655	-
1-January	Georgia	Controlled	Camilla 1	Reserved Purchase	16.000	2.836	-	-	2.836	-
1-January	Georgia	Controlled	Camilla Solar	Reserved Purchase	160.000	50.400	-	-	50.400	-
1-January	Georgia	Controlled	Camp 1	Reserved Purchase	3.000	0.533	-	-	0.533	-
1-January	Georgia	Controlled	Coca-Cola 1	Reserved Purchase	6.300	6.300	-	-	6.300	-
1-January	Georgia	Controlled	Conyers Renewable Energy	Reserved Purchase	3.077	3.077	-	-	3.077	-
1-January	Georgia	Controlled	Decatur County 1	Reserved Purchase	19.000	5.231	-	-	5.231	-
1-January	Georgia	Controlled	Decatur Parkway 1	Reserved Purchase	80.000	21.739	-	-	21.739	-
1-January	Georgia	Controlled	Dougherty County	Reserved Purchase	120.000	30.671	-	-	30.671	-
1-January	Georgia	Controlled	Dublin 1	Reserved Purchase	4.000	0.818	-	-	0.818	-

2021 INTERCOMPANY INTERCHANGE CONTRACT

Resources Available to Integrated System

Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
1-January	Georgia	Controlled	Flint River 1	Reserved Purchase	24.750	24.750	-	-	24.750	-
1-January	Georgia	Controlled	Glynn 1	Reserved Purchase	17.680	3.713	-	-	3.713	-
1-January	Georgia	Controlled	GP Solutions GA 1	Reserved Purchase	29.000	29.000	-	-	29.000	-
1-January	Georgia	Controlled	GRP Franklin	Reserved Purchase	58.000	58.000	-	-	58.000	-
1-January	Georgia	Controlled	GRP Madison	Reserved Purchase	58.000	58.000	-	-	58.000	-
1-January	Georgia	Controlled	Hecate Energy	Reserved Purchase	20.000	5.313	-	-	5.313	-
1-January	Georgia	Controlled	HSH Pembroke - GPC	Reserved Purchase	1.000	0.205	-	-	0.205	-
1-January	Georgia	Controlled	Live Oak Solar	Reserved Purchase	51.000	11.192	-	-	11.192	-
1-January	Georgia	Controlled	LS PawPaw 1	Reserved Purchase	30.000	7.728	-	-	7.728	-
1-January	Georgia	Controlled	Oak Grove 1	Reserved Purchase	6.178	6.178	-	-	6.178	-
1-January	Georgia	Controlled	Piedmont Green	Reserved Purchase	55.000	55.000	-	-	55.000	-
1-January	Georgia	Controlled	Pine Ridge	Reserved Purchase	6.300	6.300	-	-	6.300	-
1-January	Georgia	Controlled	Quitman	Reserved Purchase	150.000	59.725	-	-	59.725	-
1-January	Georgia	Controlled	REDI DG	Reserved Purchase	87.000	-	-	-	-	-
1-January	Georgia	Controlled	REDI DG CS	Reserved Purchase	36.000	4.683	-	-	4.683	-
1-January	Georgia	Controlled	Richland 1	Reserved Purchase	20.000	4.591	-	-	4.591	-
1-January	Georgia	Controlled	Richland Creek 1	Reserved Purchase	10.400	10.400	-	-	10.400	-
1-January	Georgia	Controlled	Rincon Solar	Reserved Purchase	16.000	3.670	-	-	3.670	-
1-January	Georgia	Controlled	SDD Solar Project 4	Reserved Purchase	1.000	0.205	-	-	0.205	-
1-January	Georgia	Controlled	Simon 1	Reserved Purchase	30.000	5.119	-	-	5.119	-
1-January	Georgia	Controlled	Superior Waste Management	Reserved Purchase	6.400	6.400	-	-	6.400	-
1-January	Georgia	Controlled	Tanglewood Solar	Reserved Purchase	57.500	15.378	-	-	15.378	-
1-January	Georgia	Controlled	Twiggs County Solar	Reserved Purchase	200.000	53.626	-	-	53.626	-
1-January	Georgia	Controlled	Weyerhauser Port Wentworth	Reserved Purchase	27.720	27.720	-	-	27.720	-
1-January	Georgia	Controlled	White Oak 1	Reserved Purchase	76.500	16.808	-	-	16.808	-
1-January	Georgia	Controlled	White Pine 1	Reserved Purchase	101.250	20.359	-	-	20.359	-
1-January	Georgia	Controlled	EU Replacement Block	Reserved Sale	-	-	-	159.510	-	(159.510)
1-January	Georgia	Controlled	Exelon Heard County	Peak Purchase	945.000	945.000	-	-	945.000	-
1-January	Georgia	Controlled	Monroe Power	Peak Purchase	309.428	309.428	-	-	309.428	-
1-January	Georgia	Controlled	SPC Addison	Peak Purchase	336.500	351.995	-	-	351.995	-
1-January	Georgia	Controlled	SPC Dahlberg	Peak Purchase	445.000	437.637	-	-	437.637	-
1-January	Georgia	Controlled	Walton County	Peak Purchase	465.200	465.200	-	-	465.200	-
1-January	Georgia	Controlled	Washington County	Peak Purchase	312.769	312.769	-	-	312.769	-
1-January	Georgia	Controlled	Harris 1	CC Purchase	682.700	682.700	-	-	682.700	-
1-January	Georgia	Controlled	Mid-Georgia	CC Purchase	300.000	300.000	-	-	300.000	-
1-January	Georgia	Controlled	Interruptibles and SBG	DSO	606.000	572.700	-	-	413.000	159.700
1-January	Georgia	Owned	Bartletts FY CH	Hydro	173.000	191.000	-	-	191.000	-
1-January	Georgia	Owned	Burton NG	Hydro	6.120	8.700	-	-	8.700	-
1-January	Georgia	Owned	Goat Rock CH	Hydro	39.700	39.500	-	-	39.500	-
1-January	Georgia	Owned	Lloyd Shoals OM	Hydro	14.400	22.500	-	-	22.500	-
1-January	Georgia	Owned	Misc Hydro CH	Hydro	9.960	5.800	-	-	5.800	-
1-January	Georgia	Owned	Morgan Falls CH	Hydro	16.800	11.200	-	-	11.200	-
1-January	Georgia	Owned	N Highlands CH	Hydro	29.600	34.800	-	-	34.800	-
1-January	Georgia	Owned	Nacoochee NG	Hydro	4.800	6.000	-	-	6.000	-
1-January	Georgia	Owned	Oliver Dam CH	Hydro	60.000	58.200	-	-	58.200	-
1-January	Georgia	Owned	Sinclair Dam OC	Hydro	45.000	43.800	-	-	43.800	-
1-January	Georgia	Owned	Tallulah Dam NG	Hydro	72.000	72.900	-	-	72.900	-
1-January	Georgia	Owned	Terrora Dam NG	Hydro	16.000	16.600	-	-	16.600	-
1-January	Georgia	Owned	Tugalo Dam NG	Hydro	45.000	52.400	-	-	52.400	-
1-January	Georgia	Owned	Wallace Conv SE	Hydro	112.500	114.581	-	-	114.581	-
1-January	Georgia	Owned	Yonah Dam NG	Hydro	22.500	28.700	-	-	28.700	-

2021 INTERCOMPANY INTERCHANGE CONTRACT

Resources Available to Integrated System

Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
1-January	Georgia	Owned	Rocky Mountain NU	Pumped Storage	223.127	190.070	-	-	190.070	-
1-January	Georgia	Owned	Wallace Dam OC	Pumped Storage	208.800	213.219	-	-	213.219	-
1-January	Georgia	Owned	Hatch 1	Nuclear	450.692	438.876	-	-	438.876	-
1-January	Georgia	Owned	Hatch 2	Nuclear	448.920	442.383	-	-	442.383	-
1-January	Georgia	Owned	Vogtle 1	Nuclear	530.120	538.603	-	-	538.603	-
1-January	Georgia	Owned	Vogtle 2	Nuclear	530.120	539.539	-	-	539.539	-
1-January	Georgia	Owned	Bowen 1	Coal	700.000	700.000	24.000	-	724.000	-
1-January	Georgia	Owned	Bowen 2	Coal	700.000	700.000	24.000	-	724.000	-
1-January	Georgia	Owned	Bowen 3	Coal	880.000	876.000	16.000	-	892.000	-
1-January	Georgia	Owned	Bowen 4	Coal	880.000	876.000	16.000	-	892.000	-
1-January	Georgia	Owned	Scherer 1	Coal	68.712	72.240	-	-	72.240	-
1-January	Georgia	Owned	Scherer 2	Coal	68.712	72.240	-	-	72.240	-
1-January	Georgia	Owned	Scherer 3	Coal	613.500	645.000	-	116.349	503.673	24.978
1-January	Georgia	Owned	Wansley 1	Coal	462.775	459.030	7.490	-	466.520	-
1-January	Georgia	Owned	Wansley 2	Coal	462.775	459.030	7.490	-	466.520	-
1-January	Georgia	Owned	Gaston 1	Oil/Gas	125.000	127.000	-	12.520	114.480	-
1-January	Georgia	Owned	Gaston 2	Oil/Gas	125.000	128.000	-	12.587	115.413	-
1-January	Georgia	Owned	Gaston 3	Oil/Gas	125.000	127.000	-	12.453	114.547	-
1-January	Georgia	Owned	Gaston 4	Oil/Gas	125.000	128.000	-	12.764	115.236	-
1-January	Georgia	Owned	Yates 6	Oil/Gas	350.000	350.500	5.000	32.751	322.749	-
1-January	Georgia	Owned	Yates 7	Oil/Gas	350.000	348.500	10.000	32.818	325.682	-
1-January	Georgia	Owned	Boulevard 1	Combustion Turbine	19.700	18.600	-	-	18.600	-
1-January	Georgia	Owned	Gaston A	Combustion Turbine	9.840	10.000	-	0.376	9.624	-
1-January	Georgia	Owned	McDonough 3A	Combustion Turbine	39.400	40.000	-	-	40.000	-
1-January	Georgia	Owned	McDonough 3B	Combustion Turbine	39.400	40.000	-	-	40.000	-
1-January	Georgia	Owned	McIntosh 1A	Combustion Turbine	80.000	94.500	-	-	94.500	-
1-January	Georgia	Owned	McIntosh 2A	Combustion Turbine	80.000	94.500	-	-	94.500	-
1-January	Georgia	Owned	McIntosh 3A	Combustion Turbine	80.000	94.500	-	-	94.500	-
1-January	Georgia	Owned	McIntosh 4A	Combustion Turbine	80.000	94.500	-	-	94.500	-
1-January	Georgia	Owned	McIntosh 5A	Combustion Turbine	80.000	94.500	-	-	94.500	-
1-January	Georgia	Owned	McIntosh 6A	Combustion Turbine	80.000	94.500	-	-	94.500	-
1-January	Georgia	Owned	McIntosh 7A	Combustion Turbine	80.000	94.500	-	-	94.500	-
1-January	Georgia	Owned	McIntosh 8A	Combustion Turbine	80.000	94.500	-	-	94.500	-
1-January	Georgia	Owned	McManus 3A	Combustion Turbine	52.100	57.000	-	1.948	55.052	-
1-January	Georgia	Owned	McManus 3B	Combustion Turbine	52.100	57.000	-	1.948	55.052	-
1-January	Georgia	Owned	McManus 3C	Combustion Turbine	52.100	57.000	-	1.948	55.052	-
1-January	Georgia	Owned	McManus 4A	Combustion Turbine	53.900	57.000	-	1.993	55.007	-
1-January	Georgia	Owned	McManus 4B	Combustion Turbine	53.900	57.000	-	1.993	55.007	-
1-January	Georgia	Owned	McManus 4C	Combustion Turbine	53.900	57.000	-	1.993	55.007	-
1-January	Georgia	Owned	McManus 4D	Combustion Turbine	53.900	57.000	-	1.993	55.007	-
1-January	Georgia	Owned	McManus 4E	Combustion Turbine	53.900	57.000	-	1.993	55.007	-
1-January	Georgia	Owned	McManus 4F	Combustion Turbine	53.900	57.000	-	1.993	55.007	-
1-January	Georgia	Owned	Robins 1	Combustion Turbine	79.200	93.000	-	-	93.000	-
1-January	Georgia	Owned	Robins 2	Combustion Turbine	79.200	93.000	-	-	93.000	-
1-January	Georgia	Owned	Wansley 5A	Combustion Turbine	26.322	32.100	-	-	32.100	-
1-January	Georgia	Owned	Wilson 1A	Combustion Turbine	58.600	54.000	-	1.932	52.068	-
1-January	Georgia	Owned	Wilson 1B	Combustion Turbine	58.600	67.000	-	2.397	64.603	-
1-January	Georgia	Owned	Wilson 1C	Combustion Turbine	58.600	61.000	-	2.183	58.817	-
1-January	Georgia	Owned	Wilson 1D	Combustion Turbine	58.600	56.000	-	2.004	53.996	-
1-January	Georgia	Owned	Wilson 1E	Combustion Turbine	58.600	61.000	-	2.183	58.817	-
1-January	Georgia	Owned	Wilson 1F	Combustion Turbine	58.600	65.000	-	2.326	62.674	-

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Resources Available to Integrated System

Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
1-January	Georgia	Owned	McDonough 4	Combined Cycle	840.000	808.000	105.000	-	913.000	-
1-January	Georgia	Owned	McDonough 5	Combined Cycle	840.000	802.000	100.000	-	902.000	-
1-January	Georgia	Owned	McDonough 6	Combined Cycle	840.000	799.000	95.000	-	894.000	-
1-January	Georgia	Owned	McIntosh 10	Combined Cycle	659.460	578.700	110.500	-	689.200	-
1-January	Georgia	Owned	McIntosh 11	Combined Cycle	659.460	573.700	105.900	-	679.600	-
	Georgia Total								***20,088.415***	
1-January	Gulf	Owned	Perdido Landfill Gas	Reserved - Other	3.000	3.000	-	-	3.000	-
1-January	Gulf	Controlled	Blue Indigo Solar	Reserved Purchase	74.500	26.066	-	-	26.066	-
1-January	Gulf	Controlled	Eglin Solar	Reserved Purchase	30.000	4.483	-	-	4.483	-
1-January	Gulf	Controlled	Holley Solar	Reserved Purchase	40.000	5.374	-	-	5.374	-
1-January	Gulf	Controlled	Kingfisher Wind	Reserved Purchase	75.000	75.000	-	-	75.000	-
1-January	Gulf	Controlled	Kingfisher Wind II	Reserved Purchase	40.000	40.000	-	-	40.000	-
1-January	Gulf	Controlled	Saufley Solar	Reserved Purchase	50.000	6.466	-	-	6.466	-
1-January	Gulf	Controlled	Central Alabama	CC Purchase	885.000	885.000	-	-	885.000	-
1-January	Gulf	Owned	Crist 4	Coal	75.000	75.000	-	-	-	75.000
1-January	Gulf	Owned	Crist 5	Coal	75.000	75.000	-	-	-	75.000
1-January	Gulf	Owned	Crist 6	Coal	320.000	299.000	-	-	-	299.000
1-January	Gulf	Owned	Crist 7	Coal	500.000	475.000	-	-	382.000	93.000
1-January	Gulf	Owned	Daniel 1	Coal	250.000	251.000	-	-	251.000	-
1-January	Gulf	Owned	Daniel 2	Coal	250.000	251.000	-	-	251.000	-
1-January	Gulf	Owned	Scherer 3	Coal	204.500	215.000	-	-	215.000	-
1-January	Gulf	Owned	Pea Ridge 1	Combustion Turbine	5.000	5.000	-	-	5.000	-
1-January	Gulf	Owned	Pea Ridge 2	Combustion Turbine	5.000	5.000	-	-	5.000	-
1-January	Gulf	Owned	Pea Ridge 3	Combustion Turbine	5.000	5.000	-	-	5.000	-
1-January	Gulf	Owned	Smith A	Combustion Turbine	39.400	40.000	-	-	40.000	-
1-January	Gulf	Owned	L. Smith 3	Combined Cycle	545.500	607.000	41.000	-	648.000	-
	Gulf Total								***2,847.389***	
1-January	Mississippi	Controlled	Hattiesburg Farm Solar	Reserved Purchase	50.000	8.215	-	-	-	8.215
1-January	Mississippi	Controlled	MS CB Energy Solar	Reserved Purchase	3.290	0.386	-	-	-	0.386
1-January	Mississippi	Controlled	MS Solar (Sumrall)	Reserved Purchase	52.000	8.080	-	-	-	8.080
1-January	Mississippi	Controlled	SEPA	Reserved Purchase	74.305	74.305	-	-	74.305	-
1-January	Mississippi	Controlled	SR Meridian III Solar	Reserved Purchase	52.500	7.913	-	-	-	7.913
1-January	Mississippi	Controlled	PowerSouth sale	Reserved Sale	-	-	-	150.000	-	(150.000)
1-January	Mississippi	Controlled	SMEPA sale	Reserved Sale	-	-	-	200.000	-	(200.000)
1-January	Mississippi	Controlled	Interruptibles and SBG	DSO	79.600	76.200	-	-	-	76.200
1-January	Mississippi	Owned	Daniel 1	Coal	250.000	251.000	-	13.000	238.000	-
1-January	Mississippi	Owned	Daniel 2	Coal	250.000	251.000	-	13.000	238.000	-
1-January	Mississippi	Owned	Greene County 1	Oil/Gas	100.000	103.120	-	-	103.120	-
1-January	Mississippi	Owned	Greene County 2	Oil/Gas	100.000	103.320	-	-	103.320	-
1-January	Mississippi	Owned	Watson 4	Oil/Gas	250.000	236.000	32.000	-	225.130	42.870
1-January	Mississippi	Owned	Watson 5	Oil/Gas	500.000	485.000	31.000	-	516.000	-
1-January	Mississippi	Owned	Chevron 1	Combustion Turbine	18.180	18.000	-	-	-	18.000
1-January	Mississippi	Owned	Chevron 2	Combustion Turbine	18.180	19.000	-	-	-	19.000
1-January	Mississippi	Owned	Chevron 3	Combustion Turbine	18.180	18.000	-	-	-	18.000
1-January	Mississippi	Owned	Chevron 4	Combustion Turbine	18.180	18.000	-	-	-	18.000
1-January	Mississippi	Owned	Chevron 5	Combustion Turbine	74.572	80.000	-	-	-	80.000
1-January	Mississippi	Owned	Sweatt A	Combustion Turbine	39.400	41.000	-	2.000	-	39.000
1-January	Mississippi	Owned	Watson A	Combustion Turbine	39.360	41.200	-	2.000	-	39.200
1-January	Mississippi	Owned	Daniel 3	Combined Cycle	535.212	548.000	17.000	28.000	537.000	-
1-January	Mississippi	Owned	Daniel 4	Combined Cycle	535.212	555.000	18.000	28.000	545.000	-
1-January	Mississippi	Owned	Ratcliffe	Combined Cycle	769.898	625.000	138.000	-	763.000	-

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Resources Available to Integrated System

Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
	Mississippi Total								***3,342.875***	
1-January	Southern Power	Owned	Butler Solar (Community)	Reserved - Other	100.000	100.000	-	100.000	-	-
1-January	Southern Power	Owned	Butler Solar Farm (Strata) 1	Reserved - Other	20.000	20.000	-	20.000	-	-
1-January	Southern Power	Owned	Decatur County 1	Reserved - Other	19.000	19.000	-	19.000	-	-
1-January	Southern Power	Owned	Decatur Parkway 1	Reserved - Other	80.000	80.000	-	80.000	-	-
1-January	Southern Power	Owned	LS PawPaw 1	Reserved - Other	30.000	30.000	-	30.000	-	-
1-January	Southern Power	Owned	Sandhills 1	Reserved - Other	143.372	26.147	-	-	26.147	-
1-January	Southern Power	Controlled	Baxley/Snipesville Solar	Reserved Purchase	30.012	4.954	-	-	4.954	-
1-January	Southern Power	Controlled	Cedar Creek Solar	Reserved Purchase	0.561	0.102	-	-	0.102	-
1-January	Southern Power	Controlled	GPC Steam Block Replacement	Reserved Purchase	159.034	159.034	-	-	159.034	-
1-January	Southern Power	Controlled	Green Power - Azalea	Reserved Purchase	7.720	1.415	-	-	1.415	-
1-January	Southern Power	Controlled	Green Power - Clean Control	Reserved Purchase	0.002	0.002	-	-	0.002	-
1-January	Southern Power	Controlled	Green Power - Pecan Row	Reserved Purchase	0.702	0.702	-	-	0.702	-
1-January	Southern Power	Controlled	Green Power - Rabun Gap	Reserved Purchase	9.626	9.626	-	-	9.626	-
1-January	Southern Power	Controlled	Green Power - Tallassee	Reserved Purchase	0.464	0.464	-	-	0.464	-
1-January	Southern Power	Controlled	Green Power - Taylor County	Reserved Purchase	2.360	2.360	-	-	2.360	-
1-January	Southern Power	Controlled	Hazlehurst 1	Reserved Purchase	11.332	1.198	-	-	1.198	-
1-January	Southern Power	Controlled	Hazlehurst 2	Reserved Purchase	44.683	4.410	-	-	4.410	-
1-January	Southern Power	Controlled	Hazlehurst 3	Reserved Purchase	13.959	2.304	-	-	2.304	-
1-January	Southern Power	Controlled	Houston County Landfill Gas	Reserved Purchase	3.209	3.209	-	-	3.209	-
1-January	Southern Power	Controlled	Mid-Georgia Community Solar	Reserved Purchase	0.974	0.051	-	-	0.051	-
1-January	Southern Power	Controlled	Morgan Stanley Flint Block	Reserved Purchase	75.211	75.211	-	-	75.211	-
1-January	Southern Power	Controlled	Morgan Stanley Purchase	Reserved Purchase	65.183	65.183	-	-	65.183	-
1-January	Southern Power	Controlled	Okefenoke Community Solar	Reserved Purchase	2.643	0.184	-	-	0.184	-
1-January	Southern Power	Controlled	SEPA	Reserved Purchase	237.871	237.871	-	-	237.871	-
1-January	Southern Power	Controlled	Terrell Solar	Reserved Purchase	25.824	4.262	-	-	4.262	-
1-January	Southern Power	Controlled	Tri-County EMC Solar	Reserved Purchase	1.037	0.173	-	-	0.173	-
1-January	Southern Power	Controlled	Turnipseed Solar	Reserved Purchase	0.939	0.177	-	-	0.177	-
1-January	Southern Power	Controlled	Wolf Creek	Reserved Purchase	0.981	0.981	-	-	0.981	-
1-January	Southern Power	Controlled	Dalton DL	Peak Purchase	15.000	15.000	-	-	15.000	-
1-January	Southern Power	Controlled	Doyle 2	Peak Purchase	34.009	34.009	-	-	-	34.009
1-January	Southern Power	Controlled	Doyle 3	Peak Purchase	34.009	34.009	-	-	-	34.009
1-January	Southern Power	Controlled	Doyle 4	Peak Purchase	43.726	43.726	-	-	-	43.726
1-January	Southern Power	Controlled	Doyle 5	Peak Purchase	43.726	43.726	-	-	-	43.726
1-January	Southern Power	Controlled	GPC Block 6	Peak Purchase	31.203	31.203	-	-	31.203	-
1-January	Southern Power	Controlled	Hartwell 1	Peak Purchase	65.662	65.662	-	-	65.662	-
1-January	Southern Power	Controlled	Hartwell 2	Peak Purchase	65.667	65.667	-	-	65.667	-
1-January	Southern Power	Controlled	Hawk Road 1	Peak Purchase	54.397	54.397	-	-	54.397	-
1-January	Southern Power	Controlled	Hawk Road 2	Peak Purchase	54.397	54.397	-	-	54.397	-
1-January	Southern Power	Controlled	Hawk Road 3	Peak Purchase	57.685	57.685	-	-	57.685	-
1-January	Southern Power	Controlled	Sewell Creek 1	Peak Purchase	74.365	74.365	-	-	-	74.365
1-January	Southern Power	Controlled	Sewell Creek 2	Peak Purchase	74.365	74.365	-	-	-	74.365
1-January	Southern Power	Controlled	Sewell Creek 3	Peak Purchase	101.462	100.552	-	-	-	100.552
1-January	Southern Power	Controlled	Sewell Creek 4	Peak Purchase	100.552	100.552	-	-	-	100.552
1-January	Southern Power	Controlled	Smarr 1	Peak Purchase	46.985	46.985	-	-	-	46.985
1-January	Southern Power	Controlled	Smarr 2	Peak Purchase	46.985	46.985	-	-	-	46.985
1-January	Southern Power	Controlled	Talbot 1	Peak Purchase	50.772	50.772	-	-	-	50.772
1-January	Southern Power	Controlled	Talbot 2	Peak Purchase	50.772	50.772	-	-	-	50.772
1-January	Southern Power	Controlled	Talbot 3	Peak Purchase	50.772	50.772	-	-	-	50.772
1-January	Southern Power	Controlled	Talbot 4	Peak Purchase	50.772	50.772	-	-	-	50.772
1-January	Southern Power	Controlled	Talbot 5	Peak Purchase	53.889	53.889	-	-	53.889	-

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Resources Available to Integrated System

Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
1-January	Southern Power	Controlled	Talbot 6	Peak Purchase	53.889	53.889	-	-	53.889	-
1-January	Southern Power	Controlled	Wansley 5A	Peak Purchase	6.669	6.669	-	-	-	6.669
1-January	Southern Power	Controlled	Chattahoochee CC	CC Purchase	289.565	289.565	-	-	289.565	-
1-January	Southern Power	Controlled	Smith 1	CC Purchase	122.881	122.881	-	-	122.881	-
1-January	Southern Power	Controlled	Smith 2	CC Purchase	122.881	122.881	-	-	122.881	-
1-January	Southern Power	Controlled	Rocky Mountain NU	Pumped Storage	206.943	206.943	-	-	206.943	-
1-January	Southern Power	Controlled	SEPA Russell	Pumped Storage	11.644	11.644	-	-	11.644	-
1-January	Southern Power	Controlled	Catawba	Nuclear	178.994	178.994	-	-	178.994	-
1-January	Southern Power	Controlled	Hatch 1	Nuclear	116.951	116.951	-	-	116.951	-
1-January	Southern Power	Controlled	Hatch 2	Nuclear	117.818	117.818	-	-	117.818	-
1-January	Southern Power	Controlled	Vogtle 1	Nuclear	146.226	146.226	-	-	146.226	-
1-January	Southern Power	Controlled	Vogtle 2	Nuclear	146.481	146.481	-	-	146.481	-
1-January	Southern Power	Controlled	Coal Steam Block	Coal	60.901	60.901	-	-	60.901	-
1-January	Southern Power	Controlled	Scherer 1	Coal	203.224	203.224	-	-	203.224	-
1-January	Southern Power	Controlled	Scherer 2	Coal	203.224	203.224	-	-	203.224	-
1-January	Southern Power	Controlled	Scherer 3	Coal	55.448	55.448	-	-	55.448	-
1-January	Southern Power	Controlled	Wansley 1	Coal	107.382	107.382	-	-	107.382	-
1-January	Southern Power	Controlled	Wansley 2	Coal	107.382	107.382	-	-	107.382	-
1-January	Southern Power	Controlled	Gas Steam Block	Oil/Gas	115.893	115.893	-	-	115.893	-
1-January	Southern Power	Owned	Addison 1	Combustion Turbine	167.200	177.336	-	177.336	-	-
1-January	Southern Power	Owned	Addison 2	Combustion Turbine	167.200	175.300	-	175.300	-	-
1-January	Southern Power	Owned	Addison 3	Combustion Turbine	167.200	174.659	-	174.659	-	-
1-January	Southern Power	Owned	Addison 4	Combustion Turbine	167.200	165.400	-	165.400	-	-
1-January	Southern Power	Owned	Cleveland County 1	Combustion Turbine	184.818	185.159	-	180.000	-	5.159
1-January	Southern Power	Owned	Cleveland County 2	Combustion Turbine	186.598	197.371	-	186.192	-	11.179
1-January	Southern Power	Owned	Cleveland County 3	Combustion Turbine	185.799	193.527	-	187.129	-	6.398
1-January	Southern Power	Owned	Cleveland County 4	Combustion Turbine	183.113	191.583	-	191.583	-	-
1-January	Southern Power	Owned	Dahlberg 1	Combustion Turbine	75.600	87.092	-	-	87.092	-
1-January	Southern Power	Owned	Dahlberg 10	Combustion Turbine	75.600	88.570	-	88.570	-	-
1-January	Southern Power	Owned	Dahlberg 2	Combustion Turbine	75.600	87.408	-	87.408	-	-
1-January	Southern Power	Owned	Dahlberg 3	Combustion Turbine	75.600	87.764	-	-	87.764	-
1-January	Southern Power	Owned	Dahlberg 4	Combustion Turbine	75.600	86.873	-	86.873	-	-
1-January	Southern Power	Owned	Dahlberg 5	Combustion Turbine	75.600	87.677	-	-	87.677	-
1-January	Southern Power	Owned	Dahlberg 6	Combustion Turbine	75.600	87.737	-	87.737	-	-
1-January	Southern Power	Owned	Dahlberg 7	Combustion Turbine	75.600	88.044	-	-	88.044	-
1-January	Southern Power	Owned	Dahlberg 8	Combustion Turbine	75.600	87.049	-	87.049	-	-
1-January	Southern Power	Owned	Dahlberg 9	Combustion Turbine	75.600	87.967	-	-	87.967	-
1-January	Southern Power	Owned	Rowan 1	Combustion Turbine	151.750	185.199	-	150.000	-	35.199
1-January	Southern Power	Owned	Rowan 2	Combustion Turbine	151.750	184.421	-	184.421	-	-
1-January	Southern Power	Owned	Rowan 3	Combustion Turbine	151.750	184.589	-	-	113.000	71.589
1-January	Southern Power	Owned	Franklin 1	Combined Cycle	538.900	572.000	44.900	434.000	96.420	86.480
1-January	Southern Power	Owned	Franklin 2	Combined Cycle	659.460	567.300	106.300	350.000	261.082	62.518
1-January	Southern Power	Owned	Franklin 3	Combined Cycle	659.460	575.711	110.467	200.000	225.258	260.920
1-January	Southern Power	Owned	Harris 1	Combined Cycle	659.460	581.200	101.500	682.700	-	-
1-January	Southern Power	Owned	Harris 2	Combined Cycle	659.460	583.700	101.200	225.000	-	459.900
1-January	Southern Power	Owned	Rowan 4	Combined Cycle	530.550	565.000	-	415.000	84.000	66.000
1-January	Southern Power	Owned	Wansley 6	Combined Cycle	536.500	573.850	44.800	-	148.020	470.630
1-January	Southern Power	Owned	Wansley 7	Combined Cycle	536.500	573.600	41.100	-	247.500	367.200
	Southern Power	***Total***							***4,979.471***	
2-February	Alabama	Owned	Anniston Army Depot Solar	Reserved - Other	7.380	1.279	-	-	1.279	-
2-February	Alabama	Owned	Fort Rucker Solar	Reserved - Other	10.560	1.914	-	-	1.914	-

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Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
2-February	Alabama	Controlled	AMEA Franklin 1	Reserved Purchase	25.000	25.000	-	-	25.000	-
2-February	Alabama	Controlled	AMEA Santee Cooper 1	Reserved Purchase	50.000	50.000	-	-	50.000	-
2-February	Alabama	Controlled	Buffalo Dunes	Reserved Purchase	202.000	91.950	-	-	91.950	-
2-February	Alabama	Controlled	Chisholm View	Reserved Purchase	202.000	88.306	-	-	88.306	-
2-February	Alabama	Controlled	Lafayette Solar	Reserved Purchase	79.200	16.539	-	-	16.539	-
2-February	Alabama	Controlled	SEPA	Reserved Purchase	198.798	198.798	-	-	198.798	-
2-February	Alabama	Controlled	Westervelt	Reserved Purchase	6.000	6.000	-	-	6.000	-
2-February	Alabama	Controlled	PowerSouth sale	Reserved Sale	-	-	-	500.000	-	(500.000)
2-February	Alabama	Controlled	Calhoun 1	Peak Purchase	158.000	177.000	-	-	177.000	-
2-February	Alabama	Controlled	Calhoun 2	Peak Purchase	158.000	177.000	-	-	177.000	-
2-February	Alabama	Controlled	Calhoun 3	Peak Purchase	158.000	177.000	-	-	177.000	-
2-February	Alabama	Controlled	Calhoun 4	Peak Purchase	158.000	177.000	-	-	177.000	-
2-February	Alabama	Controlled	Sylacauga 1	Peak Purchase	47.500	47.500	-	-	-	47.500
2-February	Alabama	Controlled	Sylacauga 2	Peak Purchase	47.500	47.500	-	-	-	47.500
2-February	Alabama	Controlled	PPA Hog Bayou	CC Purchase	243.900	243.900	-	-	243.900	-
2-February	Alabama	Controlled	Interruptibles and SBG	DSO	1,432.000	848.700	-	-	268.700	580.000
2-February	Alabama	Owned	Bankhead Dam WA	Hydro	53.985	53.000	-	-	53.000	-
2-February	Alabama	Owned	Bouldin Dam LC	Hydro	225.000	224.000	-	-	224.000	-
2-February	Alabama	Owned	Harris Dam TA	Hydro	132.000	123.000	-	-	123.000	-
2-February	Alabama	Owned	Henry Dam UC	Hydro	72.900	68.000	-	-	68.000	-
2-February	Alabama	Owned	Holt Dam WA	Hydro	46.944	48.000	-	-	48.000	-
2-February	Alabama	Owned	Jordan Dam LC	Hydro	100.000	130.000	-	-	130.000	-
2-February	Alabama	Owned	Lay Dam LC	Hydro	177.000	182.000	-	-	182.000	-
2-February	Alabama	Owned	Logan Martin UC	Hydro	135.000	119.000	-	-	119.000	-
2-February	Alabama	Owned	Martin Dam TA	Hydro	198.220	173.000	-	-	173.000	-
2-February	Alabama	Owned	Mitchell Dam LC	Hydro	170.000	165.000	-	-	165.000	-
2-February	Alabama	Owned	Smith Dam WA	Hydro	157.500	175.000	-	-	175.000	-
2-February	Alabama	Owned	Thurlow Dam TA	Hydro	89.960	78.000	-	-	78.000	-
2-February	Alabama	Owned	Weiss Dam UC	Hydro	87.750	73.000	-	-	73.000	-
2-February	Alabama	Owned	Yates Dam TA	Hydro	47.000	45.000	-	-	45.000	-
2-February	Alabama	Owned	Farley 1	Nuclear	860.000	874.000	-	-	874.000	-
2-February	Alabama	Owned	Farley 2	Nuclear	860.000	896.000	-	-	896.000	-
2-February	Alabama	Owned	Barry 4	Coal	350.000	362.000	-	-	362.000	-
2-February	Alabama	Owned	Barry 5	Coal	700.000	738.500	18.000	-	756.500	-
2-February	Alabama	Owned	Gaston 5	Coal	880.000	832.000	-	-	832.000	-
2-February	Alabama	Owned	Miller 1	Coal	606.144	627.084	4.592	-	631.676	-
2-February	Alabama	Owned	Miller 2	Coal	606.144	626.027	10.102	-	636.129	-
2-February	Alabama	Owned	Miller 3	Coal	660.000	693.000	-	-	693.000	-
2-February	Alabama	Owned	Miller 4	Coal	660.000	692.000	12.000	-	704.000	-
2-February	Alabama	Owned	Barry 1	Oil/Gas	125.000	80.000	-	-	80.000	-
2-February	Alabama	Owned	Barry 2	Oil/Gas	125.000	80.000	-	-	80.000	-
2-February	Alabama	Owned	Gadsden 1	Oil/Gas	60.000	17.000	-	-	17.000	-
2-February	Alabama	Owned	Gadsden 2	Oil/Gas	60.000	66.000	-	-	-	66.000
2-February	Alabama	Owned	Gaston 1	Oil/Gas	125.000	127.000	-	-	127.000	-
2-February	Alabama	Owned	Gaston 2	Oil/Gas	125.000	128.000	-	-	128.000	-
2-February	Alabama	Owned	Gaston 3	Oil/Gas	125.000	127.000	-	-	127.000	-
2-February	Alabama	Owned	Gaston 4	Oil/Gas	125.000	128.000	-	-	128.000	-
2-February	Alabama	Owned	Greene County 1	Oil/Gas	150.000	154.680	-	-	154.680	-
2-February	Alabama	Owned	Greene County 2	Oil/Gas	150.000	154.980	-	-	154.980	-
2-February	Alabama	Owned	Gaston A	Combustion Turbine	9.840	10.000	-	-	10.000	-
2-February	Alabama	Owned	Greene Co. B	Combustion Turbine	80.000	100.000	-	-	100.000	-

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2-February	Alabama	Owned	Greene Co. C	Combustion Turbine	80.000	98.000	-	-	98.000	-
2-February	Alabama	Owned	Greene Co. D	Combustion Turbine	80.000	97.000	-	-	97.000	-
2-February	Alabama	Owned	Greene Co. E	Combustion Turbine	80.000	98.000	-	-	98.000	-
2-February	Alabama	Owned	Greene Co. F	Combustion Turbine	80.000	97.000	-	-	97.000	-
2-February	Alabama	Owned	Greene Co. G	Combustion Turbine	80.000	96.000	-	-	96.000	-
2-February	Alabama	Owned	Greene Co. H	Combustion Turbine	80.000	99.000	-	-	99.000	-
2-February	Alabama	Owned	Greene Co. J	Combustion Turbine	80.000	98.000	-	-	98.000	-
2-February	Alabama	Owned	Greene Co. K	Combustion Turbine	80.000	101.000	-	-	101.000	-
2-February	Alabama	Owned	Barry 6	Combined Cycle	535.212	556.700	12.200	-	568.900	-
2-February	Alabama	Owned	Barry 7	Combined Cycle	535.212	576.800	6.400	-	583.200	-
2-February	Alabama	Owned	Central Alabama	Combined Cycle	885.000	720.000	165.000	885.000	-	-
2-February	Alabama	Owned	Lowndes County Cogen	Combined Cycle	104.800	94.500	-	-	94.500	-
2-February	Alabama	Owned	Theodore 1	Combined Cycle	236.418	212.000	33.000	-	245.000	-
2-February	Alabama	Owned	Washington 1	Combined Cycle	123.428	107.000	-	-	107.000	-
	Alabama Total								***13,230.951***	
2-February	Georgia	Owned	Comer Community Solar	Reserved - Other	2.160	0.438	-	-	0.438	-
2-February	Georgia	Owned	Dalton Solar	Reserved - Other	0.700	1.000	-	1.000	-	-
2-February	Georgia	Owned	Dalton Solar 2	Reserved - Other	7.000	5.508	-	5.508	-	-
2-February	Georgia	Owned	Falcons Solar	Reserved - Other	1.019	0.239	-	-	0.239	-
2-February	Georgia	Owned	Fort Benning 1	Reserved - Other	30.005	2.477	-	-	2.477	-
2-February	Georgia	Owned	Fort Gordon 1	Reserved - Other	30.000	3.220	-	-	3.220	-
2-February	Georgia	Owned	Fort Stewart 1	Reserved - Other	30.000	3.453	-	-	3.453	-
2-February	Georgia	Owned	Guyton Community Solar	Reserved - Other	3.600	1.017	-	-	1.017	-
2-February	Georgia	Owned	King's Bay Solar	Reserved - Other	30.161	3.596	-	-	3.596	-
2-February	Georgia	Owned	Marine Corp Logistics Base Solar	Reserved - Other	31.161	4.458	-	-	4.458	-
2-February	Georgia	Owned	Moody AFB Solar	Reserved - Other	31.161	11.140	-	-	11.140	-
2-February	Georgia	Owned	Right of Way Solar - The Ray	Reserved - Other	0.800	0.140	-	-	0.140	-
2-February	Georgia	Owned	Robins ARB Solar	Reserved - Other	128.000	26.354	-	-	26.354	-
2-February	Georgia	Owned	Tri-County EMC Solar	Reserved - Other	1.037	1.008	-	1.008	-	-
2-February	Georgia	Owned	UGA Demo 1	Reserved - Other	0.984	0.231	-	-	0.231	-
2-February	Georgia	Owned	Waynesboro Community Solar	Reserved - Other	2.400	0.526	-	-	0.526	-
2-February	Georgia	Controlled	Albany Renewable Energy	Reserved Purchase	49.500	49.500	-	-	49.500	-
2-February	Georgia	Controlled	ASI Classic DG	Reserved Purchase	78.000	20.867	-	-	20.867	-
2-February	Georgia	Controlled	ASI Prime DG	Reserved Purchase	79.000	21.135	-	-	21.135	-
2-February	Georgia	Controlled	Blue Canyon II	Reserved Purchase	49.000	49.000	-	-	49.000	-
2-February	Georgia	Controlled	Blue Canyon VI	Reserved Purchase	35.000	35.000	-	-	35.000	-
2-February	Georgia	Controlled	Butler Solar (Community)	Reserved Purchase	100.000	24.604	-	-	24.604	-
2-February	Georgia	Controlled	Butler Solar Farm (Strata) 1	Reserved Purchase	20.000	3.655	-	-	3.655	-
2-February	Georgia	Controlled	Camilla 1	Reserved Purchase	16.000	2.836	-	-	2.836	-
2-February	Georgia	Controlled	Camilla Solar	Reserved Purchase	160.000	50.400	-	-	50.400	-
2-February	Georgia	Controlled	Camp 1	Reserved Purchase	3.000	0.533	-	-	0.533	-
2-February	Georgia	Controlled	Coca-Cola 1	Reserved Purchase	6.300	6.300	-	-	6.300	-
2-February	Georgia	Controlled	Conyers Renewable Energy	Reserved Purchase	3.077	3.077	-	-	3.077	-
2-February	Georgia	Controlled	Decatur County 1	Reserved Purchase	19.000	5.231	-	-	5.231	-
2-February	Georgia	Controlled	Decatur Parkway 1	Reserved Purchase	80.000	21.739	-	-	21.739	-
2-February	Georgia	Controlled	Dougherty County	Reserved Purchase	120.000	30.671	-	-	30.671	-
2-February	Georgia	Controlled	Dublin 1	Reserved Purchase	4.000	0.818	-	-	0.818	-
2-February	Georgia	Controlled	Flint River 1	Reserved Purchase	24.750	24.750	-	-	24.750	-
2-February	Georgia	Controlled	Glynn 1	Reserved Purchase	17.680	3.713	-	-	3.713	-
2-February	Georgia	Controlled	GP Solutions GA 1	Reserved Purchase	29.000	29.000	-	-	29.000	-
2-February	Georgia	Controlled	GRP Franklin	Reserved Purchase	58.000	58.000	-	-	58.000	-

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2-February	Georgia	Controlled	GRP Madison	Reserved Purchase	58.000	58.000	-	-	58.000	-
2-February	Georgia	Controlled	Hecate Energy	Reserved Purchase	20.000	5.313	-	-	5.313	-
2-February	Georgia	Controlled	HSH Pembroke - GPC	Reserved Purchase	1.000	0.205	-	-	0.205	-
2-February	Georgia	Controlled	Live Oak Solar	Reserved Purchase	51.000	11.192	-	-	11.192	-
2-February	Georgia	Controlled	LS PawPaw 1	Reserved Purchase	30.000	7.728	-	-	7.728	-
2-February	Georgia	Controlled	Oak Grove 1	Reserved Purchase	6.178	6.178	-	-	6.178	-
2-February	Georgia	Controlled	Piedmont Green	Reserved Purchase	55.000	55.000	-	-	55.000	-
2-February	Georgia	Controlled	Pine Ridge	Reserved Purchase	6.300	6.300	-	-	6.300	-
2-February	Georgia	Controlled	Quitman	Reserved Purchase	150.000	59.725	-	-	59.725	-
2-February	Georgia	Controlled	REDI DG	Reserved Purchase	87.000	-	-	-	-	-
2-February	Georgia	Controlled	REDI DG CS	Reserved Purchase	36.000	4.683	-	-	4.683	-
2-February	Georgia	Controlled	Richland 1	Reserved Purchase	20.000	4.591	-	-	4.591	-
2-February	Georgia	Controlled	Richland Creek 1	Reserved Purchase	10.400	10.400	-	-	10.400	-
2-February	Georgia	Controlled	Rincon Solar	Reserved Purchase	16.000	3.670	-	-	3.670	-
2-February	Georgia	Controlled	SDD Solar Project 4	Reserved Purchase	1.000	0.205	-	-	0.205	-
2-February	Georgia	Controlled	Simon 1	Reserved Purchase	30.000	5.119	-	-	5.119	-
2-February	Georgia	Controlled	Superior Waste Management	Reserved Purchase	6.400	6.400	-	-	6.400	-
2-February	Georgia	Controlled	Tanglewood Solar	Reserved Purchase	57.500	15.378	-	-	15.378	-
2-February	Georgia	Controlled	Twiggs County Solar	Reserved Purchase	200.000	53.626	-	-	53.626	-
2-February	Georgia	Controlled	Weyerhauser Port Wentworth	Reserved Purchase	27.720	27.720	-	-	27.720	-
2-February	Georgia	Controlled	White Oak 1	Reserved Purchase	76.500	16.808	-	-	16.808	-
2-February	Georgia	Controlled	White Pine 1	Reserved Purchase	101.250	20.359	-	-	20.359	-
2-February	Georgia	Controlled	EU Replacement Block	Reserved Sale	-	-	-	159.510	-	(159.510)
2-February	Georgia	Controlled	Exelon Heard County	Peak Purchase	945.000	945.000	-	-	945.000	-
2-February	Georgia	Controlled	Monroe Power	Peak Purchase	309.428	309.428	-	-	309.428	-
2-February	Georgia	Controlled	SPC Addison	Peak Purchase	336.500	351.995	-	-	351.995	-
2-February	Georgia	Controlled	SPC Dahlberg	Peak Purchase	445.000	437.637	-	-	437.637	-
2-February	Georgia	Controlled	Walton County	Peak Purchase	465.200	465.200	-	-	465.200	-
2-February	Georgia	Controlled	Washington County	Peak Purchase	312.769	312.769	-	-	312.769	-
2-February	Georgia	Controlled	Harris 1	CC Purchase	682.700	682.700	-	-	682.700	-
2-February	Georgia	Controlled	Mid-Georgia	CC Purchase	300.000	300.000	-	-	300.000	-
2-February	Georgia	Controlled	Interruptibles and SBG	DSO	606.000	572.700	-	-	413.000	159.700
2-February	Georgia	Owned	Bartletts FY CH	Hydro	173.000	191.000	-	-	191.000	-
2-February	Georgia	Owned	Burton NG	Hydro	6.120	8.700	-	-	8.700	-
2-February	Georgia	Owned	Goat Rock CH	Hydro	39.700	39.500	-	-	39.500	-
2-February	Georgia	Owned	Lloyd Shoals OM	Hydro	14.400	22.500	-	-	22.500	-
2-February	Georgia	Owned	Misc Hydro CH	Hydro	9.960	5.800	-	-	5.800	-
2-February	Georgia	Owned	Morgan Falls CH	Hydro	16.800	11.200	-	-	11.200	-
2-February	Georgia	Owned	N Highlands CH	Hydro	29.600	34.800	-	-	34.800	-
2-February	Georgia	Owned	Nacoochee NG	Hydro	4.800	6.000	-	-	6.000	-
2-February	Georgia	Owned	Oliver Dam CH	Hydro	60.000	58.200	-	-	58.200	-
2-February	Georgia	Owned	Sinclair Dam OC	Hydro	45.000	43.800	-	-	43.800	-
2-February	Georgia	Owned	Tallulah Dam NG	Hydro	72.000	72.900	-	-	72.900	-
2-February	Georgia	Owned	Terrora Dam NG	Hydro	16.000	16.600	-	-	16.600	-
2-February	Georgia	Owned	Tugalo Dam NG	Hydro	45.000	52.400	-	-	52.400	-
2-February	Georgia	Owned	Wallace Conv SE	Hydro	112.500	114.581	-	-	114.581	-
2-February	Georgia	Owned	Yonah Dam NG	Hydro	22.500	28.700	-	-	28.700	-
2-February	Georgia	Owned	Rocky Mountain NU	Pumped Storage	223.127	190.070	-	-	190.070	-
2-February	Georgia	Owned	Wallace Dam OC	Pumped Storage	208.800	213.219	-	-	213.219	-
2-February	Georgia	Owned	Hatch 1	Nuclear	450.692	438.876	-	-	438.876	-
2-February	Georgia	Owned	Hatch 2	Nuclear	448.920	442.383	-	-	442.383	-

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2-February	Georgia	Owned	Vogtle 1	Nuclear	530.120	538.603	-	-	538.603	-
2-February	Georgia	Owned	Vogtle 2	Nuclear	530.120	539.539	-	-	539.539	-
2-February	Georgia	Owned	Bowen 1	Coal	700.000	700.000	24.000	-	724.000	-
2-February	Georgia	Owned	Bowen 2	Coal	700.000	700.000	24.000	-	724.000	-
2-February	Georgia	Owned	Bowen 3	Coal	880.000	876.000	16.000	-	892.000	-
2-February	Georgia	Owned	Bowen 4	Coal	880.000	876.000	16.000	-	892.000	-
2-February	Georgia	Owned	Scherer 1	Coal	68.712	72.240	-	-	72.240	-
2-February	Georgia	Owned	Scherer 2	Coal	68.712	72.240	-	-	72.240	-
2-February	Georgia	Owned	Scherer 3	Coal	613.500	645.000	-	116.349	503.673	24.978
2-February	Georgia	Owned	Wansley 1	Coal	462.775	459.030	7.490	-	466.520	-
2-February	Georgia	Owned	Wansley 2	Coal	462.775	459.030	7.490	-	466.520	-
2-February	Georgia	Owned	Gaston 1	Oil/Gas	125.000	127.000	-	12.520	114.480	-
2-February	Georgia	Owned	Gaston 2	Oil/Gas	125.000	128.000	-	12.587	115.413	-
2-February	Georgia	Owned	Gaston 3	Oil/Gas	125.000	127.000	-	12.453	114.547	-
2-February	Georgia	Owned	Gaston 4	Oil/Gas	125.000	128.000	-	12.764	115.236	-
2-February	Georgia	Owned	Yates 6	Oil/Gas	350.000	350.500	5.000	32.751	322.749	-
2-February	Georgia	Owned	Yates 7	Oil/Gas	350.000	348.500	10.000	32.818	325.682	-
2-February	Georgia	Owned	Boulevard 1	Combustion Turbine	19.700	18.600	-	-	18.600	-
2-February	Georgia	Owned	Gaston A	Combustion Turbine	9.840	10.000	-	0.376	9.624	-
2-February	Georgia	Owned	McDonough 3A	Combustion Turbine	39.400	40.000	-	-	40.000	-
2-February	Georgia	Owned	McDonough 3B	Combustion Turbine	39.400	40.000	-	-	40.000	-
2-February	Georgia	Owned	McIntosh 1A	Combustion Turbine	80.000	94.500	-	-	94.500	-
2-February	Georgia	Owned	McIntosh 2A	Combustion Turbine	80.000	94.500	-	-	94.500	-
2-February	Georgia	Owned	McIntosh 3A	Combustion Turbine	80.000	94.500	-	-	94.500	-
2-February	Georgia	Owned	McIntosh 4A	Combustion Turbine	80.000	94.500	-	-	94.500	-
2-February	Georgia	Owned	McIntosh 5A	Combustion Turbine	80.000	94.500	-	-	94.500	-
2-February	Georgia	Owned	McIntosh 6A	Combustion Turbine	80.000	94.500	-	-	94.500	-
2-February	Georgia	Owned	McIntosh 7A	Combustion Turbine	80.000	94.500	-	-	94.500	-
2-February	Georgia	Owned	McIntosh 8A	Combustion Turbine	80.000	94.500	-	-	94.500	-
2-February	Georgia	Owned	McManus 3A	Combustion Turbine	52.100	57.000	-	1.948	55.052	-
2-February	Georgia	Owned	McManus 3B	Combustion Turbine	52.100	57.000	-	1.948	55.052	-
2-February	Georgia	Owned	McManus 3C	Combustion Turbine	52.100	57.000	-	1.948	55.052	-
2-February	Georgia	Owned	McManus 4A	Combustion Turbine	53.900	57.000	-	1.993	55.007	-
2-February	Georgia	Owned	McManus 4B	Combustion Turbine	53.900	57.000	-	1.993	55.007	-
2-February	Georgia	Owned	McManus 4C	Combustion Turbine	53.900	57.000	-	1.993	55.007	-
2-February	Georgia	Owned	McManus 4D	Combustion Turbine	53.900	57.000	-	1.993	55.007	-
2-February	Georgia	Owned	McManus 4E	Combustion Turbine	53.900	57.000	-	1.993	55.007	-
2-February	Georgia	Owned	McManus 4F	Combustion Turbine	53.900	57.000	-	1.993	55.007	-
2-February	Georgia	Owned	Robins 1	Combustion Turbine	79.200	93.000	-	-	93.000	-
2-February	Georgia	Owned	Robins 2	Combustion Turbine	79.200	93.000	-	-	93.000	-
2-February	Georgia	Owned	Wansley 5A	Combustion Turbine	26.322	32.100	-	-	32.100	-
2-February	Georgia	Owned	Wilson 1A	Combustion Turbine	58.600	54.000	-	1.932	52.068	-
2-February	Georgia	Owned	Wilson 1B	Combustion Turbine	58.600	67.000	-	2.397	64.603	-
2-February	Georgia	Owned	Wilson 1C	Combustion Turbine	58.600	61.000	-	2.183	58.817	-
2-February	Georgia	Owned	Wilson 1D	Combustion Turbine	58.600	56.000	-	2.004	53.996	-
2-February	Georgia	Owned	Wilson 1E	Combustion Turbine	58.600	61.000	-	2.183	58.817	-
2-February	Georgia	Owned	Wilson 1F	Combustion Turbine	58.600	65.000	-	2.326	62.674	-
2-February	Georgia	Owned	McDonough 4	Combined Cycle	840.000	808.000	105.000	-	913.000	-
2-February	Georgia	Owned	McDonough 5	Combined Cycle	840.000	802.000	100.000	-	902.000	-
2-February	Georgia	Owned	McDonough 6	Combined Cycle	840.000	799.000	95.000	-	894.000	-
2-February	Georgia	Owned	McIntosh 10	Combined Cycle	659.460	578.700	110.500	-	689.200	-

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Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
2-February	Georgia	Owned	McIntosh 11	Combined Cycle	659.460	573.700	105.900	-	679.600	-
	Georgia Total								***20,091.415***	
2-February	Gulf	Owned	Perdido Landfill Gas	Reserved - Other	3.000	3.000	-	-	3.000	-
2-February	Gulf	Controlled	Blue Indigo Solar	Reserved Purchase	74.500	26.066	-	-	26.066	-
2-February	Gulf	Controlled	Eglin Solar	Reserved Purchase	30.000	4.483	-	-	4.483	-
2-February	Gulf	Controlled	Holley Solar	Reserved Purchase	40.000	5.374	-	-	5.374	-
2-February	Gulf	Controlled	Kingfisher Wind	Reserved Purchase	53.000	53.000	-	-	53.000	-
2-February	Gulf	Controlled	Kingfisher Wind II	Reserved Purchase	28.000	28.000	-	-	28.000	-
2-February	Gulf	Controlled	Saufley Solar	Reserved Purchase	50.000	6.466	-	-	6.466	-
2-February	Gulf	Controlled	Central Alabama	CC Purchase	885.000	885.000	-	-	885.000	-
2-February	Gulf	Owned	Crist 4	Coal	75.000	75.000	-	-	-	75.000
2-February	Gulf	Owned	Crist 5	Coal	75.000	75.000	-	-	-	75.000
2-February	Gulf	Owned	Crist 6	Coal	320.000	299.000	-	-	-	299.000
2-February	Gulf	Owned	Crist 7	Coal	500.000	475.000	-	-	382.000	93.000
2-February	Gulf	Owned	Daniel 1	Coal	250.000	251.000	-	-	251.000	-
2-February	Gulf	Owned	Daniel 2	Coal	250.000	251.000	-	-	251.000	-
2-February	Gulf	Owned	Scherer 3	Coal	204.500	215.000	-	-	215.000	-
2-February	Gulf	Owned	Pea Ridge 1	Combustion Turbine	5.000	5.000	-	-	5.000	-
2-February	Gulf	Owned	Pea Ridge 2	Combustion Turbine	5.000	5.000	-	-	5.000	-
2-February	Gulf	Owned	Pea Ridge 3	Combustion Turbine	5.000	5.000	-	-	5.000	-
2-February	Gulf	Owned	Smith A	Combustion Turbine	39.400	40.000	-	-	40.000	-
2-February	Gulf	Owned	L. Smith 3	Combined Cycle	545.500	607.000	41.000	-	648.000	-
	Gulf Total								***2,813.389***	
2-February	Mississippi	Controlled	Hattiesburg Farm Solar	Reserved Purchase	50.000	8.215	-	-	-	8.215
2-February	Mississippi	Controlled	MS CB Energy Solar	Reserved Purchase	3.290	0.386	-	-	-	0.386
2-February	Mississippi	Controlled	MS Solar (Sumrall)	Reserved Purchase	52.000	8.080	-	-	-	8.080
2-February	Mississippi	Controlled	SEPA	Reserved Purchase	74.305	74.305	-	-	74.305	-
2-February	Mississippi	Controlled	SR Meridian III Solar	Reserved Purchase	52.500	7.913	-	-	-	7.913
2-February	Mississippi	Controlled	PowerSouth sale	Reserved Sale	-	-	-	150.000	-	(150.000)
2-February	Mississippi	Controlled	SMEPA sale	Reserved Sale	-	-	-	200.000	-	(200.000)
2-February	Mississippi	Controlled	Interruptibles and SBG	DSO	79.600	76.200	-	-	-	76.200
2-February	Mississippi	Owned	Daniel 1	Coal	250.000	251.000	-	13.000	238.000	-
2-February	Mississippi	Owned	Daniel 2	Coal	250.000	251.000	-	13.000	238.000	-
2-February	Mississippi	Owned	Greene County 1	Oil/Gas	100.000	103.120	-	-	103.120	-
2-February	Mississippi	Owned	Greene County 2	Oil/Gas	100.000	103.320	-	-	103.320	
2-February	Mississippi	Owned	Watson 4	Oil/Gas	250.000	236.000	32.000	-	225.130	42.870
2-February	Mississippi	Owned	Watson 5	Oil/Gas	500.000	485.000	31.000	-	516.000	-
2-February	Mississippi	Owned	Chevron 1	Combustion Turbine	18.180	18.000	-	-	-	18.000
2-February	Mississippi	Owned	Chevron 2	Combustion Turbine	18.180	19.000	-	-	-	19.000
2-February	Mississippi	Owned	Chevron 3	Combustion Turbine	18.180	18.000	-	-	-	18.000
2-February	Mississippi	Owned	Chevron 4	Combustion Turbine	18.180	18.000	-	-	-	18.000
2-February	Mississippi	Owned	Chevron 5	Combustion Turbine	74.572	80.000	-	-	-	80.000
2-February	Mississippi	Owned	Sweatt A	Combustion Turbine	39.400	41.000	-	2.000	-	39.000
2-February	Mississippi	Owned	Watson A	Combustion Turbine	39.360	41.200	-	2.000	-	39.200
2-February	Mississippi	Owned	Daniel 3	Combined Cycle	535.212	548.000	17.000	28.000	537.000	-
2-February	Mississippi	Owned	Daniel 4	Combined Cycle	535.212	555.000	18.000	28.000	545.000	-
2-February	Mississippi	Owned	Ratcliffe	Combined Cycle	769.898	625.000	138.000	-	763.000	-
	Mississippi Total								***3,342.875***	
2-February	Southern Power	Owned	Butler Solar (Community)	Reserved - Other	100.000	100.000	-	100.000	-	-
2-February	Southern Power	Owned	Butler Solar Farm (Strata) 1	Reserved - Other	20.000	20.000	-	20.000	-	-
2-February	Southern Power	Owned	Decatur County 1	Reserved - Other	19.000	19.000	-	19.000	-	-

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2-February	Southern Power	Owned	Decatur Parkway 1	Reserved - Other	80.000	80.000	-	80.000	-	-
2-February	Southern Power	Owned	LS PawPaw 1	Reserved - Other	30.000	30.000	-	30.000	-	-
2-February	Southern Power	Owned	Sandhills 1	Reserved - Other	143.372	26.147	-	-	26.147	-
2-February	Southern Power	Controlled	Baxley/Snipesville Solar	Reserved Purchase	30.012	4.954	-	-	4.954	-
2-February	Southern Power	Controlled	Cedar Creek Solar	Reserved Purchase	0.561	0.102	-	-	0.102	-
2-February	Southern Power	Controlled	GPC Steam Block Replacement	Reserved Purchase	159.034	159.034	-	-	159.034	-
2-February	Southern Power	Controlled	Green Power - Azalea	Reserved Purchase	7.720	1.415	-	-	1.415	-
2-February	Southern Power	Controlled	Green Power - Clean Control	Reserved Purchase	0.002	0.002	-	-	0.002	-
2-February	Southern Power	Controlled	Green Power - Pecan Row	Reserved Purchase	0.702	0.702	-	-	0.702	-
2-February	Southern Power	Controlled	Green Power - Rabun Gap	Reserved Purchase	9.626	9.626	-	-	9.626	-
2-February	Southern Power	Controlled	Green Power - Tallassee	Reserved Purchase	0.464	0.464	-	-	0.464	-
2-February	Southern Power	Controlled	Green Power - Taylor County	Reserved Purchase	2.360	2.360	-	-	2.360	-
2-February	Southern Power	Controlled	Hazlehurst 1	Reserved Purchase	11.332	1.198	-	-	1.198	-
2-February	Southern Power	Controlled	Hazlehurst 2	Reserved Purchase	44.683	4.410	-	-	4.410	-
2-February	Southern Power	Controlled	Hazlehurst 3	Reserved Purchase	13.959	2.304	-	-	2.304	-
2-February	Southern Power	Controlled	Houston County Landfill Gas	Reserved Purchase	3.209	3.209	-	-	3.209	-
2-February	Southern Power	Controlled	Mid-Georgia Community Solar	Reserved Purchase	0.974	0.051	-	-	0.051	-
2-February	Southern Power	Controlled	Morgan Stanley Flint Block	Reserved Purchase	75.211	75.211	-	-	75.211	-
2-February	Southern Power	Controlled	Morgan Stanley Purchase	Reserved Purchase	65.183	65.183	-	-	65.183	-
2-February	Southern Power	Controlled	Okefenoke Community Solar	Reserved Purchase	2.643	0.184	-	-	0.184	-
2-February	Southern Power	Controlled	SEPA	Reserved Purchase	237.871	237.871	-	-	237.871	-
2-February	Southern Power	Controlled	Terrell Solar	Reserved Purchase	25.824	4.262	-	-	4.262	-
2-February	Southern Power	Controlled	Tri-County EMC Solar	Reserved Purchase	1.037	0.173	-	-	0.173	-
2-February	Southern Power	Controlled	Turnipseed Solar	Reserved Purchase	0.939	0.177	-	-	0.177	-
2-February	Southern Power	Controlled	Wolf Creek	Reserved Purchase	0.981	0.981	-	-	0.981	-
2-February	Southern Power	Controlled	Dalton DL	Peak Purchase	15.000	15.000	-	-	15.000	-
2-February	Southern Power	Controlled	Doyle 2	Peak Purchase	34.009	34.009	-	-	-	34.009
2-February	Southern Power	Controlled	Doyle 3	Peak Purchase	34.009	34.009	-	-	-	34.009
2-February	Southern Power	Controlled	Doyle 4	Peak Purchase	43.726	43.726	-	-	-	43.726
2-February	Southern Power	Controlled	Doyle 5	Peak Purchase	43.726	43.726	-	-	-	43.726
2-February	Southern Power	Controlled	GPC Block 6	Peak Purchase	31.203	31.203	-	-	31.203	-
2-February	Southern Power	Controlled	Hartwell 1	Peak Purchase	65.662	65.662	-	-	65.662	-
2-February	Southern Power	Controlled	Hartwell 2	Peak Purchase	65.667	65.667	-	-	65.667	-
2-February	Southern Power	Controlled	Hawk Road 1	Peak Purchase	54.397	54.397	-	-	54.397	-
2-February	Southern Power	Controlled	Hawk Road 2	Peak Purchase	54.397	54.397	-	-	54.397	-
2-February	Southern Power	Controlled	Hawk Road 3	Peak Purchase	57.685	57.685	-	-	57.685	-
2-February	Southern Power	Controlled	Sewell Creek 1	Peak Purchase	74.365	74.365	-	-	-	74.365
2-February	Southern Power	Controlled	Sewell Creek 2	Peak Purchase	74.365	74.365	-	-	-	74.365
2-February	Southern Power	Controlled	Sewell Creek 3	Peak Purchase	101.462	100.552	-	-	-	100.552
2-February	Southern Power	Controlled	Sewell Creek 4	Peak Purchase	100.552	100.552	-	-	-	100.552
2-February	Southern Power	Controlled	Smarr 1	Peak Purchase	46.985	46.985	-	-	-	46.985
2-February	Southern Power	Controlled	Smarr 2	Peak Purchase	46.985	46.985	-	-	-	46.985
2-February	Southern Power	Controlled	Talbot 1	Peak Purchase	50.772	50.772	-	-	-	50.772
2-February	Southern Power	Controlled	Talbot 2	Peak Purchase	50.772	50.772	-	-	-	50.772
2-February	Southern Power	Controlled	Talbot 3	Peak Purchase	50.772	50.772	-	-	-	50.772
2-February	Southern Power	Controlled	Talbot 4	Peak Purchase	50.772	50.772	-	-	-	50.772
2-February	Southern Power	Controlled	Talbot 5	Peak Purchase	53.889	53.889	-	-	53.889	-
2-February	Southern Power	Controlled	Talbot 6	Peak Purchase	53.889	53.889	-	-	53.889	-
2-February	Southern Power	Controlled	Wansley 5A	Peak Purchase	6.669	6.669	-	-	-	6.669
2-February	Southern Power	Controlled	Chattahoochee CC	CC Purchase	289.565	289.565	-	-	289.565	-
2-February	Southern Power	Controlled	Smith 1	CC Purchase	122.881	122.881	-	-	122.881	-

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2-February	Southern Power	Controlled	Smith 2	CC Purchase	122.881	122.881	-	-	122.881	-
2-February	Southern Power	Controlled	Rocky Mountain NU	Pumped Storage	206.943	206.943	-	-	206.943	-
2-February	Southern Power	Controlled	SEPA Russell	Pumped Storage	11.644	11.644	-	-	11.644	-
2-February	Southern Power	Controlled	Catawba	Nuclear	178.994	178.994	-	-	178.994	-
2-February	Southern Power	Controlled	Hatch 1	Nuclear	116.951	116.951	-	-	116.951	-
2-February	Southern Power	Controlled	Hatch 2	Nuclear	117.818	117.818	-	-	117.818	-
2-February	Southern Power	Controlled	Vogtle 1	Nuclear	146.226	146.226	-	-	146.226	-
2-February	Southern Power	Controlled	Vogtle 2	Nuclear	146.481	146.481	-	-	146.481	-
2-February	Southern Power	Controlled	Coal Steam Block	Coal	60.901	60.901	-	-	60.901	-
2-February	Southern Power	Controlled	Scherer 1	Coal	203.224	203.224	-	-	203.224	-
2-February	Southern Power	Controlled	Scherer 2	Coal	203.224	203.224	-	-	203.224	-
2-February	Southern Power	Controlled	Scherer 3	Coal	55.448	55.448	-	-	55.448	-
2-February	Southern Power	Controlled	Wansley 1	Coal	107.382	107.382	-	-	107.382	-
2-February	Southern Power	Controlled	Wansley 2	Coal	107.382	107.382	-	-	107.382	-
2-February	Southern Power	Controlled	Gas Steam Block	Oil/Gas	115.893	115.893	-	-	115.893	-
2-February	Southern Power	Owned	Addison 1	Combustion Turbine	167.200	177.336	-	177.336	-	-
2-February	Southern Power	Owned	Addison 2	Combustion Turbine	167.200	175.300	-	175.300	-	-
2-February	Southern Power	Owned	Addison 3	Combustion Turbine	167.200	174.659	-	174.659	-	-
2-February	Southern Power	Owned	Addison 4	Combustion Turbine	167.200	165.400	-	165.400	-	-
2-February	Southern Power	Owned	Cleveland County 1	Combustion Turbine	184.818	185.159	-	180.000	-	5.159
2-February	Southern Power	Owned	Cleveland County 2	Combustion Turbine	186.598	197.371	-	186.192	-	11.179
2-February	Southern Power	Owned	Cleveland County 3	Combustion Turbine	185.799	193.527	-	187.129	-	6.398
2-February	Southern Power	Owned	Cleveland County 4	Combustion Turbine	183.113	191.583	-	191.583	-	-
2-February	Southern Power	Owned	Dahlberg 1	Combustion Turbine	75.600	87.092	-	-	87.092	-
2-February	Southern Power	Owned	Dahlberg 10	Combustion Turbine	75.600	88.570	-	88.570	-	-
2-February	Southern Power	Owned	Dahlberg 2	Combustion Turbine	75.600	87.408	-	87.408	-	-
2-February	Southern Power	Owned	Dahlberg 3	Combustion Turbine	75.600	87.764	-	-	87.764	-
2-February	Southern Power	Owned	Dahlberg 4	Combustion Turbine	75.600	86.873	-	86.873	-	-
2-February	Southern Power	Owned	Dahlberg 5	Combustion Turbine	75.600	87.677	-	-	87.677	-
2-February	Southern Power	Owned	Dahlberg 6	Combustion Turbine	75.600	87.737	-	87.737	-	-
2-February	Southern Power	Owned	Dahlberg 7	Combustion Turbine	75.600	88.044	-	-	88.044	-
2-February	Southern Power	Owned	Dahlberg 8	Combustion Turbine	75.600	87.049	-	87.049	-	-
2-February	Southern Power	Owned	Dahlberg 9	Combustion Turbine	75.600	87.967	-	-	87.967	-
2-February	Southern Power	Owned	Rowan 1	Combustion Turbine	151.750	185.199	-	150.000	-	35.199
2-February	Southern Power	Owned	Rowan 2	Combustion Turbine	151.750	184.421	-	184.421	-	-
2-February	Southern Power	Owned	Rowan 3	Combustion Turbine	151.750	184.589	-	-	113.000	71.589
2-February	Southern Power	Owned	Franklin 1	Combined Cycle	538.900	572.000	44.900	434.000	96.420	86.480
2-February	Southern Power	Owned	Franklin 2	Combined Cycle	659.460	567.300	106.300	350.000	261.082	62.518
2-February	Southern Power	Owned	Franklin 3	Combined Cycle	659.460	575.711	110.467	200.000	225.258	260.920
2-February	Southern Power	Owned	Harris 1	Combined Cycle	659.460	581.200	101.500	682.700	-	-
2-February	Southern Power	Owned	Harris 2	Combined Cycle	659.460	583.700	101.200	225.000	-	459.900
2-February	Southern Power	Owned	Rowan 4	Combined Cycle	530.550	565.000	-	415.000	84.000	66.000
2-February	Southern Power	Owned	Wansley 6	Combined Cycle	536.500	573.850	44.800	-	148.020	470.630
2-February	Southern Power	Owned	Wansley 7	Combined Cycle	536.500	573.600	41.100	-	247.500	367.200
	Southern Power Total								***4,979.471***	
3-March	Alabama	Owned	Anniston Army Depot Solar	Reserved - Other	7.380	1.647	-	-	1.647	-
3-March	Alabama	Owned	Fort Rucker Solar	Reserved - Other	10.560	2.351	-	-	2.351	-
3-March	Alabama	Controlled	AMEA Franklin 1	Reserved Purchase	25.000	25.000	-	-	25.000	-
3-March	Alabama	Controlled	AMEA Santee Cooper 1	Reserved Purchase	50.000	50.000	-	-	50.000	-
3-March	Alabama	Controlled	Buffalo Dunes	Reserved Purchase	202.000	84.246	-	-	84.246	-
3-March	Alabama	Controlled	Chisholm View	Reserved Purchase	202.000	77.572	-	-	77.572	-

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3-March	Alabama	Controlled	Lafayette Solar	Reserved Purchase	79.200	23.212	-	-	23.212	-
3-March	Alabama	Controlled	SEPA	Reserved Purchase	198.798	198.798	-	-	198.798	-
3-March	Alabama	Controlled	Westervelt	Reserved Purchase	6.000	6.000	-	-	6.000	-
3-March	Alabama	Controlled	PowerSouth sale	Reserved Sale	-	-	-	300.000	-	(300.000)
3-March	Alabama	Controlled	Calhoun 1	Peak Purchase	158.000	167.000	-	-	167.000	-
3-March	Alabama	Controlled	Calhoun 2	Peak Purchase	158.000	167.000	-	-	167.000	-
3-March	Alabama	Controlled	Calhoun 3	Peak Purchase	158.000	167.000	-	-	167.000	-
3-March	Alabama	Controlled	Calhoun 4	Peak Purchase	158.000	167.000	-	-	167.000	-
3-March	Alabama	Controlled	Sylacauga 1	Peak Purchase	47.500	47.500	-	-	-	47.500
3-March	Alabama	Controlled	Sylacauga 2	Peak Purchase	47.500	47.500	-	-	-	47.500
3-March	Alabama	Controlled	PPA Hog Bayou	CC Purchase	233.700	233.700	-	-	233.700	-
3-March	Alabama	Controlled	Interruptibles and SBG	DSO	1,432.000	848.700	-	-	268.700	580.000
3-March	Alabama	Owned	Bankhead Dam WA	Hydro	53.985	53.000	-	-	53.000	-
3-March	Alabama	Owned	Bouldin Dam LC	Hydro	225.000	224.000	-	-	224.000	-
3-March	Alabama	Owned	Harris Dam TA	Hydro	132.000	123.000	-	-	123.000	-
3-March	Alabama	Owned	Henry Dam UC	Hydro	72.900	68.000	-	-	68.000	-
3-March	Alabama	Owned	Holt Dam WA	Hydro	46.944	48.000	-	-	48.000	-
3-March	Alabama	Owned	Jordan Dam LC	Hydro	100.000	130.000	-	-	130.000	-
3-March	Alabama	Owned	Lay Dam LC	Hydro	177.000	182.000	-	-	182.000	-
3-March	Alabama	Owned	Logan Martin UC	Hydro	135.000	119.000	-	-	119.000	-
3-March	Alabama	Owned	Martin Dam TA	Hydro	198.220	173.000	-	-	173.000	-
3-March	Alabama	Owned	Mitchell Dam LC	Hydro	170.000	165.000	-	-	165.000	-
3-March	Alabama	Owned	Smith Dam WA	Hydro	157.500	175.000	-	-	175.000	-
3-March	Alabama	Owned	Thurlow Dam TA	Hydro	89.960	78.000	-	-	78.000	-
3-March	Alabama	Owned	Weiss Dam UC	Hydro	87.750	73.000	-	-	73.000	-
3-March	Alabama	Owned	Yates Dam TA	Hydro	47.000	45.000	-	-	45.000	-
3-March	Alabama	Owned	Farley 1	Nuclear	860.000	874.000	-	-	874.000	-
3-March	Alabama	Owned	Farley 2	Nuclear	860.000	896.000	-	-	896.000	-
3-March	Alabama	Owned	Barry 4	Coal	350.000	362.000	-	-	362.000	-
3-March	Alabama	Owned	Barry 5	Coal	700.000	738.500	18.000	-	756.500	-
3-March	Alabama	Owned	Gaston 5	Coal	880.000	832.000	-	-	832.000	-
3-March	Alabama	Owned	Miller 1	Coal	606.144	627.084	4.592	-	631.676	-
3-March	Alabama	Owned	Miller 2	Coal	606.144	626.027	10.102	-	636.129	-
3-March	Alabama	Owned	Miller 3	Coal	660.000	693.000	-	-	693.000	-
3-March	Alabama	Owned	Miller 4	Coal	660.000	692.000	12.000	-	704.000	-
3-March	Alabama	Owned	Barry 1	Oil/Gas	125.000	80.000	-	-	80.000	-
3-March	Alabama	Owned	Barry 2	Oil/Gas	125.000	80.000	-	-	80.000	-
3-March	Alabama	Owned	Gadsden 1	Oil/Gas	60.000	17.000	-	-	17.000	-
3-March	Alabama	Owned	Gadsden 2	Oil/Gas	60.000	66.000	-	-	-	66.000
3-March	Alabama	Owned	Gaston 1	Oil/Gas	125.000	127.000	-	-	127.000	-
3-March	Alabama	Owned	Gaston 2	Oil/Gas	125.000	128.000	-	-	128.000	-
3-March	Alabama	Owned	Gaston 3	Oil/Gas	125.000	127.000	-	-	127.000	-
3-March	Alabama	Owned	Gaston 4	Oil/Gas	125.000	128.000	-	-	128.000	-
3-March	Alabama	Owned	Greene County 1	Oil/Gas	150.000	154.680	-	-	154.680	-
3-March	Alabama	Owned	Greene County 2	Oil/Gas	150.000	154.980	-	-	154.980	-
3-March	Alabama	Owned	Gaston A	Combustion Turbine	9.840	9.000	-	-	9.000	-
3-March	Alabama	Owned	Greene Co. B	Combustion Turbine	80.000	92.000	-	-	92.000	-
3-March	Alabama	Owned	Greene Co. C	Combustion Turbine	80.000	90.000	-	-	90.000	-
3-March	Alabama	Owned	Greene Co. D	Combustion Turbine	80.000	89.000	-	-	89.000	-
3-March	Alabama	Owned	Greene Co. E	Combustion Turbine	80.000	90.000	-	-	90.000	-
3-March	Alabama	Owned	Greene Co. F	Combustion Turbine	80.000	89.000	-	-	89.000	-

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Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
3-March	Alabama	Owned	Greene Co. G	Combustion Turbine	80.000	88.000	-	-	88.000	-
3-March	Alabama	Owned	Greene Co. H	Combustion Turbine	80.000	91.000	-	-	91.000	-
3-March	Alabama	Owned	Greene Co. J	Combustion Turbine	80.000	90.000	-	-	90.000	-
3-March	Alabama	Owned	Greene Co. K	Combustion Turbine	80.000	93.000	-	-	93.000	-
3-March	Alabama	Owned	Barry 6	Combined Cycle	535.212	526.750	12.200	-	538.950	-
3-March	Alabama	Owned	Barry 7	Combined Cycle	535.212	552.100	8.700	-	560.800	-
3-March	Alabama	Owned	Central Alabama	Combined Cycle	885.000	720.000	165.000	885.000	-	-
3-March	Alabama	Owned	Lowndes County Cogen	Combined Cycle	104.800	89.500	-	-	89.500	-
3-March	Alabama	Owned	Theodore 1	Combined Cycle	236.418	200.000	33.000	-	233.000	-
3-March	Alabama	Owned	Washington 1	Combined Cycle	123.428	103.500	-	-	103.500	-
	Alabama Total								***13,023.941***	
3-March	Georgia	Owned	Comer Community Solar	Reserved - Other	2.160	0.461	-	-	0.461	-
3-March	Georgia	Owned	Dalton Solar	Reserved - Other	0.700	1.000	-	1.000	-	-
3-March	Georgia	Owned	Dalton Solar 2	Reserved - Other	7.000	5.508	-	5.508	-	-
3-March	Georgia	Owned	Falcons Solar	Reserved - Other	1.019	0.241	-	-	0.241	-
3-March	Georgia	Owned	Fort Benning 1	Reserved - Other	30.005	5.545	-	-	5.545	-
3-March	Georgia	Owned	Fort Gordon 1	Reserved - Other	30.000	6.180	-	-	6.180	-
3-March	Georgia	Owned	Fort Stewart 1	Reserved - Other	30.000	5.815	-	-	5.815	-
3-March	Georgia	Owned	Guyton Community Solar	Reserved - Other	3.600	1.112	-	-	1.112	-
3-March	Georgia	Owned	King's Bay Solar	Reserved - Other	30.161	5.412	-	-	5.412	-
3-March	Georgia	Owned	Marine Corp Logistics Base Solar	Reserved - Other	31.161	8.983	-	-	8.983	-
3-March	Georgia	Owned	Moody AFB Solar	Reserved - Other	31.161	10.703	-	-	10.703	-
3-March	Georgia	Owned	Right of Way Solar - The Ray	Reserved - Other	0.800	0.215	-	-	0.215	-
3-March	Georgia	Owned	Robins ARB Solar	Reserved - Other	128.000	28.479	-	-	28.479	-
3-March	Georgia	Owned	Tri-County EMC Solar	Reserved - Other	1.037	1.008	-	1.008	-	-
3-March	Georgia	Owned	UGA Demo 1	Reserved - Other	0.984	0.233	-	-	0.233	-
3-March	Georgia	Owned	Waynesboro Community Solar	Reserved - Other	2.400	0.510	-	-	0.510	-
3-March	Georgia	Controlled	Albany Renewable Energy	Reserved Purchase	49.500	49.500	-	-	49.500	-
3-March	Georgia	Controlled	ASI Classic DG	Reserved Purchase	78.000	25.207	-	-	25.207	-
3-March	Georgia	Controlled	ASI Prime DG	Reserved Purchase	79.000	25.530	-	-	25.530	-
3-March	Georgia	Controlled	Blue Canyon II	Reserved Purchase	54.000	54.000	-	-	54.000	-
3-March	Georgia	Controlled	Blue Canyon VI	Reserved Purchase	39.000	39.000	-	-	39.000	-
3-March	Georgia	Controlled	Butler Solar (Community)	Reserved Purchase	100.000	35.862	-	-	35.862	-
3-March	Georgia	Controlled	Butler Solar Farm (Strata) 1	Reserved Purchase	20.000	4.838	-	-	4.838	-
3-March	Georgia	Controlled	Camilla 1	Reserved Purchase	16.000	3.128	-	-	3.128	-
3-March	Georgia	Controlled	Camilla Solar	Reserved Purchase	160.000	59.352	-	-	59.352	-
3-March	Georgia	Controlled	Camp 1	Reserved Purchase	3.000	0.608	-	-	0.608	-
3-March	Georgia	Controlled	Coca-Cola 1	Reserved Purchase	6.300	6.300	-	-	6.300	-
3-March	Georgia	Controlled	Conyers Renewable Energy	Reserved Purchase	3.077	3.077	-	-	3.077	-
3-March	Georgia	Controlled	Decatur County 1	Reserved Purchase	19.000	6.312	-	-	6.312	-
3-March	Georgia	Controlled	Decatur Parkway 1	Reserved Purchase	80.000	26.235	-	-	26.235	-
3-March	Georgia	Controlled	Dougherty County	Reserved Purchase	120.000	36.392	-	-	36.392	-
3-March	Georgia	Controlled	Dublin 1	Reserved Purchase	4.000	1.060	-	-	1.060	-
3-March	Georgia	Controlled	Flint River 1	Reserved Purchase	24.750	24.750	-	-	24.750	-
3-March	Georgia	Controlled	Glynn 1	Reserved Purchase	17.680	3.623	-	-	3.623	-
3-March	Georgia	Controlled	GP Solutions GA 1	Reserved Purchase	29.000	29.000	-	-	29.000	-
3-March	Georgia	Controlled	GRP Franklin	Reserved Purchase	58.000	58.000	-	-	58.000	-
3-March	Georgia	Controlled	GRP Madison	Reserved Purchase	58.000	58.000	-	-	58.000	-
3-March	Georgia	Controlled	Hecate Energy	Reserved Purchase	20.000	6.227	-	-	6.227	-
3-March	Georgia	Controlled	HSH Pembroke - GPC	Reserved Purchase	1.000	0.201	-	-	0.201	-
3-March	Georgia	Controlled	Live Oak Solar	Reserved Purchase	51.000	12.829	-	-	12.829	-

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3-March	Georgia	Controlled	LS PawPaw 1	Reserved Purchase	30.000	9.921	-	-	9.921	-
3-March	Georgia	Controlled	Oak Grove 1	Reserved Purchase	6.178	6.178	-	-	6.178	-
3-March	Georgia	Controlled	Piedmont Green	Reserved Purchase	55.000	55.000	-	-	55.000	-
3-March	Georgia	Controlled	Pine Ridge	Reserved Purchase	6.300	6.300	-	-	6.300	-
3-March	Georgia	Controlled	Quitman	Reserved Purchase	150.000	52.539	-	-	52.539	-
3-March	Georgia	Controlled	REDI DG	Reserved Purchase	87.000	17.106	-	-	17.106	-
3-March	Georgia	Controlled	REDI DG CS	Reserved Purchase	36.000	10.712	-	-	10.712	-
3-March	Georgia	Controlled	Richland 1	Reserved Purchase	20.000	6.301	-	-	6.301	-
3-March	Georgia	Controlled	Richland Creek 1	Reserved Purchase	10.400	10.400	-	-	10.400	-
3-March	Georgia	Controlled	Rincon Solar	Reserved Purchase	16.000	4.426	-	-	4.426	-
3-March	Georgia	Controlled	SDD Solar Project 4	Reserved Purchase	1.000	0.201	-	-	0.201	-
3-March	Georgia	Controlled	Simon 1	Reserved Purchase	30.000	5.914	-	-	5.914	-
3-March	Georgia	Controlled	Superior Waste Management	Reserved Purchase	6.400	6.400	-	-	6.400	-
3-March	Georgia	Controlled	Tanglewood Solar	Reserved Purchase	57.500	18.017	-	-	18.017	-
3-March	Georgia	Controlled	Twiggs County Solar	Reserved Purchase	200.000	54.829	-	-	54.829	-
3-March	Georgia	Controlled	Weyerhauser Port Wentworth	Reserved Purchase	27.720	27.720	-	-	27.720	-
3-March	Georgia	Controlled	White Oak 1	Reserved Purchase	76.500	19.606	-	-	19.606	-
3-March	Georgia	Controlled	White Pine 1	Reserved Purchase	101.250	26.079	-	-	26.079	-
3-March	Georgia	Controlled	EU Replacement Block	Reserved Sale	-	-	-	159.510	-	(159.510)
3-March	Georgia	Controlled	Exelon Heard County	Peak Purchase	945.000	945.000	-	-	945.000	-
3-March	Georgia	Controlled	Monroe Power	Peak Purchase	309.428	309.428	-	-	309.428	-
3-March	Georgia	Controlled	SPC Addison	Peak Purchase	326.000	326.130	-	-	326.130	-
3-March	Georgia	Controlled	SPC Dahlberg	Peak Purchase	410.000	410.000	-	-	410.000	-
3-March	Georgia	Controlled	Walton County	Peak Purchase	465.200	465.200	-	-	465.200	-
3-March	Georgia	Controlled	Washington County	Peak Purchase	312.769	312.769	-	-	312.769	-
3-March	Georgia	Controlled	Harris 1	CC Purchase	666.400	666.400	-	-	666.400	-
3-March	Georgia	Controlled	Mid-Georgia	CC Purchase	300.000	300.000	-	-	300.000	-
3-March	Georgia	Controlled	Interruptibles and SBG	DSO	606.000	572.700	-	-	413.000	159.700
3-March	Georgia	Owned	Bartletts FY CH	Hydro	173.000	192.200	-	-	192.200	-
3-March	Georgia	Owned	Burton NG	Hydro	6.120	9.500	-	-	9.500	-
3-March	Georgia	Owned	Goat Rock CH	Hydro	39.700	38.900	-	-	38.900	-
3-March	Georgia	Owned	Lloyd Shoals OM	Hydro	14.400	22.500	-	-	22.500	-
3-March	Georgia	Owned	Misc Hydro CH	Hydro	9.960	5.900	-	-	5.900	-
3-March	Georgia	Owned	Morgan Falls CH	Hydro	16.800	11.000	-	-	11.000	-
3-March	Georgia	Owned	N Highlands CH	Hydro	29.600	34.100	-	-	34.100	-
3-March	Georgia	Owned	Nacoochee NG	Hydro	4.800	6.000	-	-	6.000	-
3-March	Georgia	Owned	Oliver Dam CH	Hydro	60.000	57.400	-	-	57.400	-
3-March	Georgia	Owned	Sinclair Dam OC	Hydro	45.000	43.800	-	-	43.800	-
3-March	Georgia	Owned	Tallulah Dam NG	Hydro	72.000	72.900	-	-	72.900	-
3-March	Georgia	Owned	Terrora Dam NG	Hydro	16.000	16.600	-	-	16.600	-
3-March	Georgia	Owned	Tugalo Dam NG	Hydro	45.000	46.100	-	-	46.100	-
3-March	Georgia	Owned	Wallace Conv SE	Hydro	112.500	114.281	-	-	114.281	-
3-March	Georgia	Owned	Yonah Dam NG	Hydro	22.500	25.200	-	-	25.200	-
3-March	Georgia	Owned	Rocky Mountain NU	Pumped Storage	223.127	190.070	-	-	190.070	-
3-March	Georgia	Owned	Wallace Dam OC	Pumped Storage	208.800	213.219	-	-	213.219	-
3-March	Georgia	Owned	Hatch 1	Nuclear	450.692	438.876	-	-	438.876	-
3-March	Georgia	Owned	Hatch 2	Nuclear	448.920	442.383	-	-	442.383	-
3-March	Georgia	Owned	Vogtle 1	Nuclear	530.120	538.603	-	-	538.603	-
3-March	Georgia	Owned	Vogtle 2	Nuclear	530.120	539.539	-	-	539.539	-
3-March	Georgia	Owned	Bowen 1	Coal	700.000	700.000	24.000	-	724.000	-
3-March	Georgia	Owned	Bowen 2	Coal	700.000	700.000	24.000	-	724.000	-

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Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
3-March	Georgia	Owned	Bowen 3	Coal	880.000	876.000	16.000	-	892.000	-
3-March	Georgia	Owned	Bowen 4	Coal	880.000	876.000	16.000	-	892.000	-
3-March	Georgia	Owned	Scherer 1	Coal	68.712	72.240	-	-	72.240	-
3-March	Georgia	Owned	Scherer 2	Coal	68.712	72.240	-	-	72.240	-
3-March	Georgia	Owned	Scherer 3	Coal	613.500	645.000	-	116.349	503.673	24.978
3-March	Georgia	Owned	Wansley 1	Coal	462.775	459.030	7.490	-	466.520	-
3-March	Georgia	Owned	Wansley 2	Coal	462.775	459.030	7.490	-	466.520	-
3-March	Georgia	Owned	Gaston 1	Oil/Gas	125.000	127.000	-	12.520	114.480	-
3-March	Georgia	Owned	Gaston 2	Oil/Gas	125.000	128.000	-	12.587	115.413	-
3-March	Georgia	Owned	Gaston 3	Oil/Gas	125.000	127.000	-	12.453	114.547	-
3-March	Georgia	Owned	Gaston 4	Oil/Gas	125.000	128.000	-	12.764	115.236	-
3-March	Georgia	Owned	Yates 6	Oil/Gas	350.000	350.500	5.000	32.751	322.749	-
3-March	Georgia	Owned	Yates 7	Oil/Gas	350.000	348.500	10.000	32.818	325.682	-
3-March	Georgia	Owned	Boulevard 1	Combustion Turbine	19.700	16.300	-	-	16.300	-
3-March	Georgia	Owned	Gaston A	Combustion Turbine	9.840	9.000	-	0.338	8.662	-
3-March	Georgia	Owned	McDonough 3A	Combustion Turbine	39.400	36.000	-	-	36.000	-
3-March	Georgia	Owned	McDonough 3B	Combustion Turbine	39.400	36.000	-	-	36.000	-
3-March	Georgia	Owned	McIntosh 1A	Combustion Turbine	80.000	88.350	-	-	88.350	-
3-March	Georgia	Owned	McIntosh 2A	Combustion Turbine	80.000	88.350	-	-	88.350	-
3-March	Georgia	Owned	McIntosh 3A	Combustion Turbine	80.000	88.350	-	-	88.350	-
3-March	Georgia	Owned	McIntosh 4A	Combustion Turbine	80.000	88.350	-	-	88.350	-
3-March	Georgia	Owned	McIntosh 5A	Combustion Turbine	80.000	88.350	-	-	88.350	-
3-March	Georgia	Owned	McIntosh 6A	Combustion Turbine	80.000	88.350	-	-	88.350	-
3-March	Georgia	Owned	McIntosh 7A	Combustion Turbine	80.000	88.350	-	-	88.350	-
3-March	Georgia	Owned	McIntosh 8A	Combustion Turbine	80.000	88.350	-	-	88.350	-
3-March	Georgia	Owned	McManus 3A	Combustion Turbine	52.100	51.500	-	1.760	49.740	-
3-March	Georgia	Owned	McManus 3B	Combustion Turbine	52.100	51.500	-	1.760	49.740	-
3-March	Georgia	Owned	McManus 3C	Combustion Turbine	52.100	51.500	-	1.760	49.740	-
3-March	Georgia	Owned	McManus 4A	Combustion Turbine	53.900	51.500	-	1.801	49.699	-
3-March	Georgia	Owned	McManus 4B	Combustion Turbine	53.900	51.500	-	1.801	49.699	-
3-March	Georgia	Owned	McManus 4C	Combustion Turbine	53.900	51.500	-	1.801	49.699	-
3-March	Georgia	Owned	McManus 4D	Combustion Turbine	53.900	51.500	-	1.801	49.699	-
3-March	Georgia	Owned	McManus 4E	Combustion Turbine	53.900	51.500	-	1.801	49.699	-
3-March	Georgia	Owned	McManus 4F	Combustion Turbine	53.900	51.500	-	1.801	49.699	-
3-March	Georgia	Owned	Robins 1	Combustion Turbine	79.200	86.500	-	-	86.500	-
3-March	Georgia	Owned	Robins 2	Combustion Turbine	79.200	86.500	-	-	86.500	-
3-March	Georgia	Owned	Wansley 5A	Combustion Turbine	26.322	29.158	-	-	29.158	-
3-March	Georgia	Owned	Wilson 1A	Combustion Turbine	58.600	47.500	-	1.700	45.800	-
3-March	Georgia	Owned	Wilson 1B	Combustion Turbine	58.600	61.500	-	2.201	59.299	-
3-March	Georgia	Owned	Wilson 1C	Combustion Turbine	58.600	55.000	-	1.968	53.032	-
3-March	Georgia	Owned	Wilson 1D	Combustion Turbine	58.600	48.500	-	1.735	46.765	-
3-March	Georgia	Owned	Wilson 1E	Combustion Turbine	58.600	57.500	-	2.057	55.443	-
3-March	Georgia	Owned	Wilson 1F	Combustion Turbine	58.600	59.500	-	2.129	57.371	-
3-March	Georgia	Owned	McDonough 4	Combined Cycle	840.000	769.000	105.000	-	874.000	-
3-March	Georgia	Owned	McDonough 5	Combined Cycle	840.000	763.500	100.000	-	863.500	-
3-March	Georgia	Owned	McDonough 6	Combined Cycle	840.000	759.500	93.000	-	852.500	-
3-March	Georgia	Owned	McIntosh 10	Combined Cycle	659.460	549.350	110.500	-	659.850	-
3-March	Georgia	Owned	McIntosh 11	Combined Cycle	659.460	549.600	104.200	-	653.800	-
	Georgia Total								***19,783.561***	
3-March	Gulf	Owned	Perdido Landfill Gas	Reserved - Other	3.000	3.000	-	-	3.000	-
3-March	Gulf	Controlled	Blue Indigo Solar	Reserved Purchase	74.500	16.807	-	-	16.807	-

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3-March	Gulf	Controlled	Eglin Solar	Reserved Purchase	30.000	8.304	-	-	8.304	-
3-March	Gulf	Controlled	Holley Solar	Reserved Purchase	40.000	10.563	-	-	10.563	-
3-March	Gulf	Controlled	Kingfisher Wind	Reserved Purchase	101.000	101.000	-	-	101.000	-
3-March	Gulf	Controlled	Kingfisher Wind II	Reserved Purchase	53.000	53.000	-	-	53.000	-
3-March	Gulf	Controlled	Saufley Solar	Reserved Purchase	50.000	13.234	-	-	13.234	-
3-March	Gulf	Controlled	Central Alabama	CC Purchase	885.000	885.000	-	-	885.000	-
3-March	Gulf	Owned	Crist 4	Coal	75.000	75.000	-	-	-	75.000
3-March	Gulf	Owned	Crist 5	Coal	75.000	75.000	-	-	-	75.000
3-March	Gulf	Owned	Crist 6	Coal	320.000	299.000	-	-	-	299.000
3-March	Gulf	Owned	Crist 7	Coal	500.000	475.000	-	-	382.000	93.000
3-March	Gulf	Owned	Daniel 1	Coal	250.000	251.000	-	-	251.000	-
3-March	Gulf	Owned	Daniel 2	Coal	250.000	251.000	-	-	251.000	-
3-March	Gulf	Owned	Scherer 3	Coal	204.500	215.000	-	-	215.000	-
3-March	Gulf	Owned	Pea Ridge 1	Combustion Turbine	5.000	4.500	-	-	4.500	-
3-March	Gulf	Owned	Pea Ridge 2	Combustion Turbine	5.000	4.500	-	-	4.500	-
3-March	Gulf	Owned	Pea Ridge 3	Combustion Turbine	5.000	4.500	-	-	4.500	-
3-March	Gulf	Owned	Smith A	Combustion Turbine	39.400	36.000	-	-	36.000	-
3-March	Gulf	Owned	L. Smith 3	Combined Cycle	545.500	600.300	55.700	-	656.000	-
	Gulf Total								***2,895.408***	
3-March	Mississippi	Controlled	Hattiesburg Farm Solar	Reserved Purchase	50.000	12.242	-	-	-	12.242
3-March	Mississippi	Controlled	MS CB Energy Solar	Reserved Purchase	3.290	0.818	-	-	-	0.818
3-March	Mississippi	Controlled	MS Solar (Sumrall)	Reserved Purchase	52.000	18.214	-	-	-	18.214
3-March	Mississippi	Controlled	SEPA	Reserved Purchase	74.305	74.305	-	-	74.305	-
3-March	Mississippi	Controlled	SR Meridian III Solar	Reserved Purchase	52.500	13.549	-	-	-	13.549
3-March	Mississippi	Controlled	SMEPA sale	Reserved Sale	-	-	-	200.000	-	(200.000)
3-March	Mississippi	Controlled	Interruptibles and SBG	DSO	79.600	76.200	-	-	-	76.200
3-March	Mississippi	Owned	Daniel 1	Coal	250.000	251.000	-	13.000	238.000	-
3-March	Mississippi	Owned	Daniel 2	Coal	250.000	251.000	-	13.000	238.000	-
3-March	Mississippi	Owned	Greene County 1	Oil/Gas	100.000	103.120	-	-	103.120	-
3-March	Mississippi	Owned	Greene County 2	Oil/Gas	100.000	103.320	-	-	103.320	-
3-March	Mississippi	Owned	Watson 4	Oil/Gas	250.000	236.000	32.000	-	225.130	42.870
3-March	Mississippi	Owned	Watson 5	Oil/Gas	500.000	485.000	31.000	-	516.000	-
3-March	Mississippi	Owned	Chevron 1	Combustion Turbine	18.180	17.500	-	-	-	17.500
3-March	Mississippi	Owned	Chevron 2	Combustion Turbine	18.180	18.500	-	-	-	18.500
3-March	Mississippi	Owned	Chevron 3	Combustion Turbine	18.180	17.000	-	-	-	17.000
3-March	Mississippi	Owned	Chevron 4	Combustion Turbine	18.180	17.000	-	-	-	17.000
3-March	Mississippi	Owned	Chevron 5	Combustion Turbine	74.572	75.000	-	-	-	75.000
3-March	Mississippi	Owned	Sweatt A	Combustion Turbine	39.400	36.500	-	2.000	-	34.500
3-March	Mississippi	Owned	Watson A	Combustion Turbine	39.360	37.100	-	2.000	-	35.100
3-March	Mississippi	Owned	Daniel 3	Combined Cycle	535.212	520.000	18.000	28.000	510.000	-
3-March	Mississippi	Owned	Daniel 4	Combined Cycle	535.212	526.000	17.000	28.000	515.000	-
3-March	Mississippi	Owned	Ratcliffe	Combined Cycle	769.898	590.500	137.500	-	728.000	-
	Mississippi Total								***3,250.875***	
3-March	Southern Power	Owned	Butler Solar (Community)	Reserved - Other	100.000	100.000	-	100.000	-	-
3-March	Southern Power	Owned	Butler Solar Farm (Strata) 1	Reserved - Other	20.000	20.000	-	20.000	-	-
3-March	Southern Power	Owned	Decatur County 1	Reserved - Other	19.000	19.000	-	19.000	-	-
3-March	Southern Power	Owned	Decatur Parkway 1	Reserved - Other	80.000	80.000	-	80.000	-	-
3-March	Southern Power	Owned	LS PawPaw 1	Reserved - Other	30.000	30.000	-	30.000	-	-
3-March	Southern Power	Owned	Sandhills 1	Reserved - Other	143.372	33.638	-	-	33.638	-
3-March	Southern Power	Controlled	Baxley/Snipesville Solar	Reserved Purchase	30.012	6.593	-	-	6.593	-
3-March	Southern Power	Controlled	Cedar Creek Solar	Reserved Purchase	0.561	0.119	-	-	0.119	-

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Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
3-March	Southern Power	Controlled	GPC Steam Block Replacement	Reserved Purchase	159.034	159.034	-	-	159.034	-
3-March	Southern Power	Controlled	Green Power - Azalea	Reserved Purchase	7.720	1.593	-	-	1.593	-
3-March	Southern Power	Controlled	Green Power - Clean Control	Reserved Purchase	0.002	0.002	-	-	0.002	-
3-March	Southern Power	Controlled	Green Power - Pecan Row	Reserved Purchase	0.702	0.702	-	-	0.702	-
3-March	Southern Power	Controlled	Green Power - Rabun Gap	Reserved Purchase	9.626	9.626	-	-	9.626	-
3-March	Southern Power	Controlled	Green Power - Tallassee	Reserved Purchase	0.464	0.464	-	-	0.464	-
3-March	Southern Power	Controlled	Green Power - Taylor County	Reserved Purchase	2.360	2.360	-	-	2.360	-
3-March	Southern Power	Controlled	Hazlehurst 1	Reserved Purchase	11.332	2.446	-	-	2.446	-
3-March	Southern Power	Controlled	Hazlehurst 2	Reserved Purchase	44.683	11.526	-	-	11.526	-
3-March	Southern Power	Controlled	Hazlehurst 3	Reserved Purchase	13.959	3.066	-	-	3.066	-
3-March	Southern Power	Controlled	Houston County Landfill Gas	Reserved Purchase	3.209	3.209	-	-	3.209	-
3-March	Southern Power	Controlled	Mid-Georgia Community Solar	Reserved Purchase	0.974	0.132	-	-	0.132	-
3-March	Southern Power	Controlled	Morgan Stanley Flint Block	Reserved Purchase	75.211	75.211	-	-	75.211	-
3-March	Southern Power	Controlled	Morgan Stanley Purchase	Reserved Purchase	65.183	65.183	-	-	65.183	-
3-March	Southern Power	Controlled	Okefenoke Community Solar	Reserved Purchase	2.643	0.353	-	-	0.353	-
3-March	Southern Power	Controlled	SEPA	Reserved Purchase	237.871	237.871	-	-	237.871	-
3-March	Southern Power	Controlled	Terrell Solar	Reserved Purchase	25.824	5.673	-	-	5.673	-
3-March	Southern Power	Controlled	Tri-County EMC Solar	Reserved Purchase	1.037	0.224	-	-	0.224	-
3-March	Southern Power	Controlled	Turnipseed Solar	Reserved Purchase	0.939	0.200	-	-	0.200	-
3-March	Southern Power	Controlled	Wolf Creek	Reserved Purchase	0.981	0.981	-	-	0.981	-
3-March	Southern Power	Controlled	Dalton DL	Peak Purchase	15.000	15.000	-	-	15.000	-
3-March	Southern Power	Controlled	Doyle 2	Peak Purchase	31.094	31.094	-	-	-	31.094
3-March	Southern Power	Controlled	Doyle 3	Peak Purchase	31.094	31.094	-	-	-	31.094
3-March	Southern Power	Controlled	Doyle 4	Peak Purchase	39.354	39.354	-	-	-	39.354
3-March	Southern Power	Controlled	Doyle 5	Peak Purchase	38.867	38.867	-	-	-	38.867
3-March	Southern Power	Controlled	GPC Block 6	Peak Purchase	28.214	28.214	-	-	28.214	-
3-March	Southern Power	Controlled	Hartwell 1	Peak Purchase	61.651	61.651	-	-	61.651	-
3-March	Southern Power	Controlled	Hartwell 2	Peak Purchase	61.656	61.656	-	-	61.656	-
3-March	Southern Power	Controlled	Hawk Road 1	Peak Purchase	54.397	54.397	-	-	54.397	-
3-March	Southern Power	Controlled	Hawk Road 2	Peak Purchase	54.397	54.397	-	-	54.397	-
3-March	Southern Power	Controlled	Hawk Road 3	Peak Purchase	53.971	53.971	-	-	53.971	-
3-March	Southern Power	Controlled	Sewell Creek 1	Peak Purchase	68.639	68.639	-	-	-	68.639
3-March	Southern Power	Controlled	Sewell Creek 2	Peak Purchase	68.639	68.639	-	-	-	68.639
3-March	Southern Power	Controlled	Sewell Creek 3	Peak Purchase	95.504	94.958	-	-	-	94.958
3-March	Southern Power	Controlled	Sewell Creek 4	Peak Purchase	94.958	94.958	-	-	-	94.958
3-March	Southern Power	Controlled	Smarr 1	Peak Purchase	43.324	43.324	-	-	-	43.324
3-March	Southern Power	Controlled	Smarr 2	Peak Purchase	43.324	43.324	-	-	-	43.324
3-March	Southern Power	Controlled	Talbot 1	Peak Purchase	45.650	45.650	-	-	-	45.650
3-March	Southern Power	Controlled	Talbot 2	Peak Purchase	45.650	45.650	-	-	-	45.650
3-March	Southern Power	Controlled	Talbot 3	Peak Purchase	45.650	45.650	-	-	-	45.650
3-March	Southern Power	Controlled	Talbot 4	Peak Purchase	45.650	45.650	-	-	-	45.650
3-March	Southern Power	Controlled	Talbot 5	Peak Purchase	51.440	51.440	-	-	51.440	-
3-March	Southern Power	Controlled	Talbot 6	Peak Purchase	51.440	51.440	-	-	51.440	-
3-March	Southern Power	Controlled	Wansley 5A	Peak Purchase	6.384	6.384	-	-	-	6.384
3-March	Southern Power	Controlled	Chattahoochee CC	CC Purchase	274.803	274.803	-	-	274.803	-
3-March	Southern Power	Controlled	Smith 1	CC Purchase	118.505	118.505	-	-	118.505	-
3-March	Southern Power	Controlled	Smith 2	CC Purchase	118.505	118.505	-	-	118.505	-
3-March	Southern Power	Controlled	Rocky Mountain NU	Pumped Storage	206.943	206.943	-	-	206.943	-
3-March	Southern Power	Controlled	SEPA Russell	Pumped Storage	11.644	11.644	-	-	11.644	-
3-March	Southern Power	Controlled	Catawba	Nuclear	178.994	178.994	-	-	178.994	-
3-March	Southern Power	Controlled	Hatch 1	Nuclear	116.951	116.951	-	-	116.951	-

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Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
3-March	Southern Power	Controlled	Hatch 2	Nuclear	117.818	117.818	-	-	117.818	-
3-March	Southern Power	Controlled	Vogtle 1	Nuclear	146.226	146.226	-	-	146.226	-
3-March	Southern Power	Controlled	Vogtle 2	Nuclear	146.481	146.481	-	-	146.481	-
3-March	Southern Power	Controlled	Coal Steam Block	Coal	60.901	60.901	-	-	60.901	-
3-March	Southern Power	Controlled	Scherer 1	Coal	203.224	203.224	-	-	203.224	-
3-March	Southern Power	Controlled	Scherer 2	Coal	203.224	203.224	-	-	203.224	-
3-March	Southern Power	Controlled	Scherer 3	Coal	55.448	55.448	-	-	55.448	-
3-March	Southern Power	Controlled	Wansley 1	Coal	107.382	107.382	-	-	107.382	-
3-March	Southern Power	Controlled	Wansley 2	Coal	107.382	107.382	-	-	107.382	-
3-March	Southern Power	Controlled	Gas Steam Block	Oil/Gas	115.893	115.893	-	-	115.893	-
3-March	Southern Power	Owned	Addison 1	Combustion Turbine	167.200	163.080	-	163.080	-	-
3-March	Southern Power	Owned	Addison 2	Combustion Turbine	167.200	163.679	-	163.679	-	-
3-March	Southern Power	Owned	Addison 3	Combustion Turbine	167.200	163.050	-	163.050	-	-
3-March	Southern Power	Owned	Addison 4	Combustion Turbine	167.200	160.265	-	160.265	-	-
3-March	Southern Power	Owned	Cleveland County 1	Combustion Turbine	184.818	189.988	-	180.000	-	9.988
3-March	Southern Power	Owned	Cleveland County 2	Combustion Turbine	186.598	193.738	-	186.192	-	7.546
3-March	Southern Power	Owned	Cleveland County 3	Combustion Turbine	185.799	194.096	-	187.129	-	6.967
3-March	Southern Power	Owned	Cleveland County 4	Combustion Turbine	183.113	190.117	-	190.117	-	-
3-March	Southern Power	Owned	Dahlberg 1	Combustion Turbine	75.600	80.959	-	-	80.959	-
3-March	Southern Power	Owned	Dahlberg 10	Combustion Turbine	75.600	82.000	-	82.000	-	-
3-March	Southern Power	Owned	Dahlberg 2	Combustion Turbine	75.600	82.000	-	82.000	-	-
3-March	Southern Power	Owned	Dahlberg 3	Combustion Turbine	75.600	81.100	-	-	81.100	-
3-March	Southern Power	Owned	Dahlberg 4	Combustion Turbine	75.600	82.000	-	82.000	-	-
3-March	Southern Power	Owned	Dahlberg 5	Combustion Turbine	75.600	82.000	-	-	82.000	-
3-March	Southern Power	Owned	Dahlberg 6	Combustion Turbine	75.600	82.000	-	82.000	-	-
3-March	Southern Power	Owned	Dahlberg 7	Combustion Turbine	75.600	82.000	-	-	82.000	-
3-March	Southern Power	Owned	Dahlberg 8	Combustion Turbine	75.600	82.000	-	82.000	-	-
3-March	Southern Power	Owned	Dahlberg 9	Combustion Turbine	75.600	80.605	-	-	80.605	-
3-March	Southern Power	Owned	Rowan 1	Combustion Turbine	151.750	168.559	-	150.000	-	18.559
3-March	Southern Power	Owned	Rowan 2	Combustion Turbine	151.750	176.093	-	176.093	-	-
3-March	Southern Power	Owned	Rowan 3	Combustion Turbine	151.750	168.216	-	-	113.000	55.216
3-March	Southern Power	Owned	Franklin 1	Combined Cycle	538.900	543.400	47.400	434.000	92.340	64.460
3-March	Southern Power	Owned	Franklin 2	Combined Cycle	659.460	543.300	113.400	350.000	248.907	57.793
3-March	Southern Power	Owned	Franklin 3	Combined Cycle	659.460	554.800	113.900	200.000	218.738	249.962
3-March	Southern Power	Owned	Harris 1	Combined Cycle	659.460	554.700	111.700	666.400	-	-
3-March	Southern Power	Owned	Harris 2	Combined Cycle	659.460	558.400	111.000	225.000	-	444.400
3-March	Southern Power	Owned	Rowan 4	Combined Cycle	530.550	538.000	-	415.000	84.000	39.000
3-March	Southern Power	Owned	Wansley 6	Combined Cycle	536.500	542.000	51.900	-	142.100	451.800
3-March	Southern Power	Owned	Wansley 7	Combined Cycle	536.500	541.750	51.450	-	238.850	354.350
	Southern Power	***Total***							***4,887.295***	
4-April	Alabama	Owned	Anniston Army Depot Solar	Reserved - Other	7.380	1.647	-	-	1.647	-
4-April	Alabama	Owned	Fort Rucker Solar	Reserved - Other	10.560	2.351	-	-	2.351	-
4-April	Alabama	Controlled	AMEA Franklin 1	Reserved Purchase	25.000	25.000	-	-	25.000	-
4-April	Alabama	Controlled	AMEA Santee Cooper 1	Reserved Purchase	50.000	50.000	-	-	50.000	-
4-April	Alabama	Controlled	Buffalo Dunes	Reserved Purchase	202.000	84.246	-	-	84.246	-
4-April	Alabama	Controlled	Chisholm View	Reserved Purchase	202.000	77.572	-	-	77.572	-
4-April	Alabama	Controlled	Lafayette Solar	Reserved Purchase	79.200	23.212	-	-	23.212	-
4-April	Alabama	Controlled	SEPA	Reserved Purchase	198.798	198.798	-	-	198.798	-
4-April	Alabama	Controlled	Westervelt	Reserved Purchase	6.000	6.000	-	-	6.000	-
4-April	Alabama	Controlled	PowerSouth sale	Reserved Sale	-	-	-	300.000	-	(300.000)
4-April	Alabama	Controlled	Calhoun 1	Peak Purchase	158.000	167.000	-	-	167.000	-

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4-April	Alabama	Controlled	Calhoun 2	Peak Purchase	158.000	167.000	-	-	167.000	-
4-April	Alabama	Controlled	Calhoun 3	Peak Purchase	158.000	167.000	-	-	167.000	-
4-April	Alabama	Controlled	Calhoun 4	Peak Purchase	158.000	167.000	-	-	167.000	-
4-April	Alabama	Controlled	Sylacauga 1	Peak Purchase	47.500	47.500	-	-	47.500	-
4-April	Alabama	Controlled	Sylacauga 2	Peak Purchase	47.500	47.500	-	-	47.500	-
4-April	Alabama	Controlled	PPA Hog Bayou	CC Purchase	233.700	233.700	-	-	233.700	-
4-April	Alabama	Controlled	Interruptibles and SBG	DSO	1,432.000	848.700	-	-	268.700	580.000
4-April	Alabama	Owned	Bankhead Dam WA	Hydro	53.985	53.000	-	-	53.000	-
4-April	Alabama	Owned	Bouldin Dam LC	Hydro	225.000	224.000	-	-	224.000	-
4-April	Alabama	Owned	Harris Dam TA	Hydro	132.000	123.000	-	-	123.000	-
4-April	Alabama	Owned	Henry Dam UC	Hydro	72.900	68.000	-	-	68.000	-
4-April	Alabama	Owned	Holt Dam WA	Hydro	46.944	48.000	-	-	48.000	-
4-April	Alabama	Owned	Jordan Dam LC	Hydro	100.000	130.000	-	-	130.000	-
4-April	Alabama	Owned	Lay Dam LC	Hydro	177.000	182.000	-	-	182.000	-
4-April	Alabama	Owned	Logan Martin UC	Hydro	135.000	119.000	-	-	119.000	-
4-April	Alabama	Owned	Martin Dam TA	Hydro	198.220	173.000	-	-	173.000	-
4-April	Alabama	Owned	Mitchell Dam LC	Hydro	170.000	165.000	-	-	165.000	-
4-April	Alabama	Owned	Smith Dam WA	Hydro	157.500	175.000	-	-	175.000	-
4-April	Alabama	Owned	Thurlow Dam TA	Hydro	89.960	78.000	-	-	78.000	-
4-April	Alabama	Owned	Weiss Dam UC	Hydro	87.750	73.000	-	-	73.000	-
4-April	Alabama	Owned	Yates Dam TA	Hydro	47.000	45.000	-	-	45.000	-
4-April	Alabama	Owned	Farley 1	Nuclear	860.000	895.000	-	-	895.000	-
4-April	Alabama	Owned	Farley 2	Nuclear	860.000	896.000	-	-	896.000	-
4-April	Alabama	Owned	Barry 4	Coal	350.000	362.000	-	-	362.000	-
4-April	Alabama	Owned	Barry 5	Coal	700.000	738.500	18.000	-	756.500	-
4-April	Alabama	Owned	Gaston 5	Coal	880.000	832.000	-	-	832.000	-
4-April	Alabama	Owned	Miller 1	Coal	606.144	627.084	4.592	-	631.676	-
4-April	Alabama	Owned	Miller 2	Coal	606.144	626.027	10.102	-	636.129	-
4-April	Alabama	Owned	Miller 3	Coal	660.000	693.000	-	-	693.000	-
4-April	Alabama	Owned	Miller 4	Coal	660.000	692.000	12.000	-	704.000	-
4-April	Alabama	Owned	Barry 1	Oil/Gas	125.000	80.000	-	-	80.000	-
4-April	Alabama	Owned	Barry 2	Oil/Gas	125.000	80.000	-	-	80.000	-
4-April	Alabama	Owned	Gadsden 1	Oil/Gas	60.000	64.000	-	-	64.000	-
4-April	Alabama	Owned	Gadsden 2	Oil/Gas	60.000	66.000	-	-	-	66.000
4-April	Alabama	Owned	Gaston 1	Oil/Gas	125.000	127.000	-	-	127.000	-
4-April	Alabama	Owned	Gaston 2	Oil/Gas	125.000	128.000	-	-	128.000	-
4-April	Alabama	Owned	Gaston 3	Oil/Gas	125.000	127.000	-	-	127.000	-
4-April	Alabama	Owned	Gaston 4	Oil/Gas	125.000	128.000	-	-	128.000	-
4-April	Alabama	Owned	Greene County 1	Oil/Gas	150.000	154.680	-	-	154.680	-
4-April	Alabama	Owned	Greene County 2	Oil/Gas	150.000	154.980	-	-	154.980	-
4-April	Alabama	Owned	Gaston A	Combustion Turbine	9.840	9.000	-	-	9.000	-
4-April	Alabama	Owned	Greene Co. B	Combustion Turbine	80.000	92.000	-	-	92.000	-
4-April	Alabama	Owned	Greene Co. C	Combustion Turbine	80.000	90.000	-	-	90.000	-
4-April	Alabama	Owned	Greene Co. D	Combustion Turbine	80.000	89.000	-	-	89.000	-
4-April	Alabama	Owned	Greene Co. E	Combustion Turbine	80.000	90.000	-	-	90.000	-
4-April	Alabama	Owned	Greene Co. F	Combustion Turbine	80.000	89.000	-	-	89.000	-
4-April	Alabama	Owned	Greene Co. G	Combustion Turbine	80.000	88.000	-	-	88.000	-
4-April	Alabama	Owned	Greene Co. H	Combustion Turbine	80.000	91.000	-	-	91.000	-
4-April	Alabama	Owned	Greene Co. J	Combustion Turbine	80.000	90.000	-	-	90.000	-
4-April	Alabama	Owned	Greene Co. K	Combustion Turbine	80.000	93.000	-	-	93.000	-
4-April	Alabama	Owned	Barry 6	Combined Cycle	535.212	526.750	12.200	-	538.950	-

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4-April	Alabama	Owned	Barry 7	Combined Cycle	535.212	552.100	8.700	-	560.800	-
4-April	Alabama	Owned	Central Alabama	Combined Cycle	885.000	720.000	165.000	885.000	-	-
4-April	Alabama	Owned	Lowndes County Cogen	Combined Cycle	104.800	89.500	-	-	89.500	-
4-April	Alabama	Owned	Theodore 1	Combined Cycle	236.418	200.000	33.000	-	233.000	-
4-April	Alabama	Owned	Washington 1	Combined Cycle	123.428	103.500	-	-	103.500	-
	Alabama Total								***13,186.941***	
4-April	Georgia	Owned	Comer Community Solar	Reserved - Other	2.160	0.461	-	-	0.461	-
4-April	Georgia	Owned	Dalton Solar	Reserved - Other	0.700	1.000	-	1.000	-	-
4-April	Georgia	Owned	Dalton Solar 2	Reserved - Other	7.000	5.508	-	5.508	-	-
4-April	Georgia	Owned	Falcons Solar	Reserved - Other	1.019	0.241	-	-	0.241	-
4-April	Georgia	Owned	Fort Benning 1	Reserved - Other	30.005	5.545	-	-	5.545	-
4-April	Georgia	Owned	Fort Gordon 1	Reserved - Other	30.000	6.180	-	-	6.180	-
4-April	Georgia	Owned	Fort Stewart 1	Reserved - Other	30.000	5.815	-	-	5.815	-
4-April	Georgia	Owned	Guyton Community Solar	Reserved - Other	3.600	1.112	-	-	1.112	-
4-April	Georgia	Owned	King's Bay Solar	Reserved - Other	30.161	5.412	-	-	5.412	-
4-April	Georgia	Owned	Marine Corp Logistics Base Solar	Reserved - Other	31.161	8.983	-	-	8.983	-
4-April	Georgia	Owned	Moody AFB Solar	Reserved - Other	31.161	10.703	-	-	10.703	-
4-April	Georgia	Owned	Right of Way Solar - The Ray	Reserved - Other	0.800	0.215	-	-	0.215	-
4-April	Georgia	Owned	Robins ARB Solar	Reserved - Other	128.000	28.479	-	-	28.479	-
4-April	Georgia	Owned	Tri-County EMC Solar	Reserved - Other	1.037	1.008	-	1.008	-	-
4-April	Georgia	Owned	UGA Demo 1	Reserved - Other	0.984	0.233	-	-	0.233	-
4-April	Georgia	Owned	Waynesboro Community Solar	Reserved - Other	2.400	0.510	-	-	0.510	-
4-April	Georgia	Controlled	Albany Renewable Energy	Reserved Purchase	49.500	49.500	-	-	49.500	-
4-April	Georgia	Controlled	ASI Classic DG	Reserved Purchase	78.000	25.207	-	-	25.207	-
4-April	Georgia	Controlled	ASI Prime DG	Reserved Purchase	79.000	25.530	-	-	25.530	-
4-April	Georgia	Controlled	Blue Canyon II	Reserved Purchase	59.000	59.000	-	-	59.000	-
4-April	Georgia	Controlled	Blue Canyon VI	Reserved Purchase	41.000	41.000	-	-	41.000	-
4-April	Georgia	Controlled	Butler Solar (Community)	Reserved Purchase	100.000	35.862	-	-	35.862	-
4-April	Georgia	Controlled	Butler Solar Farm (Strata) 1	Reserved Purchase	20.000	4.838	-	-	4.838	-
4-April	Georgia	Controlled	Camilla 1	Reserved Purchase	16.000	3.128	-	-	3.128	-
4-April	Georgia	Controlled	Camilla Solar	Reserved Purchase	160.000	59.352	-	-	59.352	-
4-April	Georgia	Controlled	Camp 1	Reserved Purchase	3.000	0.608	-	-	0.608	-
4-April	Georgia	Controlled	Coca-Cola 1	Reserved Purchase	6.300	6.300	-	-	6.300	-
4-April	Georgia	Controlled	Conyers Renewable Energy	Reserved Purchase	3.077	3.077	-	-	3.077	-
4-April	Georgia	Controlled	Decatur County 1	Reserved Purchase	19.000	6.312	-	-	6.312	-
4-April	Georgia	Controlled	Decatur Parkway 1	Reserved Purchase	80.000	26.235	-	-	26.235	-
4-April	Georgia	Controlled	Dougherty County	Reserved Purchase	120.000	36.392	-	-	36.392	-
4-April	Georgia	Controlled	Dublin 1	Reserved Purchase	4.000	1.060	-	-	1.060	-
4-April	Georgia	Controlled	Flint River 1	Reserved Purchase	24.750	24.750	-	-	24.750	-
4-April	Georgia	Controlled	Glynn 1	Reserved Purchase	17.680	3.623	-	-	3.623	-
4-April	Georgia	Controlled	GP Solutions GA 1	Reserved Purchase	29.000	29.000	-	-	29.000	-
4-April	Georgia	Controlled	GRP Franklin	Reserved Purchase	58.000	58.000	-	-	58.000	-
4-April	Georgia	Controlled	GRP Madison	Reserved Purchase	58.000	58.000	-	-	58.000	-
4-April	Georgia	Controlled	Hecate Energy	Reserved Purchase	20.000	6.227	-	-	6.227	-
4-April	Georgia	Controlled	HSH Pembroke - GPC	Reserved Purchase	1.000	0.201	-	-	0.201	-
4-April	Georgia	Controlled	Live Oak Solar	Reserved Purchase	51.000	12.829	-	-	12.829	-
4-April	Georgia	Controlled	LS PawPaw 1	Reserved Purchase	30.000	9.921	-	-	9.921	-
4-April	Georgia	Controlled	Oak Grove 1	Reserved Purchase	6.178	6.178	-	-	6.178	-
4-April	Georgia	Controlled	Piedmont Green	Reserved Purchase	55.000	55.000	-	-	55.000	-
4-April	Georgia	Controlled	Pine Ridge	Reserved Purchase	6.300	6.300	-	-	6.300	-
4-April	Georgia	Controlled	Quitman	Reserved Purchase	150.000	52.539	-	-	52.539	-

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Resources Available to Integrated System

Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
4-April	Georgia	Controlled	REDI DG	Reserved Purchase	87.000	17.106	-	-	17.106	-
4-April	Georgia	Controlled	REDI DG CS	Reserved Purchase	36.000	10.712	-	-	10.712	-
4-April	Georgia	Controlled	Richland 1	Reserved Purchase	20.000	6.301	-	-	6.301	-
4-April	Georgia	Controlled	Richland Creek 1	Reserved Purchase	10.400	10.400	-	-	10.400	-
4-April	Georgia	Controlled	Rincon Solar	Reserved Purchase	16.000	4.426	-	-	4.426	-
4-April	Georgia	Controlled	SDD Solar Project 4	Reserved Purchase	1.000	0.201	-	-	0.201	-
4-April	Georgia	Controlled	Simon 1	Reserved Purchase	30.000	5.914	-	-	5.914	-
4-April	Georgia	Controlled	Superior Waste Management	Reserved Purchase	6.400	6.400	-	-	6.400	-
4-April	Georgia	Controlled	Tanglewood Solar	Reserved Purchase	57.500	18.017	-	-	18.017	-
4-April	Georgia	Controlled	Twiggs County Solar	Reserved Purchase	200.000	54.829	-	-	54.829	-
4-April	Georgia	Controlled	Weyerhauser Port Wentworth	Reserved Purchase	27.720	27.720	-	-	27.720	-
4-April	Georgia	Controlled	White Oak 1	Reserved Purchase	76.500	19.606	-	-	19.606	-
4-April	Georgia	Controlled	White Pine 1	Reserved Purchase	101.250	26.079	-	-	26.079	-
4-April	Georgia	Controlled	EU Replacement Block	Reserved Sale	-	-	-	159.510	-	(159.510)
4-April	Georgia	Controlled	Exelon Heard County	Peak Purchase	945.000	945.000	-	-	945.000	-
4-April	Georgia	Controlled	Monroe Power	Peak Purchase	309.428	309.428	-	-	309.428	-
4-April	Georgia	Controlled	SPC Addison	Peak Purchase	326.000	326.130	-	-	326.130	-
4-April	Georgia	Controlled	SPC Dahlberg	Peak Purchase	410.000	410.000	-	-	410.000	-
4-April	Georgia	Controlled	Walton County	Peak Purchase	465.200	465.200	-	-	465.200	-
4-April	Georgia	Controlled	Washington County	Peak Purchase	312.769	312.769	-	-	312.769	-
4-April	Georgia	Controlled	Harris 1	CC Purchase	666.400	666.400	-	-	666.400	-
4-April	Georgia	Controlled	Mid-Georgia	CC Purchase	300.000	300.000	-	-	300.000	-
4-April	Georgia	Controlled	Interruptibles and SBG	DSO	606.000	572.700	-	-	413.000	159.700
4-April	Georgia	Owned	Bartletts FY CH	Hydro	173.000	192.200	-	-	192.200	-
4-April	Georgia	Owned	Burton NG	Hydro	6.120	9.500	-	-	9.500	-
4-April	Georgia	Owned	Goat Rock CH	Hydro	39.700	38.900	-	-	38.900	-
4-April	Georgia	Owned	Lloyd Shoals OM	Hydro	14.400	22.500	-	-	22.500	-
4-April	Georgia	Owned	Misc Hydro CH	Hydro	9.960	5.900	-	-	5.900	-
4-April	Georgia	Owned	Morgan Falls CH	Hydro	16.800	11.000	-	-	11.000	-
4-April	Georgia	Owned	N Highlands CH	Hydro	29.600	34.100	-	-	34.100	-
4-April	Georgia	Owned	Nacoochee NG	Hydro	4.800	6.000	-	-	6.000	-
4-April	Georgia	Owned	Oliver Dam CH	Hydro	60.000	57.400	-	-	57.400	-
4-April	Georgia	Owned	Sinclair Dam OC	Hydro	45.000	43.800	-	-	43.800	-
4-April	Georgia	Owned	Tallulah Dam NG	Hydro	72.000	72.900	-	-	72.900	-
4-April	Georgia	Owned	Terrora Dam NG	Hydro	16.000	16.600	-	-	16.600	-
4-April	Georgia	Owned	Tugalo Dam NG	Hydro	45.000	46.100	-	-	46.100	-
4-April	Georgia	Owned	Wallace Conv SE	Hydro	112.500	114.281	-	-	114.281	-
4-April	Georgia	Owned	Yonah Dam NG	Hydro	22.500	25.200	-	-	25.200	-
4-April	Georgia	Owned	Rocky Mountain NU	Pumped Storage	223.127	190.070	-	-	190.070	-
4-April	Georgia	Owned	Wallace Dam OC	Pumped Storage	208.800	213.219	-	-	213.219	-
4-April	Georgia	Owned	Hatch 1	Nuclear	450.692	438.876	-	-	438.876	-
4-April	Georgia	Owned	Hatch 2	Nuclear	448.920	442.383	-	-	442.383	-
4-April	Georgia	Owned	Vogtle 1	Nuclear	530.120	538.603	-	-	538.603	-
4-April	Georgia	Owned	Vogtle 2	Nuclear	530.120	539.539	-	-	539.539	-
4-April	Georgia	Owned	Bowen 1	Coal	700.000	700.000	24.000	-	724.000	-
4-April	Georgia	Owned	Bowen 2	Coal	700.000	700.000	24.000	-	724.000	-
4-April	Georgia	Owned	Bowen 3	Coal	880.000	876.000	16.000	-	892.000	-
4-April	Georgia	Owned	Bowen 4	Coal	880.000	876.000	16.000	-	892.000	-
4-April	Georgia	Owned	Scherer 1	Coal	68.712	72.240	-	-	72.240	-
4-April	Georgia	Owned	Scherer 2	Coal	68.712	72.240	-	-	72.240	-
4-April	Georgia	Owned	Scherer 3	Coal	613.500	645.000	-	116.349	503.673	24.978

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4-April	Georgia	Owned	Wansley 1	Coal	462.775	459.030	7.490	-	466.520	-
4-April	Georgia	Owned	Wansley 2	Coal	462.775	459.030	7.490	-	466.520	-
4-April	Georgia	Owned	Gaston 1	Oil/Gas	125.000	127.000	-	12.520	114.480	-
4-April	Georgia	Owned	Gaston 2	Oil/Gas	125.000	128.000	-	12.587	115.413	-
4-April	Georgia	Owned	Gaston 3	Oil/Gas	125.000	127.000	-	12.453	114.547	-
4-April	Georgia	Owned	Gaston 4	Oil/Gas	125.000	128.000	-	12.764	115.236	-
4-April	Georgia	Owned	Yates 6	Oil/Gas	350.000	350.500	5.000	32.751	322.749	-
4-April	Georgia	Owned	Yates 7	Oil/Gas	350.000	348.500	10.000	32.818	325.682	-
4-April	Georgia	Owned	Boulevard 1	Combustion Turbine	19.700	16.300	-	-	16.300	-
4-April	Georgia	Owned	Gaston A	Combustion Turbine	9.840	9.000	-	0.338	8.662	-
4-April	Georgia	Owned	McDonough 3A	Combustion Turbine	39.400	36.000	-	-	36.000	-
4-April	Georgia	Owned	McDonough 3B	Combustion Turbine	39.400	36.000	-	-	36.000	-
4-April	Georgia	Owned	McIntosh 1A	Combustion Turbine	80.000	88.350	-	-	88.350	-
4-April	Georgia	Owned	McIntosh 2A	Combustion Turbine	80.000	88.350	-	-	88.350	-
4-April	Georgia	Owned	McIntosh 3A	Combustion Turbine	80.000	88.350	-	-	88.350	-
4-April	Georgia	Owned	McIntosh 4A	Combustion Turbine	80.000	88.350	-	-	88.350	-
4-April	Georgia	Owned	McIntosh 5A	Combustion Turbine	80.000	88.350	-	-	88.350	-
4-April	Georgia	Owned	McIntosh 6A	Combustion Turbine	80.000	88.350	-	-	88.350	-
4-April	Georgia	Owned	McIntosh 7A	Combustion Turbine	80.000	88.350	-	-	88.350	-
4-April	Georgia	Owned	McIntosh 8A	Combustion Turbine	80.000	88.350	-	-	88.350	-
4-April	Georgia	Owned	McManus 3A	Combustion Turbine	52.100	51.500	-	1.760	49.740	-
4-April	Georgia	Owned	McManus 3B	Combustion Turbine	52.100	51.500	-	1.760	49.740	-
4-April	Georgia	Owned	McManus 3C	Combustion Turbine	52.100	51.500	-	1.760	49.740	-
4-April	Georgia	Owned	McManus 4A	Combustion Turbine	53.900	51.500	-	1.801	49.699	-
4-April	Georgia	Owned	McManus 4B	Combustion Turbine	53.900	51.500	-	1.801	49.699	-
4-April	Georgia	Owned	McManus 4C	Combustion Turbine	53.900	51.500	-	1.801	49.699	-
4-April	Georgia	Owned	McManus 4D	Combustion Turbine	53.900	51.500	-	1.801	49.699	-
4-April	Georgia	Owned	McManus 4E	Combustion Turbine	53.900	51.500	-	1.801	49.699	-
4-April	Georgia	Owned	McManus 4F	Combustion Turbine	53.900	51.500	-	1.801	49.699	-
4-April	Georgia	Owned	Robins 1	Combustion Turbine	79.200	86.500	-	-	86.500	-
4-April	Georgia	Owned	Robins 2	Combustion Turbine	79.200	86.500	-	-	86.500	-
4-April	Georgia	Owned	Wansley 5A	Combustion Turbine	26.322	29.158	-	-	29.158	-
4-April	Georgia	Owned	Wilson 1A	Combustion Turbine	58.600	47.500	-	1.700	45.800	-
4-April	Georgia	Owned	Wilson 1B	Combustion Turbine	58.600	61.500	-	2.201	59.299	-
4-April	Georgia	Owned	Wilson 1C	Combustion Turbine	58.600	55.000	-	1.968	53.032	-
4-April	Georgia	Owned	Wilson 1D	Combustion Turbine	58.600	48.500	-	1.735	46.765	-
4-April	Georgia	Owned	Wilson 1E	Combustion Turbine	58.600	57.500	-	2.057	55.443	-
4-April	Georgia	Owned	Wilson 1F	Combustion Turbine	58.600	59.500	-	2.129	57.371	-
4-April	Georgia	Owned	McDonough 4	Combined Cycle	840.000	769.000	105.000	-	874.000	-
4-April	Georgia	Owned	McDonough 5	Combined Cycle	840.000	763.500	100.000	-	863.500	-
4-April	Georgia	Owned	McDonough 6	Combined Cycle	840.000	759.500	93.000	-	852.500	-
4-April	Georgia	Owned	McIntosh 10	Combined Cycle	659.460	549.350	110.500	-	659.850	-
4-April	Georgia	Owned	McIntosh 11	Combined Cycle	659.460	549.600	104.200	-	653.800	-
	Georgia Total								***19,790.561***	
4-April	Gulf	Owned	Perdido Landfill Gas	Reserved - Other	3.000	3.000	-	-	3.000	-
4-April	Gulf	Controlled	Blue Indigo Solar	Reserved Purchase	74.500	16.807	-	-	16.807	-
4-April	Gulf	Controlled	Eglin Solar	Reserved Purchase	30.000	8.304	-	-	8.304	-
4-April	Gulf	Controlled	Holley Solar	Reserved Purchase	40.000	10.563	-	-	10.563	-
4-April	Gulf	Controlled	Kingfisher Wind	Reserved Purchase	95.000	95.000	-	-	95.000	-
4-April	Gulf	Controlled	Kingfisher Wind II	Reserved Purchase	51.000	51.000	-	-	51.000	-
4-April	Gulf	Controlled	Saufley Solar	Reserved Purchase	50.000	13.234	-	-	13.234	-

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4-April	Gulf	Controlled	Central Alabama	CC Purchase	885.000	885.000	-	-	885.000	-
4-April	Gulf	Owned	Crist 4	Coal	75.000	75.000	-	-	-	75.000
4-April	Gulf	Owned	Crist 5	Coal	75.000	75.000	-	-	-	75.000
4-April	Gulf	Owned	Crist 6	Coal	320.000	299.000	-	-	-	299.000
4-April	Gulf	Owned	Crist 7	Coal	500.000	475.000	-	-	382.000	93.000
4-April	Gulf	Owned	Daniel 1	Coal	250.000	251.000	-	-	251.000	-
4-April	Gulf	Owned	Daniel 2	Coal	250.000	251.000	-	-	251.000	-
4-April	Gulf	Owned	Scherer 3	Coal	204.500	215.000	-	-	215.000	-
4-April	Gulf	Owned	Pea Ridge 1	Combustion Turbine	5.000	4.500	-	-	4.500	-
4-April	Gulf	Owned	Pea Ridge 2	Combustion Turbine	5.000	4.500	-	-	4.500	-
4-April	Gulf	Owned	Pea Ridge 3	Combustion Turbine	5.000	4.500	-	-	4.500	-
4-April	Gulf	Owned	Smith A	Combustion Turbine	39.400	36.000	-	-	36.000	-
4-April	Gulf	Owned	L. Smith 3	Combined Cycle	545.500	600.300	55.700	-	656.000	-
	Gulf Total								***2,887.408***	
4-April	Mississippi	Controlled	Hattiesburg Farm Solar	Reserved Purchase	50.000	12.242	-	-	-	12.242
4-April	Mississippi	Controlled	MS CB Energy Solar	Reserved Purchase	3.290	0.818	-	-	-	0.818
4-April	Mississippi	Controlled	MS Solar (Sumrall)	Reserved Purchase	52.000	18.214	-	-	-	18.214
4-April	Mississippi	Controlled	SEPA	Reserved Purchase	74.305	74.305	-	-	74.305	-
4-April	Mississippi	Controlled	SR Meridian III Solar	Reserved Purchase	52.500	13.549	-	-	-	13.549
4-April	Mississippi	Controlled	SMEPA sale	Reserved Sale	-	-	-	200.000	-	(200.000)
4-April	Mississippi	Controlled	Interruptibles and SBG	DSO	79.600	76.200	-	-	-	76.200
4-April	Mississippi	Owned	Daniel 1	Coal	250.000	251.000	-	13.000	238.000	-
4-April	Mississippi	Owned	Daniel 2	Coal	250.000	251.000	-	13.000	238.000	-
4-April	Mississippi	Owned	Greene County 1	Oil/Gas	100.000	103.120	-	-	103.120	-
4-April	Mississippi	Owned	Greene County 2	Oil/Gas	100.000	103.320	-	-	103.320	-
4-April	Mississippi	Owned	Watson 4	Oil/Gas	250.000	236.000	32.000	-	225.130	42.870
4-April	Mississippi	Owned	Watson 5	Oil/Gas	500.000	485.000	31.000	-	516.000	-
4-April	Mississippi	Owned	Chevron 1	Combustion Turbine	18.180	17.500	-	-	-	17.500
4-April	Mississippi	Owned	Chevron 2	Combustion Turbine	18.180	18.500	-	-	-	18.500
4-April	Mississippi	Owned	Chevron 3	Combustion Turbine	18.180	17.000	-	-	-	17.000
4-April	Mississippi	Owned	Chevron 4	Combustion Turbine	18.180	17.000	-	-	-	17.000
4-April	Mississippi	Owned	Chevron 5	Combustion Turbine	74.572	75.000	-	-	-	75.000
4-April	Mississippi	Owned	Sweatt A	Combustion Turbine	39.400	36.500	-	2.000	-	34.500
4-April	Mississippi	Owned	Watson A	Combustion Turbine	39.360	37.100	-	2.000	-	35.100
4-April	Mississippi	Owned	Daniel 3	Combined Cycle	535.212	520.000	18.000	28.000	510.000	-
4-April	Mississippi	Owned	Daniel 4	Combined Cycle	535.212	526.000	17.000	28.000	515.000	-
4-April	Mississippi	Owned	Ratcliffe	Combined Cycle	769.898	590.500	137.500	-	728.000	-
	Mississippi Total								***3,250.875***	
4-April	Southern Power	Owned	Butler Solar (Community)	Reserved - Other	100.000	100.000	-	100.000	-	-
4-April	Southern Power	Owned	Butler Solar Farm (Strata) 1	Reserved - Other	20.000	20.000	-	20.000	-	-
4-April	Southern Power	Owned	Decatur County 1	Reserved - Other	19.000	19.000	-	19.000	-	-
4-April	Southern Power	Owned	Decatur Parkway 1	Reserved - Other	80.000	80.000	-	80.000	-	-
4-April	Southern Power	Owned	LS PawPaw 1	Reserved - Other	30.000	30.000	-	30.000	-	-
4-April	Southern Power	Owned	Sandhills 1	Reserved - Other	143.372	33.638	-	-	33.638	-
4-April	Southern Power	Controlled	Baxley/Snipesville Solar	Reserved Purchase	30.012	6.593	-	-	6.593	-
4-April	Southern Power	Controlled	Cedar Creek Solar	Reserved Purchase	0.561	0.119	-	-	0.119	-
4-April	Southern Power	Controlled	GPC Steam Block Replacement	Reserved Purchase	159.034	159.034	-	-	159.034	-
4-April	Southern Power	Controlled	Green Power - Azalea	Reserved Purchase	7.720	1.593	-	-	1.593	-
4-April	Southern Power	Controlled	Green Power - Clean Control	Reserved Purchase	0.002	0.002	-	-	0.002	-
4-April	Southern Power	Controlled	Green Power - Pecan Row	Reserved Purchase	0.702	0.702	-	-	0.702	-
4-April	Southern Power	Controlled	Green Power - Rabun Gap	Reserved Purchase	9.626	9.626	-	-	9.626	-

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4-April	Southern Power	Controlled	Green Power - Tallassee	Reserved Purchase	0.464	0.464	-	-	0.464	-
4-April	Southern Power	Controlled	Green Power - Taylor County	Reserved Purchase	2.360	2.360	-	-	2.360	-
4-April	Southern Power	Controlled	Hazlehurst 1	Reserved Purchase	11.332	2.446	-	-	2.446	-
4-April	Southern Power	Controlled	Hazlehurst 2	Reserved Purchase	44.683	11.526	-	-	11.526	-
4-April	Southern Power	Controlled	Hazlehurst 3	Reserved Purchase	13.959	3.066	-	-	3.066	-
4-April	Southern Power	Controlled	Houston County Landfill Gas	Reserved Purchase	3.209	3.209	-	-	3.209	-
4-April	Southern Power	Controlled	Mid-Georgia Community Solar	Reserved Purchase	0.974	0.132	-	-	0.132	-
4-April	Southern Power	Controlled	Morgan Stanley Flint Block	Reserved Purchase	75.211	75.211	-	-	75.211	-
4-April	Southern Power	Controlled	Morgan Stanley Purchase	Reserved Purchase	65.183	65.183	-	-	65.183	-
4-April	Southern Power	Controlled	Okefenoke Community Solar	Reserved Purchase	2.643	0.353	-	-	0.353	-
4-April	Southern Power	Controlled	SEPA	Reserved Purchase	237.871	237.871	-	-	237.871	-
4-April	Southern Power	Controlled	Terrell Solar	Reserved Purchase	25.824	5.673	-	-	5.673	-
4-April	Southern Power	Controlled	Tri-County EMC Solar	Reserved Purchase	1.037	0.224	-	-	0.224	-
4-April	Southern Power	Controlled	Turnipseed Solar	Reserved Purchase	0.939	0.200	-	-	0.200	-
4-April	Southern Power	Controlled	Wolf Creek	Reserved Purchase	0.981	0.981	-	-	0.981	-
4-April	Southern Power	Controlled	Dalton DL	Peak Purchase	15.000	15.000	-	-	15.000	-
4-April	Southern Power	Controlled	Doyle 2	Peak Purchase	31.094	31.094	-	-	31.094	-
4-April	Southern Power	Controlled	Doyle 3	Peak Purchase	31.094	31.094	-	-	31.094	-
4-April	Southern Power	Controlled	Doyle 4	Peak Purchase	39.354	39.354	-	-	39.354	-
4-April	Southern Power	Controlled	Doyle 5	Peak Purchase	38.867	38.867	-	-	38.867	-
4-April	Southern Power	Controlled	GPC Block 6	Peak Purchase	28.214	28.214	-	-	28.214	-
4-April	Southern Power	Controlled	Hartwell 1	Peak Purchase	61.651	61.651	-	-	61.651	-
4-April	Southern Power	Controlled	Hartwell 2	Peak Purchase	61.656	61.656	-	-	61.656	-
4-April	Southern Power	Controlled	Hawk Road 1	Peak Purchase	54.397	54.397	-	-	54.397	-
4-April	Southern Power	Controlled	Hawk Road 2	Peak Purchase	54.397	54.397	-	-	54.397	-
4-April	Southern Power	Controlled	Hawk Road 3	Peak Purchase	53.971	53.971	-	-	53.971	-
4-April	Southern Power	Controlled	Sewell Creek 1	Peak Purchase	68.639	68.639	-	-	68.639	-
4-April	Southern Power	Controlled	Sewell Creek 2	Peak Purchase	68.639	68.639	-	-	68.639	-
4-April	Southern Power	Controlled	Sewell Creek 3	Peak Purchase	95.504	94.958	-	-	94.958	-
4-April	Southern Power	Controlled	Sewell Creek 4	Peak Purchase	94.958	94.958	-	-	94.958	-
4-April	Southern Power	Controlled	Smarr 1	Peak Purchase	43.324	43.324	-	-	43.324	-
4-April	Southern Power	Controlled	Smarr 2	Peak Purchase	43.324	43.324	-	-	43.324	-
4-April	Southern Power	Controlled	Talbot 1	Peak Purchase	45.650	45.650	-	-	45.650	-
4-April	Southern Power	Controlled	Talbot 2	Peak Purchase	45.650	45.650	-	-	45.650	-
4-April	Southern Power	Controlled	Talbot 3	Peak Purchase	45.650	45.650	-	-	45.650	-
4-April	Southern Power	Controlled	Talbot 4	Peak Purchase	45.650	45.650	-	-	45.650	-
4-April	Southern Power	Controlled	Talbot 5	Peak Purchase	51.440	51.440	-	-	51.440	-
4-April	Southern Power	Controlled	Talbot 6	Peak Purchase	51.440	51.440	-	-	51.440	-
4-April	Southern Power	Controlled	Wansley 5A	Peak Purchase	6.384	6.384	-	-	-	6.384
4-April	Southern Power	Controlled	Chattahoochee CC	CC Purchase	274.803	274.803	-	-	274.803	-
4-April	Southern Power	Controlled	Smith 1	CC Purchase	118.505	118.505	-	-	118.505	-
4-April	Southern Power	Controlled	Smith 2	CC Purchase	118.505	118.505	-	-	118.505	-
4-April	Southern Power	Controlled	Rocky Mountain NU	Pumped Storage	206.943	206.943	-	-	206.943	-
4-April	Southern Power	Controlled	SEPA Russell	Pumped Storage	11.644	11.644	-	-	11.644	-
4-April	Southern Power	Controlled	Catawba	Nuclear	178.994	178.994	-	-	178.994	-
4-April	Southern Power	Controlled	Hatch 1	Nuclear	116.951	116.951	-	-	116.951	-
4-April	Southern Power	Controlled	Hatch 2	Nuclear	117.818	117.818	-	-	117.818	-
4-April	Southern Power	Controlled	Vogtle 1	Nuclear	146.226	146.226	-	-	146.226	-
4-April	Southern Power	Controlled	Vogtle 2	Nuclear	146.481	146.481	-	-	146.481	-
4-April	Southern Power	Controlled	Coal Steam Block	Coal	60.901	60.901	-	-	60.901	-
4-April	Southern Power	Controlled	Scherer 1	Coal	203.224	203.224	-	-	203.224	-

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Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
4-April	Southern Power	Controlled	Scherer 2	Coal	203.224	203.224	-	-	203.224	-
4-April	Southern Power	Controlled	Scherer 3	Coal	55.448	55.448	-	-	55.448	-
4-April	Southern Power	Controlled	Wansley 1	Coal	107.382	107.382	-	-	107.382	-
4-April	Southern Power	Controlled	Wansley 2	Coal	107.382	107.382	-	-	107.382	-
4-April	Southern Power	Controlled	Gas Steam Block	Oil/Gas	115.893	115.893	-	-	115.893	-
4-April	Southern Power	Owned	Addison 1	Combustion Turbine	167.200	163.080	-	163.080	-	-
4-April	Southern Power	Owned	Addison 2	Combustion Turbine	167.200	163.679	-	163.679	-	-
4-April	Southern Power	Owned	Addison 3	Combustion Turbine	167.200	163.050	-	163.050	-	-
4-April	Southern Power	Owned	Addison 4	Combustion Turbine	167.200	160.265	-	160.265	-	-
4-April	Southern Power	Owned	Cleveland County 1	Combustion Turbine	184.818	189.988	-	180.000	-	9.988
4-April	Southern Power	Owned	Cleveland County 2	Combustion Turbine	186.598	193.738	-	186.192	-	7.546
4-April	Southern Power	Owned	Cleveland County 3	Combustion Turbine	185.799	194.096	-	187.129	-	6.967
4-April	Southern Power	Owned	Cleveland County 4	Combustion Turbine	183.113	190.117	-	190.117	-	-
4-April	Southern Power	Owned	Dahlberg 1	Combustion Turbine	75.600	80.959	-	-	80.959	-
4-April	Southern Power	Owned	Dahlberg 10	Combustion Turbine	75.600	82.000	-	82.000	-	-
4-April	Southern Power	Owned	Dahlberg 2	Combustion Turbine	75.600	82.000	-	82.000	-	-
4-April	Southern Power	Owned	Dahlberg 3	Combustion Turbine	75.600	81.100	-	-	81.100	-
4-April	Southern Power	Owned	Dahlberg 4	Combustion Turbine	75.600	82.000	-	82.000	-	-
4-April	Southern Power	Owned	Dahlberg 5	Combustion Turbine	75.600	82.000	-	-	82.000	-
4-April	Southern Power	Owned	Dahlberg 6	Combustion Turbine	75.600	82.000	-	82.000	-	-
4-April	Southern Power	Owned	Dahlberg 7	Combustion Turbine	75.600	82.000	-	-	82.000	-
4-April	Southern Power	Owned	Dahlberg 8	Combustion Turbine	75.600	82.000	-	82.000	-	-
4-April	Southern Power	Owned	Dahlberg 9	Combustion Turbine	75.600	80.605	-	-	80.605	-
4-April	Southern Power	Owned	Rowan 1	Combustion Turbine	151.750	168.559	-	150.000	-	18.559
4-April	Southern Power	Owned	Rowan 2	Combustion Turbine	151.750	176.093	-	176.093	-	-
4-April	Southern Power	Owned	Rowan 3	Combustion Turbine	151.750	168.216	-	-	113.000	55.216
4-April	Southern Power	Owned	Franklin 1	Combined Cycle	538.900	543.400	47.400	434.000	92.340	64.460
4-April	Southern Power	Owned	Franklin 2	Combined Cycle	659.460	543.300	113.400	350.000	248.907	57.793
4-April	Southern Power	Owned	Franklin 3	Combined Cycle	659.460	554.800	113.900	200.000	218.738	249.962
4-April	Southern Power	Owned	Harris 1	Combined Cycle	659.460	554.700	111.700	666.400	-	-
4-April	Southern Power	Owned	Harris 2	Combined Cycle	659.460	558.400	111.000	225.000	-	444.400
4-April	Southern Power	Owned	Rowan 4	Combined Cycle	530.550	538.000	-	415.000	84.000	39.000
4-April	Southern Power	Owned	Wansley 6	Combined Cycle	536.500	542.000	51.900	-	142.100	451.800
4-April	Southern Power	Owned	Wansley 7	Combined Cycle	536.500	541.750	51.450	-	238.850	354.350
	Southern Power	***Total***							***5,624.146***	
5-May	Alabama	Owned	Anniston Army Depot Solar	Reserved - Other	7.380	1.647	-	-	1.647	-
5-May	Alabama	Owned	Fort Rucker Solar	Reserved - Other	10.560	2.351	-	-	2.351	-
5-May	Alabama	Controlled	AMEA Franklin 1	Reserved Purchase	25.000	25.000	-	-	25.000	-
5-May	Alabama	Controlled	AMEA Santee Cooper 1	Reserved Purchase	50.000	50.000	-	-	50.000	-
5-May	Alabama	Controlled	Buffalo Dunes	Reserved Purchase	202.000	84.246	-	-	84.246	-
5-May	Alabama	Controlled	Chisholm View	Reserved Purchase	202.000	77.572	-	-	77.572	-
5-May	Alabama	Controlled	Lafayette Solar	Reserved Purchase	79.200	23.212	-	-	23.212	-
5-May	Alabama	Controlled	SEPA	Reserved Purchase	198.798	198.798	-	-	198.798	-
5-May	Alabama	Controlled	Westervelt	Reserved Purchase	6.000	6.000	-	-	6.000	-
5-May	Alabama	Controlled	PowerSouth sale	Reserved Sale	-	-	-	300.000	-	(300.000)
5-May	Alabama	Controlled	Calhoun 1	Peak Purchase	158.000	167.000	-	-	167.000	-
5-May	Alabama	Controlled	Calhoun 2	Peak Purchase	158.000	167.000	-	-	167.000	-
5-May	Alabama	Controlled	Calhoun 3	Peak Purchase	158.000	167.000	-	-	167.000	-
5-May	Alabama	Controlled	Calhoun 4	Peak Purchase	158.000	167.000	-	-	167.000	-
5-May	Alabama	Controlled	Sylacauga 1	Peak Purchase	47.500	47.500	-	-	47.500	-
5-May	Alabama	Controlled	Sylacauga 2	Peak Purchase	47.500	47.500	-	-	47.500	-

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Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
5-May	Alabama	Controlled	PPA Hog Bayou	CC Purchase	233.700	233.700	-	-	233.700	-
5-May	Alabama	Controlled	Interruptibles and SBG	DSO	1,432.000	848.700	-	-	268.700	580.000
5-May	Alabama	Owned	Bankhead Dam WA	Hydro	53.985	53.000	-	-	53.000	-
5-May	Alabama	Owned	Bouldin Dam LC	Hydro	225.000	224.000	-	-	224.000	-
5-May	Alabama	Owned	Harris Dam TA	Hydro	132.000	123.000	-	-	123.000	-
5-May	Alabama	Owned	Henry Dam UC	Hydro	72.900	68.000	-	-	68.000	-
5-May	Alabama	Owned	Holt Dam WA	Hydro	46.944	48.000	-	-	48.000	-
5-May	Alabama	Owned	Jordan Dam LC	Hydro	100.000	130.000	-	-	130.000	-
5-May	Alabama	Owned	Lay Dam LC	Hydro	177.000	182.000	-	-	182.000	-
5-May	Alabama	Owned	Logan Martin UC	Hydro	135.000	119.000	-	-	119.000	-
5-May	Alabama	Owned	Martin Dam TA	Hydro	198.220	173.000	-	-	173.000	-
5-May	Alabama	Owned	Mitchell Dam LC	Hydro	170.000	165.000	-	-	165.000	-
5-May	Alabama	Owned	Smith Dam WA	Hydro	157.500	175.000	-	-	175.000	-
5-May	Alabama	Owned	Thurlow Dam TA	Hydro	89.960	78.000	-	-	78.000	-
5-May	Alabama	Owned	Weiss Dam UC	Hydro	87.750	73.000	-	-	73.000	-
5-May	Alabama	Owned	Yates Dam TA	Hydro	47.000	45.000	-	-	45.000	-
5-May	Alabama	Owned	Farley 1	Nuclear	860.000	895.000	-	-	895.000	-
5-May	Alabama	Owned	Farley 2	Nuclear	860.000	896.000	-	-	896.000	-
5-May	Alabama	Owned	Barry 4	Coal	350.000	362.000	-	-	362.000	-
5-May	Alabama	Owned	Barry 5	Coal	700.000	738.500	18.000	-	756.500	-
5-May	Alabama	Owned	Gaston 5	Coal	880.000	832.000	-	-	832.000	-
5-May	Alabama	Owned	Miller 1	Coal	606.144	627.084	4.592	-	631.676	-
5-May	Alabama	Owned	Miller 2	Coal	606.144	626.027	10.102	-	636.129	-
5-May	Alabama	Owned	Miller 3	Coal	660.000	693.000	-	-	693.000	-
5-May	Alabama	Owned	Miller 4	Coal	660.000	692.000	12.000	-	704.000	-
5-May	Alabama	Owned	Barry 1	Oil/Gas	125.000	80.000	-	-	80.000	-
5-May	Alabama	Owned	Barry 2	Oil/Gas	125.000	80.000	-	-	80.000	-
5-May	Alabama	Owned	Gadsden 1	Oil/Gas	60.000	64.000	-	-	64.000	-
5-May	Alabama	Owned	Gadsden 2	Oil/Gas	60.000	66.000	-	-	-	66.000
5-May	Alabama	Owned	Gaston 1	Oil/Gas	125.000	127.000	-	-	127.000	-
5-May	Alabama	Owned	Gaston 2	Oil/Gas	125.000	128.000	-	-	128.000	-
5-May	Alabama	Owned	Gaston 3	Oil/Gas	125.000	127.000	-	-	127.000	-
5-May	Alabama	Owned	Gaston 4	Oil/Gas	125.000	128.000	-	-	128.000	-
5-May	Alabama	Owned	Greene County 1	Oil/Gas	150.000	154.680	-	-	154.680	-
5-May	Alabama	Owned	Greene County 2	Oil/Gas	150.000	154.980	-	-	154.980	-
5-May	Alabama	Owned	Gaston A	Combustion Turbine	9.840	9.000	-	-	9.000	-
5-May	Alabama	Owned	Greene Co. B	Combustion Turbine	80.000	92.000	-	-	92.000	-
5-May	Alabama	Owned	Greene Co. C	Combustion Turbine	80.000	90.000	-	-	90.000	-
5-May	Alabama	Owned	Greene Co. D	Combustion Turbine	80.000	89.000	-	-	89.000	-
5-May	Alabama	Owned	Greene Co. E	Combustion Turbine	80.000	90.000	-	-	90.000	-
5-May	Alabama	Owned	Greene Co. F	Combustion Turbine	80.000	89.000	-	-	89.000	-
5-May	Alabama	Owned	Greene Co. G	Combustion Turbine	80.000	88.000	-	-	88.000	-
5-May	Alabama	Owned	Greene Co. H	Combustion Turbine	80.000	91.000	-	-	91.000	-
5-May	Alabama	Owned	Greene Co. J	Combustion Turbine	80.000	90.000	-	-	90.000	-
5-May	Alabama	Owned	Greene Co. K	Combustion Turbine	80.000	93.000	-	-	93.000	-
5-May	Alabama	Owned	Barry 6	Combined Cycle	535.212	526.750	12.200	-	538.950	-
5-May	Alabama	Owned	Barry 7	Combined Cycle	535.212	552.100	8.700	-	560.800	-
5-May	Alabama	Owned	Central Alabama	Combined Cycle	885.000	720.000	165.000	885.000	-	-
5-May	Alabama	Owned	Lowndes County Cogen	Combined Cycle	104.800	89.500	-	-	89.500	-
5-May	Alabama	Owned	Theodore 1	Combined Cycle	236.418	200.000	33.000	-	233.000	-
5-May	Alabama	Owned	Washington 1	Combined Cycle	123.428	103.500	-	-	103.500	-

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Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
	Alabama Total								***13,186.941***	
5-May	Georgia	Owned	Comer Community Solar	Reserved - Other	2.160	0.461	-	-	0.461	-
5-May	Georgia	Owned	Dalton Solar	Reserved - Other	0.700	1.000	-	1.000	-	-
5-May	Georgia	Owned	Dalton Solar 2	Reserved - Other	7.000	5.508	-	5.508	-	-
5-May	Georgia	Owned	Falcons Solar	Reserved - Other	1.019	0.241	-	-	0.241	-
5-May	Georgia	Owned	Fort Benning 1	Reserved - Other	30.005	5.545	-	-	5.545	-
5-May	Georgia	Owned	Fort Gordon 1	Reserved - Other	30.000	6.180	-	-	6.180	-
5-May	Georgia	Owned	Fort Stewart 1	Reserved - Other	30.000	5.815	-	-	5.815	-
5-May	Georgia	Owned	Guyton Community Solar	Reserved - Other	3.600	1.112	-	-	1.112	-
5-May	Georgia	Owned	King's Bay Solar	Reserved - Other	30.161	5.412	-	-	5.412	-
5-May	Georgia	Owned	Marine Corp Logistics Base Solar	Reserved - Other	31.161	8.983	-	-	8.983	-
5-May	Georgia	Owned	Moody AFB Solar	Reserved - Other	49.500	10.703	-	-	10.703	-
5-May	Georgia	Owned	Right of Way Solar - The Ray	Reserved - Other	0.800	0.215	-	-	0.215	-
5-May	Georgia	Owned	Robins ARB Solar	Reserved - Other	128.000	28.479	-	-	28.479	-
5-May	Georgia	Owned	Tri-County EMC Solar	Reserved - Other	1.037	1.008	-	1.008	-	-
5-May	Georgia	Owned	UGA Demo 1	Reserved - Other	0.984	0.233	-	-	0.233	-
5-May	Georgia	Owned	Waynesboro Community Solar	Reserved - Other	2.400	0.510	-	-	0.510	-
5-May	Georgia	Controlled	Albany Renewable Energy	Reserved Purchase	49.500	49.500	-	-	49.500	-
5-May	Georgia	Controlled	ASI Classic DG	Reserved Purchase	78.000	25.207	-	-	25.207	-
5-May	Georgia	Controlled	ASI Prime DG	Reserved Purchase	79.000	25.530	-	-	25.530	-
5-May	Georgia	Controlled	Blue Canyon II	Reserved Purchase	52.000	52.000	-	-	52.000	-
5-May	Georgia	Controlled	Blue Canyon VI	Reserved Purchase	36.000	36.000	-	-	36.000	-
5-May	Georgia	Controlled	Butler Solar (Community)	Reserved Purchase	100.000	35.862	-	-	35.862	-
5-May	Georgia	Controlled	Butler Solar Farm (Strata) 1	Reserved Purchase	20.000	4.838	-	-	4.838	-
5-May	Georgia	Controlled	Camilla 1	Reserved Purchase	16.000	3.128	-	-	3.128	-
5-May	Georgia	Controlled	Camilla Solar	Reserved Purchase	160.000	59.352	-	-	59.352	-
5-May	Georgia	Controlled	Camp 1	Reserved Purchase	3.000	0.608	-	-	0.608	-
5-May	Georgia	Controlled	Coca-Cola 1	Reserved Purchase	6.300	6.300	-	-	6.300	-
5-May	Georgia	Controlled	Conyers Renewable Energy	Reserved Purchase	3.077	3.077	-	-	3.077	-
5-May	Georgia	Controlled	Decatur County 1	Reserved Purchase	19.000	6.312	-	-	6.312	-
5-May	Georgia	Controlled	Decatur Parkway 1	Reserved Purchase	80.000	26.235	-	-	26.235	-
5-May	Georgia	Controlled	Dougherty County	Reserved Purchase	120.000	36.392	-	-	36.392	-
5-May	Georgia	Controlled	Dublin 1	Reserved Purchase	4.000	1.060	-	-	1.060	-
5-May	Georgia	Controlled	Flint River 1	Reserved Purchase	24.750	24.750	-	-	24.750	-
5-May	Georgia	Controlled	Glynn 1	Reserved Purchase	17.680	3.623	-	-	3.623	-
5-May	Georgia	Controlled	GP Solutions GA 1	Reserved Purchase	29.000	29.000	-	-	29.000	-
5-May	Georgia	Controlled	GRP Franklin	Reserved Purchase	58.000	58.000	-	-	58.000	-
5-May	Georgia	Controlled	GRP Madison	Reserved Purchase	58.000	58.000	-	-	58.000	-
5-May	Georgia	Controlled	Hecate Energy	Reserved Purchase	20.000	6.227	-	-	6.227	-
5-May	Georgia	Controlled	HSH Pembroke - GPC	Reserved Purchase	1.000	0.201	-	-	0.201	-
5-May	Georgia	Controlled	Live Oak Solar	Reserved Purchase	51.000	12.829	-	-	12.829	-
5-May	Georgia	Controlled	LS PawPaw 1	Reserved Purchase	30.000	9.921	-	-	9.921	-
5-May	Georgia	Controlled	Oak Grove 1	Reserved Purchase	6.178	6.178	-	-	6.178	-
5-May	Georgia	Controlled	Piedmont Green	Reserved Purchase	55.000	55.000	-	-	55.000	-
5-May	Georgia	Controlled	Pine Ridge	Reserved Purchase	6.300	6.300	-	-	6.300	-
5-May	Georgia	Controlled	Quitman	Reserved Purchase	150.000	52.539	-	-	52.539	-
5-May	Georgia	Controlled	REDI DG	Reserved Purchase	87.000	17.106	-	-	17.106	-
5-May	Georgia	Controlled	REDI DG CS	Reserved Purchase	36.000	10.712	-	-	10.712	-
5-May	Georgia	Controlled	Richland 1	Reserved Purchase	20.000	6.301	-	-	6.301	-
5-May	Georgia	Controlled	Richland Creek 1	Reserved Purchase	10.400	10.400	-	-	10.400	-
5-May	Georgia	Controlled	Rincon Solar	Reserved Purchase	16.000	4.426	-	-	4.426	-

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5-May	Georgia	Controlled	SDD Solar Project 4	Reserved Purchase	1.000	0.201	-	-	0.201	-
5-May	Georgia	Controlled	Simon 1	Reserved Purchase	30.000	5.914	-	-	5.914	-
5-May	Georgia	Controlled	Superior Waste Management	Reserved Purchase	6.400	6.400	-	-	6.400	-
5-May	Georgia	Controlled	Tanglewood Solar	Reserved Purchase	57.500	18.017	-	-	18.017	-
5-May	Georgia	Controlled	Twiggs County Solar	Reserved Purchase	200.000	54.829	-	-	54.829	-
5-May	Georgia	Controlled	Weyerhauser Port Wentworth	Reserved Purchase	27.720	27.720	-	-	27.720	-
5-May	Georgia	Controlled	White Oak 1	Reserved Purchase	76.500	19.606	-	-	19.606	-
5-May	Georgia	Controlled	White Pine 1	Reserved Purchase	101.250	26.079	-	-	26.079	-
5-May	Georgia	Controlled	EU Replacement Block	Reserved Sale	-	-	-	159.510	-	(159.510)
5-May	Georgia	Controlled	Exelon Heard County	Peak Purchase	945.000	945.000	-	-	945.000	-
5-May	Georgia	Controlled	Monroe Power	Peak Purchase	309.428	309.428	-	-	309.428	-
5-May	Georgia	Controlled	SPC Addison	Peak Purchase	326.000	326.130	-	-	326.130	-
5-May	Georgia	Controlled	SPC Dahlberg	Peak Purchase	410.000	410.000	-	-	410.000	-
5-May	Georgia	Controlled	Walton County	Peak Purchase	465.200	465.200	-	-	465.200	-
5-May	Georgia	Controlled	Washington County	Peak Purchase	312.769	312.769	-	-	312.769	-
5-May	Georgia	Controlled	Harris 1	CC Purchase	666.400	666.400	-	-	666.400	-
5-May	Georgia	Controlled	Mid-Georgia	CC Purchase	300.000	300.000	-	-	300.000	-
5-May	Georgia	Controlled	Interruptibles and SBG	DSO	606.000	572.700	-	-	413.000	159.700
5-May	Georgia	Owned	Bartletts FY CH	Hydro	173.000	192.200	-	-	192.200	-
5-May	Georgia	Owned	Burton NG	Hydro	6.120	9.500	-	-	9.500	-
5-May	Georgia	Owned	Goat Rock CH	Hydro	39.700	38.900	-	-	38.900	-
5-May	Georgia	Owned	Lloyd Shoals OM	Hydro	14.400	22.500	-	-	22.500	-
5-May	Georgia	Owned	Misc Hydro CH	Hydro	9.960	5.900	-	-	5.900	-
5-May	Georgia	Owned	Morgan Falls CH	Hydro	16.800	11.000	-	-	11.000	-
5-May	Georgia	Owned	N Highlands CH	Hydro	29.600	34.100	-	-	34.100	-
5-May	Georgia	Owned	Nacoochee NG	Hydro	4.800	6.000	-	-	6.000	-
5-May	Georgia	Owned	Oliver Dam CH	Hydro	60.000	57.400	-	-	57.400	-
5-May	Georgia	Owned	Sinclair Dam OC	Hydro	45.000	43.800	-	-	43.800	-
5-May	Georgia	Owned	Tallulah Dam NG	Hydro	72.000	72.900	-	-	72.900	-
5-May	Georgia	Owned	Terrora Dam NG	Hydro	16.000	16.600	-	-	16.600	-
5-May	Georgia	Owned	Tugalo Dam NG	Hydro	45.000	46.100	-	-	46.100	-
5-May	Georgia	Owned	Wallace Conv SE	Hydro	112.500	114.281	-	-	114.281	-
5-May	Georgia	Owned	Yonah Dam NG	Hydro	22.500	25.200	-	-	25.200	-
5-May	Georgia	Owned	Rocky Mountain NU	Pumped Storage	223.127	190.070	-	-	190.070	-
5-May	Georgia	Owned	Wallace Dam OC	Pumped Storage	208.800	213.219	-	-	213.219	-
5-May	Georgia	Owned	Hatch 1	Nuclear	450.692	438.876	-	-	438.876	-
5-May	Georgia	Owned	Hatch 2	Nuclear	448.920	442.383	-	-	442.383	-
5-May	Georgia	Owned	Vogtle 1	Nuclear	530.120	538.603	-	-	538.603	-
5-May	Georgia	Owned	Vogtle 2	Nuclear	530.120	539.539	-	-	539.539	-
5-May	Georgia	Owned	Bowen 1	Coal	700.000	700.000	24.000	-	724.000	-
5-May	Georgia	Owned	Bowen 2	Coal	700.000	700.000	24.000	-	724.000	-
5-May	Georgia	Owned	Bowen 3	Coal	880.000	876.000	16.000	-	892.000	-
5-May	Georgia	Owned	Bowen 4	Coal	880.000	876.000	16.000	-	892.000	-
5-May	Georgia	Owned	Scherer 1	Coal	68.712	72.240	-	-	72.240	-
5-May	Georgia	Owned	Scherer 2	Coal	68.712	72.240	-	-	72.240	-
5-May	Georgia	Owned	Scherer 3	Coal	613.500	645.000	-	116.349	503.673	24.978
5-May	Georgia	Owned	Wansley 1	Coal	462.775	459.030	7.490	-	466.520	-
5-May	Georgia	Owned	Wansley 2	Coal	462.775	459.030	7.490	-	466.520	-
5-May	Georgia	Owned	Gaston 1	Oil/Gas	125.000	127.000	-	12.520	114.480	-
5-May	Georgia	Owned	Gaston 2	Oil/Gas	125.000	128.000	-	12.587	115.413	-
5-May	Georgia	Owned	Gaston 3	Oil/Gas	125.000	127.000	-	12.453	114.547	-

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Resources Available to Integrated System

Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
5-May	Georgia	Owned	Gaston 4	Oil/Gas	125.000	128.000	-	12.764	115.236	-
5-May	Georgia	Owned	Yates 6	Oil/Gas	350.000	350.500	5.000	32.751	322.749	-
5-May	Georgia	Owned	Yates 7	Oil/Gas	350.000	348.500	10.000	32.818	325.682	-
5-May	Georgia	Owned	Boulevard 1	Combustion Turbine	19.700	16.300	-	-	16.300	-
5-May	Georgia	Owned	Gaston A	Combustion Turbine	9.840	9.000	-	0.338	8.662	-
5-May	Georgia	Owned	McDonough 3A	Combustion Turbine	39.400	-	-	-	-	-
5-May	Georgia	Owned	McDonough 3B	Combustion Turbine	39.400	-	-	-	-	-
5-May	Georgia	Owned	McIntosh 1A	Combustion Turbine	80.000	88.350	-	-	88.350	-
5-May	Georgia	Owned	McIntosh 2A	Combustion Turbine	80.000	88.350	-	-	88.350	-
5-May	Georgia	Owned	McIntosh 3A	Combustion Turbine	80.000	88.350	-	-	88.350	-
5-May	Georgia	Owned	McIntosh 4A	Combustion Turbine	80.000	88.350	-	-	88.350	-
5-May	Georgia	Owned	McIntosh 5A	Combustion Turbine	80.000	88.350	-	-	88.350	-
5-May	Georgia	Owned	McIntosh 6A	Combustion Turbine	80.000	88.350	-	-	88.350	-
5-May	Georgia	Owned	McIntosh 7A	Combustion Turbine	80.000	88.350	-	-	88.350	-
5-May	Georgia	Owned	McIntosh 8A	Combustion Turbine	80.000	88.350	-	-	88.350	-
5-May	Georgia	Owned	McManus 3A	Combustion Turbine	52.100	51.500	-	1.760	49.740	-
5-May	Georgia	Owned	McManus 3B	Combustion Turbine	52.100	51.500	-	1.760	49.740	-
5-May	Georgia	Owned	McManus 3C	Combustion Turbine	52.100	51.500	-	1.760	49.740	-
5-May	Georgia	Owned	McManus 4A	Combustion Turbine	53.900	51.500	-	1.801	49.699	-
5-May	Georgia	Owned	McManus 4B	Combustion Turbine	53.900	51.500	-	1.801	49.699	-
5-May	Georgia	Owned	McManus 4C	Combustion Turbine	53.900	51.500	-	1.801	49.699	-
5-May	Georgia	Owned	McManus 4D	Combustion Turbine	53.900	51.500	-	1.801	49.699	-
5-May	Georgia	Owned	McManus 4E	Combustion Turbine	53.900	51.500	-	1.801	49.699	-
5-May	Georgia	Owned	McManus 4F	Combustion Turbine	53.900	51.500	-	1.801	49.699	-
5-May	Georgia	Owned	Robins 1	Combustion Turbine	79.200	86.500	-	-	86.500	-
5-May	Georgia	Owned	Robins 2	Combustion Turbine	79.200	86.500	-	-	86.500	-
5-May	Georgia	Owned	Wilson 1A	Combustion Turbine	58.600	47.500	-	1.700	45.800	-
5-May	Georgia	Owned	Wilson 1B	Combustion Turbine	58.600	61.500	-	2.201	59.299	-
5-May	Georgia	Owned	Wilson 1C	Combustion Turbine	58.600	55.000	-	1.968	53.032	-
5-May	Georgia	Owned	Wilson 1D	Combustion Turbine	58.600	48.500	-	1.735	46.765	-
5-May	Georgia	Owned	Wilson 1E	Combustion Turbine	58.600	57.500	-	2.057	55.443	-
5-May	Georgia	Owned	Wilson 1F	Combustion Turbine	58.600	59.500	-	2.129	57.371	-
5-May	Georgia	Owned	McDonough 4	Combined Cycle	840.000	769.000	105.000	-	874.000	-
5-May	Georgia	Owned	McDonough 5	Combined Cycle	840.000	763.500	100.000	-	863.500	-
5-May	Georgia	Owned	McDonough 6	Combined Cycle	840.000	759.500	93.000	-	852.500	-
5-May	Georgia	Owned	McIntosh 10	Combined Cycle	659.460	549.350	110.500	-	659.850	-
5-May	Georgia	Owned	McIntosh 11	Combined Cycle	659.460	549.600	104.200	-	653.800	-
	Georgia Total								***19,677.403***	
5-May	Gulf	Owned	Perdido Landfill Gas	Reserved - Other	3.000	3.000	-	-	3.000	-
5-May	Gulf	Controlled	Blue Indigo Solar	Reserved Purchase	74.500	16.807	-	-	16.807	-
5-May	Gulf	Controlled	Eglin Solar	Reserved Purchase	30.000	8.304	-	-	8.304	-
5-May	Gulf	Controlled	Holley Solar	Reserved Purchase	40.000	10.563	-	-	10.563	-
5-May	Gulf	Controlled	Kingfisher Wind	Reserved Purchase	61.000	61.000	-	-	61.000	-
5-May	Gulf	Controlled	Kingfisher Wind II	Reserved Purchase	32.000	32.000	-	-	32.000	-
5-May	Gulf	Controlled	Saufley Solar	Reserved Purchase	50.000	13.234	-	-	13.234	-
5-May	Gulf	Controlled	Central Alabama	CC Purchase	885.000	885.000	-	-	885.000	-
5-May	Gulf	Owned	Crist 4	Coal	75.000	75.000	-	-	-	75.000
5-May	Gulf	Owned	Crist 5	Coal	75.000	75.000	-	-	-	75.000
5-May	Gulf	Owned	Crist 6	Coal	320.000	299.000	-	-	-	299.000
5-May	Gulf	Owned	Crist 7	Coal	500.000	475.000	-	-	382.000	93.000
5-May	Gulf	Owned	Daniel 1	Coal	250.000	251.000	-	-	251.000	-

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Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
5-May	Gulf	Owned	Daniel 2	Coal	250.000	251.000	-	-	251.000	-
5-May	Gulf	Owned	Scherer 3	Coal	204.500	215.000	-	-	215.000	-
5-May	Gulf	Owned	Pea Ridge 1	Combustion Turbine	5.000	4.500	-	-	4.500	-
5-May	Gulf	Owned	Pea Ridge 2	Combustion Turbine	5.000	4.500	-	-	4.500	-
5-May	Gulf	Owned	Pea Ridge 3	Combustion Turbine	5.000	4.500	-	-	4.500	-
5-May	Gulf	Owned	Smith A	Combustion Turbine	39.400	36.000	-	-	36.000	-
5-May	Gulf	Owned	L. Smith 3	Combined Cycle	545.500	600.300	55.700	-	656.000	-
	Gulf Total								***2,834.408***	
5-May	Mississippi	Controlled	Hattiesburg Farm Solar	Reserved Purchase	50.000	12.242	-	-	-	12.242
5-May	Mississippi	Controlled	MS CB Energy Solar	Reserved Purchase	3.290	0.818	-	-	-	0.818
5-May	Mississippi	Controlled	MS Solar (Sumrall)	Reserved Purchase	52.000	18.214	-	-	-	18.214
5-May	Mississippi	Controlled	SEPA	Reserved Purchase	74.305	74.305	-	-	74.305	-
5-May	Mississippi	Controlled	SR Meridian III Solar	Reserved Purchase	52.500	13.549	-	-	-	13.549
5-May	Mississippi	Controlled	SMEPA sale	Reserved Sale	-	-	-	200.000	-	(200.000)
5-May	Mississippi	Controlled	Interruptibles and SBG	DSO	79.600	76.200	-	-	-	76.200
5-May	Mississippi	Owned	Daniel 1	Coal	250.000	251.000	-	13.000	238.000	-
5-May	Mississippi	Owned	Daniel 2	Coal	250.000	251.000	-	13.000	238.000	-
5-May	Mississippi	Owned	Greene County 1	Oil/Gas	100.000	103.120	-	-	103.120	-
5-May	Mississippi	Owned	Greene County 2	Oil/Gas	100.000	103.320	-	-	103.320	-
5-May	Mississippi	Owned	Watson 4	Oil/Gas	250.000	236.000	32.000	-	225.130	42.870
5-May	Mississippi	Owned	Watson 5	Oil/Gas	500.000	485.000	31.000	-	516.000	-
5-May	Mississippi	Owned	Chevron 1	Combustion Turbine	18.180	17.500	-	-	-	17.500
5-May	Mississippi	Owned	Chevron 2	Combustion Turbine	18.180	18.500	-	-	-	18.500
5-May	Mississippi	Owned	Chevron 3	Combustion Turbine	18.180	17.000	-	-	-	17.000
5-May	Mississippi	Owned	Chevron 4	Combustion Turbine	18.180	17.000	-	-	-	17.000
5-May	Mississippi	Owned	Chevron 5	Combustion Turbine	74.572	75.000	-	-	-	75.000
5-May	Mississippi	Owned	Sweatt A	Combustion Turbine	39.400	36.500	-	2.000	-	34.500
5-May	Mississippi	Owned	Watson A	Combustion Turbine	39.360	37.100	-	2.000	-	35.100
5-May	Mississippi	Owned	Daniel 3	Combined Cycle	535.212	520.000	18.000	28.000	510.000	-
5-May	Mississippi	Owned	Daniel 4	Combined Cycle	535.212	526.000	17.000	28.000	515.000	-
5-May	Mississippi	Owned	Ratcliffe	Combined Cycle	769.898	590.500	137.500	-	728.000	-
	Mississippi Total								***3,250.875***	
5-May	Southern Power	Owned	Butler Solar (Community)	Reserved - Other	100.000	100.000	-	100.000	-	-
5-May	Southern Power	Owned	Butler Solar Farm (Strata) 1	Reserved - Other	20.000	20.000	-	20.000	-	-
5-May	Southern Power	Owned	Decatur County 1	Reserved - Other	19.000	19.000	-	19.000	-	-
5-May	Southern Power	Owned	Decatur Parkway 1	Reserved - Other	80.000	80.000	-	80.000	-	-
5-May	Southern Power	Owned	LS PawPaw 1	Reserved - Other	30.000	30.000	-	30.000	-	-
5-May	Southern Power	Owned	Sandhills 1	Reserved - Other	143.372	33.638	-	-	33.638	-
5-May	Southern Power	Controlled	Baxley/Snipesville Solar	Reserved Purchase	30.012	6.593	-	-	6.593	-
5-May	Southern Power	Controlled	Cedar Creek Solar	Reserved Purchase	0.561	0.119	-	-	0.119	-
5-May	Southern Power	Controlled	GPC Steam Block Replacement	Reserved Purchase	159.034	159.034	-	-	159.034	-
5-May	Southern Power	Controlled	Green Power - Azalea	Reserved Purchase	7.720	1.593	-	-	1.593	-
5-May	Southern Power	Controlled	Green Power - Clean Control	Reserved Purchase	0.002	0.002	-	-	0.002	-
5-May	Southern Power	Controlled	Green Power - Pecan Row	Reserved Purchase	0.702	0.702	-	-	0.702	-
5-May	Southern Power	Controlled	Green Power - Rabun Gap	Reserved Purchase	9.626	9.626	-	-	9.626	-
5-May	Southern Power	Controlled	Green Power - Tallassee	Reserved Purchase	0.464	0.464	-	-	0.464	-
5-May	Southern Power	Controlled	Green Power - Taylor County	Reserved Purchase	2.360	2.360	-	-	2.360	-
5-May	Southern Power	Controlled	Hazlehurst 1	Reserved Purchase	11.332	2.446	-	-	2.446	-
5-May	Southern Power	Controlled	Hazlehurst 2	Reserved Purchase	44.683	11.526	-	-	11.526	-
5-May	Southern Power	Controlled	Hazlehurst 3	Reserved Purchase	13.959	3.066	-	-	3.066	-
5-May	Southern Power	Controlled	Houston County Landfill Gas	Reserved Purchase	3.209	3.209	-	-	3.209	-

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Resources Available to Integrated System

Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
5-May	Southern Power	Controlled	Mid-Georgia Community Solar	Reserved Purchase	0.974	0.132	-	-	0.132	-
5-May	Southern Power	Controlled	Morgan Stanley Flint Block	Reserved Purchase	75.211	75.211	-	-	75.211	-
5-May	Southern Power	Controlled	Morgan Stanley Purchase	Reserved Purchase	65.183	65.183	-	-	65.183	-
5-May	Southern Power	Controlled	Okefenoke Community Solar	Reserved Purchase	2.643	0.353	-	-	0.353	-
5-May	Southern Power	Controlled	SEPA	Reserved Purchase	237.871	237.871	-	-	237.871	-
5-May	Southern Power	Controlled	Terrell Solar	Reserved Purchase	25.824	5.673	-	-	5.673	-
5-May	Southern Power	Controlled	Tri-County EMC Solar	Reserved Purchase	1.037	0.224	-	-	0.224	-
5-May	Southern Power	Controlled	Turnipseed Solar	Reserved Purchase	0.939	0.200	-	-	0.200	-
5-May	Southern Power	Controlled	Wolf Creek	Reserved Purchase	0.981	0.981	-	-	0.981	-
5-May	Southern Power	Controlled	Dalton DL	Peak Purchase	15.000	15.000	-	-	15.000	-
5-May	Southern Power	Controlled	Doyle 2	Peak Purchase	31.094	31.094	-	-	31.094	-
5-May	Southern Power	Controlled	Doyle 3	Peak Purchase	31.094	31.094	-	-	31.094	-
5-May	Southern Power	Controlled	Doyle 4	Peak Purchase	39.354	39.354	-	-	39.354	-
5-May	Southern Power	Controlled	Doyle 5	Peak Purchase	38.867	38.867	-	-	38.867	-
5-May	Southern Power	Controlled	GPC Block 6	Peak Purchase	28.214	28.214	-	-	28.214	-
5-May	Southern Power	Controlled	Hartwell 1	Peak Purchase	61.651	61.651	-	-	61.651	-
5-May	Southern Power	Controlled	Hartwell 2	Peak Purchase	61.656	61.656	-	-	61.656	-
5-May	Southern Power	Controlled	Hawk Road 1	Peak Purchase	54.397	54.397	-	-	54.397	-
5-May	Southern Power	Controlled	Hawk Road 2	Peak Purchase	54.397	54.397	-	-	54.397	-
5-May	Southern Power	Controlled	Hawk Road 3	Peak Purchase	53.971	53.971	-	-	53.971	-
5-May	Southern Power	Controlled	Sewell Creek 1	Peak Purchase	68.639	68.639	-	-	68.639	-
5-May	Southern Power	Controlled	Sewell Creek 2	Peak Purchase	68.639	68.639	-	-	68.639	-
5-May	Southern Power	Controlled	Sewell Creek 3	Peak Purchase	95.504	94.958	-	-	94.958	-
5-May	Southern Power	Controlled	Sewell Creek 4	Peak Purchase	94.958	94.958	-	-	94.958	-
5-May	Southern Power	Controlled	Smarr 1	Peak Purchase	43.324	43.324	-	-	43.324	-
5-May	Southern Power	Controlled	Smarr 2	Peak Purchase	43.324	43.324	-	-	43.324	-
5-May	Southern Power	Controlled	Talbot 1	Peak Purchase	45.650	45.650	-	-	45.650	-
5-May	Southern Power	Controlled	Talbot 2	Peak Purchase	45.650	45.650	-	-	45.650	-
5-May	Southern Power	Controlled	Talbot 3	Peak Purchase	45.650	45.650	-	-	45.650	-
5-May	Southern Power	Controlled	Talbot 4	Peak Purchase	45.650	45.650	-	-	45.650	-
5-May	Southern Power	Controlled	Talbot 5	Peak Purchase	51.440	51.440	-	-	51.440	-
5-May	Southern Power	Controlled	Talbot 6	Peak Purchase	51.440	51.440	-	-	51.440	-
5-May	Southern Power	Controlled	Chattahoochee CC	CC Purchase	274.803	274.803	-	-	274.803	-
5-May	Southern Power	Controlled	Smith 1	CC Purchase	118.505	118.505	-	-	118.505	-
5-May	Southern Power	Controlled	Smith 2	CC Purchase	118.505	118.505	-	-	118.505	-
5-May	Southern Power	Controlled	Rocky Mountain NU	Pumped Storage	206.943	206.943	-	-	206.943	-
5-May	Southern Power	Controlled	SEPA Russell	Pumped Storage	11.644	11.644	-	-	11.644	-
5-May	Southern Power	Controlled	Catawba	Nuclear	178.994	178.994	-	-	178.994	-
5-May	Southern Power	Controlled	Hatch 1	Nuclear	116.951	116.951	-	-	116.951	-
5-May	Southern Power	Controlled	Hatch 2	Nuclear	117.818	117.818	-	-	117.818	-
5-May	Southern Power	Controlled	Vogtle 1	Nuclear	146.226	146.226	-	-	146.226	-
5-May	Southern Power	Controlled	Vogtle 2	Nuclear	146.481	146.481	-	-	146.481	-
5-May	Southern Power	Controlled	Coal Steam Block	Coal	60.901	60.901	-	-	60.901	-
5-May	Southern Power	Controlled	Scherer 1	Coal	203.224	203.224	-	-	203.224	-
5-May	Southern Power	Controlled	Scherer 2	Coal	203.224	203.224	-	-	203.224	-
5-May	Southern Power	Controlled	Scherer 3	Coal	55.448	55.448	-	-	55.448	-
5-May	Southern Power	Controlled	Wansley 1	Coal	107.382	107.382	-	-	107.382	-
5-May	Southern Power	Controlled	Wansley 2	Coal	107.382	107.382	-	-	107.382	-
5-May	Southern Power	Controlled	Gas Steam Block	Oil/Gas	115.893	115.893	-	-	115.893	-
5-May	Southern Power	Owned	Addison 1	Combustion Turbine	167.200	163.080	-	163.080	-	-
5-May	Southern Power	Owned	Addison 2	Combustion Turbine	167.200	163.679	-	163.679	-	-

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Resources Available to Integrated System

Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
5-May	Southern Power	Owned	Addison 3	Combustion Turbine	167.200	163.050	-	163.050	-	-
5-May	Southern Power	Owned	Addison 4	Combustion Turbine	167.200	160.265	-	160.265	-	-
5-May	Southern Power	Owned	Cleveland County 1	Combustion Turbine	184.818	189.988	-	180.000	-	9.988
5-May	Southern Power	Owned	Cleveland County 2	Combustion Turbine	186.598	193.738	-	186.192	-	7.546
5-May	Southern Power	Owned	Cleveland County 3	Combustion Turbine	185.799	194.096	-	187.129	-	6.967
5-May	Southern Power	Owned	Cleveland County 4	Combustion Turbine	183.113	190.117	-	190.117	-	-
5-May	Southern Power	Owned	Dahlberg 1	Combustion Turbine	75.600	80.959	-	-	80.959	-
5-May	Southern Power	Owned	Dahlberg 10	Combustion Turbine	75.600	82.000	-	82.000	-	-
5-May	Southern Power	Owned	Dahlberg 2	Combustion Turbine	75.600	82.000	-	82.000	-	-
5-May	Southern Power	Owned	Dahlberg 3	Combustion Turbine	75.600	81.100	-	-	81.100	-
5-May	Southern Power	Owned	Dahlberg 4	Combustion Turbine	75.600	82.000	-	82.000	-	-
5-May	Southern Power	Owned	Dahlberg 5	Combustion Turbine	75.600	82.000	-	-	82.000	-
5-May	Southern Power	Owned	Dahlberg 6	Combustion Turbine	75.600	82.000	-	82.000	-	-
5-May	Southern Power	Owned	Dahlberg 7	Combustion Turbine	75.600	82.000	-	-	82.000	-
5-May	Southern Power	Owned	Dahlberg 8	Combustion Turbine	75.600	82.000	-	82.000	-	-
5-May	Southern Power	Owned	Dahlberg 9	Combustion Turbine	75.600	80.605	-	-	80.605	-
5-May	Southern Power	Owned	Rowan 1	Combustion Turbine	151.750	168.559	-	150.000	-	18.559
5-May	Southern Power	Owned	Rowan 2	Combustion Turbine	151.750	176.093	-	176.093	-	-
5-May	Southern Power	Owned	Rowan 3	Combustion Turbine	151.750	168.216	-	-	113.000	55.216
5-May	Southern Power	Owned	Franklin 1	Combined Cycle	538.900	543.400	47.400	434.000	92.340	64.460
5-May	Southern Power	Owned	Franklin 2	Combined Cycle	659.460	543.300	113.400	350.000	248.907	57.793
5-May	Southern Power	Owned	Franklin 3	Combined Cycle	659.460	554.800	113.900	200.000	218.738	249.962
5-May	Southern Power	Owned	Harris 1	Combined Cycle	659.460	554.700	111.700	666.400	-	-
5-May	Southern Power	Owned	Harris 2	Combined Cycle	659.460	558.400	111.000	225.000	-	444.400
5-May	Southern Power	Owned	Rowan 4	Combined Cycle	530.550	538.000	-	415.000	84.000	39.000
5-May	Southern Power	Owned	Wansley 6	Combined Cycle	536.500	542.000	51.900	-	142.100	451.800
5-May	Southern Power	Owned	Wansley 7	Combined Cycle	536.500	541.750	51.450	-	238.850	354.350
	Southern Power Total								***5,624.146***	
6-June	Alabama	Owned	Anniston Army Depot Solar	Reserved - Other	7.380	2.016	-	-	2.016	-
6-June	Alabama	Owned	Fort Rucker Solar	Reserved - Other	10.560	2.788	-	-	2.788	-
6-June	Alabama	Controlled	AMEA Franklin 1	Reserved Purchase	25.000	25.000	-	-	25.000	-
6-June	Alabama	Controlled	AMEA Santee Cooper 1	Reserved Purchase	50.000	50.000	-	-	50.000	-
6-June	Alabama	Controlled	Buffalo Dunes	Reserved Purchase	202.000	76.541	-	-	76.541	-
6-June	Alabama	Controlled	Chisholm View	Reserved Purchase	202.000	66.838	-	-	66.838	-
6-June	Alabama	Controlled	Lafayette Solar	Reserved Purchase	79.200	29.884	-	-	29.884	-
6-June	Alabama	Controlled	SEPA	Reserved Purchase	198.798	198.798	-	-	198.798	-
6-June	Alabama	Controlled	Westervelt	Reserved Purchase	6.000	6.000	-	-	6.000	-
6-June	Alabama	Controlled	PowerSouth sale	Reserved Sale	-	-	-	300.000	-	(300.000)
6-June	Alabama	Controlled	Calhoun 1	Peak Purchase	158.000	158.000	-	-	158.000	-
6-June	Alabama	Controlled	Calhoun 2	Peak Purchase	158.000	158.000	-	-	158.000	-
6-June	Alabama	Controlled	Calhoun 3	Peak Purchase	158.000	158.000	-	-	158.000	-
6-June	Alabama	Controlled	Calhoun 4	Peak Purchase	158.000	158.000	-	-	158.000	-
6-June	Alabama	Controlled	Sylacauga 1	Peak Purchase	47.500	47.500	-	-	47.500	-
6-June	Alabama	Controlled	Sylacauga 2	Peak Purchase	47.500	47.500	-	-	47.500	-
6-June	Alabama	Controlled	PPA Hog Bayou	CC Purchase	223.500	223.500	-	-	223.500	-
6-June	Alabama	Controlled	Interruptibles and SBG	DSO	1,432.000	848.700	-	-	268.700	580.000
6-June	Alabama	Owned	Bankhead Dam WA	Hydro	53.985	53.000	-	-	53.000	-
6-June	Alabama	Owned	Bouldin Dam LC	Hydro	225.000	224.000	-	-	224.000	-
6-June	Alabama	Owned	Harris Dam TA	Hydro	132.000	133.000	-	-	133.000	-
6-June	Alabama	Owned	Henry Dam UC	Hydro	72.900	71.000	-	-	71.000	-
6-June	Alabama	Owned	Holt Dam WA	Hydro	46.944	48.000	-	-	48.000	-

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Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
6-June	Alabama	Owned	Jordan Dam LC	Hydro	100.000	129.000	-	-	129.000	-
6-June	Alabama	Owned	Lay Dam LC	Hydro	177.000	180.000	-	-	180.000	-
6-June	Alabama	Owned	Logan Martin UC	Hydro	135.000	129.000	-	-	129.000	-
6-June	Alabama	Owned	Martin Dam TA	Hydro	198.220	182.000	-	-	182.000	-
6-June	Alabama	Owned	Mitchell Dam LC	Hydro	170.000	163.000	-	-	163.000	-
6-June	Alabama	Owned	Smith Dam WA	Hydro	157.500	178.000	-	-	178.000	-
6-June	Alabama	Owned	Thurlow Dam TA	Hydro	89.960	80.000	-	-	80.000	-
6-June	Alabama	Owned	Weiss Dam UC	Hydro	87.750	81.000	-	-	81.000	-
6-June	Alabama	Owned	Yates Dam TA	Hydro	47.000	44.000	-	-	44.000	-
6-June	Alabama	Owned	Farley 1	Nuclear	860.000	895.000	-	-	895.000	-
6-June	Alabama	Owned	Farley 2	Nuclear	860.000	896.000	-	-	896.000	-
6-June	Alabama	Owned	Barry 4	Coal	350.000	362.000	-	-	362.000	-
6-June	Alabama	Owned	Barry 5	Coal	700.000	738.500	18.000	-	756.500	-
6-June	Alabama	Owned	Gaston 5	Coal	880.000	832.000	-	-	832.000	-
6-June	Alabama	Owned	Miller 1	Coal	606.144	627.084	4.592	-	631.676	-
6-June	Alabama	Owned	Miller 2	Coal	606.144	626.027	10.102	-	636.129	-
6-June	Alabama	Owned	Miller 3	Coal	660.000	693.000	-	-	693.000	-
6-June	Alabama	Owned	Miller 4	Coal	660.000	692.000	12.000	-	704.000	-
6-June	Alabama	Owned	Barry 1	Oil/Gas	125.000	80.000	-	-	80.000	-
6-June	Alabama	Owned	Barry 2	Oil/Gas	125.000	80.000	-	-	80.000	-
6-June	Alabama	Owned	Gadsden 1	Oil/Gas	60.000	64.000	-	-	64.000	-
6-June	Alabama	Owned	Gadsden 2	Oil/Gas	60.000	66.000	-	-	-	66.000
6-June	Alabama	Owned	Gaston 1	Oil/Gas	125.000	127.000	-	-	127.000	-
6-June	Alabama	Owned	Gaston 2	Oil/Gas	125.000	128.000	-	-	128.000	-
6-June	Alabama	Owned	Gaston 3	Oil/Gas	125.000	127.000	-	-	127.000	-
6-June	Alabama	Owned	Gaston 4	Oil/Gas	125.000	128.000	-	-	128.000	-
6-June	Alabama	Owned	Greene County 1	Oil/Gas	150.000	154.680	-	-	154.680	-
6-June	Alabama	Owned	Greene County 2	Oil/Gas	150.000	154.980	-	-	154.980	-
6-June	Alabama	Owned	Gaston A	Combustion Turbine	9.840	8.000	-	-	8.000	-
6-June	Alabama	Owned	Greene Co. B	Combustion Turbine	80.000	84.000	-	-	84.000	-
6-June	Alabama	Owned	Greene Co. C	Combustion Turbine	80.000	82.000	-	-	82.000	-
6-June	Alabama	Owned	Greene Co. D	Combustion Turbine	80.000	81.000	-	-	81.000	-
6-June	Alabama	Owned	Greene Co. E	Combustion Turbine	80.000	82.000	-	-	82.000	-
6-June	Alabama	Owned	Greene Co. F	Combustion Turbine	80.000	81.000	-	-	81.000	-
6-June	Alabama	Owned	Greene Co. G	Combustion Turbine	80.000	80.000	-	-	80.000	-
6-June	Alabama	Owned	Greene Co. H	Combustion Turbine	80.000	83.000	-	-	83.000	-
6-June	Alabama	Owned	Greene Co. J	Combustion Turbine	80.000	82.000	-	-	82.000	-
6-June	Alabama	Owned	Greene Co. K	Combustion Turbine	80.000	85.000	-	-	85.000	-
6-June	Alabama	Owned	Barry 6	Combined Cycle	535.212	496.800	54.400	-	551.200	-
6-June	Alabama	Owned	Barry 7	Combined Cycle	535.212	514.200	55.900	-	570.100	-
6-June	Alabama	Owned	Central Alabama	Combined Cycle	885.000	720.000	165.000	885.000	-	-
6-June	Alabama	Owned	Lowndes County Cogen	Combined Cycle	104.800	84.500	-	-	84.500	-
6-June	Alabama	Owned	Theodore 1	Combined Cycle	236.418	188.000	43.000	-	231.000	-
6-June	Alabama	Owned	Washington 1	Combined Cycle	123.428	100.000	-	-	100.000	-
	Alabama Total								***13,106.830***	
6-June	Georgia	Owned	Comer Community Solar	Reserved - Other	2.160	0.483	-	-	0.483	-
6-June	Georgia	Owned	Dalton Solar	Reserved - Other	0.700	1.000	-	1.000	-	-
6-June	Georgia	Owned	Dalton Solar 2	Reserved - Other	7.000	5.508	-	5.508	-	-
6-June	Georgia	Owned	Falcons Solar	Reserved - Other	1.019	0.244	-	-	0.244	-
6-June	Georgia	Owned	Fort Benning 1	Reserved - Other	30.005	8.614	-	-	8.614	-
6-June	Georgia	Owned	Fort Gordon 1	Reserved - Other	30.000	9.139	-	-	9.139	-

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Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
6-June	Georgia	Owned	Fort Stewart 1	Reserved - Other	30.000	8.176	-	-	8.176	-
6-June	Georgia	Owned	Guyton Community Solar	Reserved - Other	3.600	1.206	-	-	1.206	-
6-June	Georgia	Owned	King's Bay Solar	Reserved - Other	30.161	7.228	-	-	7.228	-
6-June	Georgia	Owned	Marine Corp Logistics Base Solar	Reserved - Other	31.161	13.508	-	-	13.508	-
6-June	Georgia	Owned	Moody AFB Solar	Reserved - Other	49.500	10.267	-	-	10.267	-
6-June	Georgia	Owned	Right of Way Solar - The Ray	Reserved - Other	0.800	0.289	-	-	0.289	-
6-June	Georgia	Owned	Robins ARB Solar	Reserved - Other	128.000	30.603	-	-	30.603	-
6-June	Georgia	Owned	Tri-County EMC Solar	Reserved - Other	1.037	1.008	-	1.008	-	-
6-June	Georgia	Owned	UGA Demo 1	Reserved - Other	0.984	0.236	-	-	0.236	-
6-June	Georgia	Owned	Waynesboro Community Solar	Reserved - Other	2.400	0.493	-	-	0.493	-
6-June	Georgia	Controlled	Albany Renewable Energy	Reserved Purchase	49.500	49.500	-	-	49.500	-
6-June	Georgia	Controlled	ASI Classic DG	Reserved Purchase	78.000	29.547	-	-	29.547	-
6-June	Georgia	Controlled	ASI Prime DG	Reserved Purchase	79.000	29.925	-	-	29.925	-
6-June	Georgia	Controlled	Blue Canyon II	Reserved Purchase	50.000	50.000	-	-	50.000	-
6-June	Georgia	Controlled	Blue Canyon VI	Reserved Purchase	33.000	33.000	-	-	33.000	-
6-June	Georgia	Controlled	Butler Solar (Community)	Reserved Purchase	100.000	47.120	-	-	47.120	-
6-June	Georgia	Controlled	Butler Solar Farm (Strata) 1	Reserved Purchase	20.000	6.020	-	-	6.020	-
6-June	Georgia	Controlled	Camilla 1	Reserved Purchase	16.000	3.421	-	-	3.421	-
6-June	Georgia	Controlled	Camilla Solar	Reserved Purchase	160.000	68.304	-	-	68.304	-
6-June	Georgia	Controlled	Camp 1	Reserved Purchase	3.000	0.684	-	-	0.684	-
6-June	Georgia	Controlled	Coca-Cola 1	Reserved Purchase	6.300	6.300	-	-	6.300	-
6-June	Georgia	Controlled	Conyers Renewable Energy	Reserved Purchase	3.077	3.077	-	-	3.077	-
6-June	Georgia	Controlled	Decatur County 1	Reserved Purchase	19.000	7.394	-	-	7.394	-
6-June	Georgia	Controlled	Decatur Parkway 1	Reserved Purchase	80.000	30.730	-	-	30.730	-
6-June	Georgia	Controlled	Dougherty County	Reserved Purchase	120.000	42.113	-	-	42.113	-
6-June	Georgia	Controlled	Dublin 1	Reserved Purchase	4.000	1.303	-	-	1.303	-
6-June	Georgia	Controlled	Flint River 1	Reserved Purchase	24.750	24.750	-	-	24.750	-
6-June	Georgia	Controlled	Glynn 1	Reserved Purchase	17.680	3.533	-	-	3.533	-
6-June	Georgia	Controlled	GP Solutions GA 1	Reserved Purchase	29.000	29.000	-	-	29.000	-
6-June	Georgia	Controlled	GRP Franklin	Reserved Purchase	58.000	58.000	-	-	58.000	-
6-June	Georgia	Controlled	GRP Madison	Reserved Purchase	58.000	58.000	-	-	58.000	-
6-June	Georgia	Controlled	Hecate Energy	Reserved Purchase	20.000	7.140	-	-	7.140	-
6-June	Georgia	Controlled	HSH Pembroke - GPC	Reserved Purchase	1.000	0.196	-	-	0.196	-
6-June	Georgia	Controlled	Live Oak Solar	Reserved Purchase	51.000	14.467	-	-	14.467	-
6-June	Georgia	Controlled	LS PawPaw 1	Reserved Purchase	30.000	12.113	-	-	12.113	-
6-June	Georgia	Controlled	Oak Grove 1	Reserved Purchase	6.178	6.178	-	-	6.178	-
6-June	Georgia	Controlled	Piedmont Green	Reserved Purchase	55.000	55.000	-	-	55.000	-
6-June	Georgia	Controlled	Pine Ridge	Reserved Purchase	6.300	6.300	-	-	6.300	-
6-June	Georgia	Controlled	Quitman	Reserved Purchase	150.000	45.353	-	-	45.353	-
6-June	Georgia	Controlled	REDI DG	Reserved Purchase	87.000	34.213	-	-	34.213	-
6-June	Georgia	Controlled	REDI DG CS	Reserved Purchase	36.000	16.740	-	-	16.740	-
6-June	Georgia	Controlled	Richland 1	Reserved Purchase	20.000	8.012	-	-	8.012	-
6-June	Georgia	Controlled	Richland Creek 1	Reserved Purchase	10.400	10.400	-	-	10.400	-
6-June	Georgia	Controlled	Rincon Solar	Reserved Purchase	16.000	5.183	-	-	5.183	-
6-June	Georgia	Controlled	SDD Solar Project 4	Reserved Purchase	1.000	0.196	-	-	0.196	-
6-June	Georgia	Controlled	Simon 1	Reserved Purchase	30.000	6.710	-	-	6.710	-
6-June	Georgia	Controlled	Superior Waste Management	Reserved Purchase	6.400	6.400	-	-	6.400	-
6-June	Georgia	Controlled	Tanglewood Solar	Reserved Purchase	57.500	20.655	-	-	20.655	-
6-June	Georgia	Controlled	Twiggs County Solar	Reserved Purchase	200.000	56.031	-	-	56.031	-
6-June	Georgia	Controlled	Weyerhauser Port Wentworth	Reserved Purchase	27.720	27.720	-	-	27.720	-
6-June	Georgia	Controlled	White Oak 1	Reserved Purchase	76.500	22.404	-	-	22.404	-

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Resources Available to Integrated System

Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
6-June	Georgia	Controlled	White Pine 1	Reserved Purchase	101.250	31.800	-	-	31.800	-
6-June	Georgia	Controlled	EU Replacement Block	Reserved Sale	-	-	-	159.510	-	(159.510)
6-June	Georgia	Controlled	Exelon Heard County	Peak Purchase	945.000	945.000	-	-	945.000	-
6-June	Georgia	Controlled	Monroe Power	Peak Purchase	309.428	309.428	-	-	309.428	-
6-June	Georgia	Controlled	SPC Addison	Peak Purchase	296.975	296.975	-	-	296.975	-
6-June	Georgia	Controlled	SPC Dahlberg	Peak Purchase	371.664	371.664	-	-	371.664	-
6-June	Georgia	Controlled	Walton County	Peak Purchase	465.200	465.200	-	-	465.200	-
6-June	Georgia	Controlled	Washington County	Peak Purchase	312.769	312.769	-	-	312.769	-
6-June	Georgia	Controlled	Harris 1	CC Purchase	658.100	658.100	-	-	658.100	-
6-June	Georgia	Controlled	Mid-Georgia	CC Purchase	300.000	300.000	-	-	300.000	-
6-June	Georgia	Controlled	Interruptibles and SBG	DSO	606.000	572.700	-	-	413.000	159.700
6-June	Georgia	Owned	Bartletts FY CH	Hydro	173.000	188.700	-	-	188.700	-
6-June	Georgia	Owned	Burton NG	Hydro	6.120	9.500	-	-	9.500	-
6-June	Georgia	Owned	Goat Rock CH	Hydro	39.700	38.700	-	-	38.700	-
6-June	Georgia	Owned	Lloyd Shoals OM	Hydro	14.400	22.500	-	-	22.500	-
6-June	Georgia	Owned	Misc Hydro CH	Hydro	9.960	6.400	-	-	6.400	-
6-June	Georgia	Owned	Morgan Falls CH	Hydro	16.800	10.700	-	-	10.700	-
6-June	Georgia	Owned	N Highlands CH	Hydro	29.600	34.400	-	-	34.400	-
6-June	Georgia	Owned	Nacoochee NG	Hydro	4.800	6.000	-	-	6.000	-
6-June	Georgia	Owned	Oliver Dam CH	Hydro	60.000	59.000	-	-	59.000	-
6-June	Georgia	Owned	Sinclair Dam OC	Hydro	45.000	43.800	-	-	43.800	-
6-June	Georgia	Owned	Tallulah Dam NG	Hydro	72.000	72.900	-	-	72.900	-
6-June	Georgia	Owned	Terrora Dam NG	Hydro	16.000	16.600	-	-	16.600	-
6-June	Georgia	Owned	Tugalo Dam NG	Hydro	45.000	52.300	-	-	52.300	-
6-June	Georgia	Owned	Wallace Conv SE	Hydro	112.500	113.540	-	-	113.540	-
6-June	Georgia	Owned	Yonah Dam NG	Hydro	22.500	28.500	-	-	28.500	-
6-June	Georgia	Owned	Rocky Mountain NU	Pumped Storage	223.127	190.070	-	-	190.070	-
6-June	Georgia	Owned	Wallace Dam OC	Pumped Storage	208.800	214.260	-	-	214.260	-
6-June	Georgia	Owned	Hatch 1	Nuclear	450.692	438.876	-	-	438.876	-
6-June	Georgia	Owned	Hatch 2	Nuclear	448.920	442.383	-	-	442.383	-
6-June	Georgia	Owned	Vogtle 1	Nuclear	530.120	538.603	-	-	538.603	-
6-June	Georgia	Owned	Vogtle 2	Nuclear	530.120	539.539	-	-	539.539	-
6-June	Georgia	Owned	Bowen 1	Coal	700.000	700.000	24.000	-	724.000	-
6-June	Georgia	Owned	Bowen 2	Coal	700.000	700.000	24.000	-	724.000	-
6-June	Georgia	Owned	Bowen 3	Coal	880.000	876.000	16.000	-	892.000	-
6-June	Georgia	Owned	Bowen 4	Coal	880.000	876.000	16.000	-	892.000	-
6-June	Georgia	Owned	Scherer 1	Coal	68.712	72.240	-	-	72.240	-
6-June	Georgia	Owned	Scherer 2	Coal	68.712	72.240	-	-	72.240	-
6-June	Georgia	Owned	Scherer 3	Coal	613.500	645.000	-	116.349	503.673	24.978
6-June	Georgia	Owned	Wansley 1	Coal	462.775	459.030	7.490	-	466.520	-
6-June	Georgia	Owned	Wansley 2	Coal	462.775	459.030	7.490	-	466.520	-
6-June	Georgia	Owned	Gaston 1	Oil/Gas	125.000	127.000	-	12.520	114.480	-
6-June	Georgia	Owned	Gaston 2	Oil/Gas	125.000	128.000	-	12.587	115.413	-
6-June	Georgia	Owned	Gaston 3	Oil/Gas	125.000	127.000	-	12.453	114.547	-
6-June	Georgia	Owned	Gaston 4	Oil/Gas	125.000	128.000	-	12.764	115.236	-
6-June	Georgia	Owned	Yates 6	Oil/Gas	350.000	350.500	5.000	32.751	322.749	-
6-June	Georgia	Owned	Yates 7	Oil/Gas	350.000	348.500	10.000	32.818	325.682	-
6-June	Georgia	Owned	Boulevard 1	Combustion Turbine	19.700	14.000	-	-	14.000	-
6-June	Georgia	Owned	Gaston A	Combustion Turbine	9.840	8.000	-	0.301	7.699	-
6-June	Georgia	Owned	McDonough 3A	Combustion Turbine	39.400	-	-	-	-	-
6-June	Georgia	Owned	McDonough 3B	Combustion Turbine	39.400	-	-	-	-	-

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Resources Available to Integrated System

Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
6-June	Georgia	Owned	McIntosh 1A	Combustion Turbine	80.000	82.200	-	-	82.200	-
6-June	Georgia	Owned	McIntosh 2A	Combustion Turbine	80.000	82.200	-	-	82.200	-
6-June	Georgia	Owned	McIntosh 3A	Combustion Turbine	80.000	82.200	-	-	82.200	-
6-June	Georgia	Owned	McIntosh 4A	Combustion Turbine	80.000	82.200	-	-	82.200	-
6-June	Georgia	Owned	McIntosh 5A	Combustion Turbine	80.000	82.200	-	-	82.200	-
6-June	Georgia	Owned	McIntosh 6A	Combustion Turbine	80.000	82.200	-	-	82.200	-
6-June	Georgia	Owned	McIntosh 7A	Combustion Turbine	80.000	82.200	-	-	82.200	-
6-June	Georgia	Owned	McIntosh 8A	Combustion Turbine	80.000	82.200	-	-	82.200	-
6-June	Georgia	Owned	McManus 3A	Combustion Turbine	52.100	46.000	-	1.572	44.428	-
6-June	Georgia	Owned	McManus 3B	Combustion Turbine	52.100	46.000	-	1.572	44.428	-
6-June	Georgia	Owned	McManus 3C	Combustion Turbine	52.100	46.000	-	1.572	44.428	-
6-June	Georgia	Owned	McManus 4A	Combustion Turbine	53.900	46.000	-	1.609	44.391	-
6-June	Georgia	Owned	McManus 4B	Combustion Turbine	53.900	46.000	-	1.609	44.391	-
6-June	Georgia	Owned	McManus 4C	Combustion Turbine	53.900	46.000	-	1.609	44.391	-
6-June	Georgia	Owned	McManus 4D	Combustion Turbine	53.900	46.000	-	1.609	44.391	-
6-June	Georgia	Owned	McManus 4E	Combustion Turbine	53.900	46.000	-	1.609	44.391	-
6-June	Georgia	Owned	McManus 4F	Combustion Turbine	53.900	46.000	-	1.609	44.391	-
6-June	Georgia	Owned	Robins 1	Combustion Turbine	79.200	80.000	-	-	80.000	-
6-June	Georgia	Owned	Robins 2	Combustion Turbine	79.200	80.000	-	-	80.000	-
6-June	Georgia	Owned	Wilson 1A	Combustion Turbine	58.600	41.000	-	1.467	39.533	-
6-June	Georgia	Owned	Wilson 1B	Combustion Turbine	58.600	56.000	-	2.004	53.996	-
6-June	Georgia	Owned	Wilson 1C	Combustion Turbine	58.600	49.000	-	1.753	47.247	-
6-June	Georgia	Owned	Wilson 1D	Combustion Turbine	58.600	41.000	-	1.467	39.533	-
6-June	Georgia	Owned	Wilson 1E	Combustion Turbine	58.600	54.000	-	1.932	52.068	-
6-June	Georgia	Owned	Wilson 1F	Combustion Turbine	58.600	54.000	-	1.932	52.068	-
6-June	Georgia	Owned	McDonough 4	Combined Cycle	840.000	730.000	105.000	-	835.000	-
6-June	Georgia	Owned	McDonough 5	Combined Cycle	840.000	725.000	100.000	-	825.000	-
6-June	Georgia	Owned	McDonough 6	Combined Cycle	840.000	720.000	91.000	-	811.000	-
6-June	Georgia	Owned	McIntosh 10	Combined Cycle	659.460	520.000	138.600	-	658.600	-
6-June	Georgia	Owned	McIntosh 11	Combined Cycle	659.460	514.100	143.000	-	657.100	-
	Georgia Total								***19,436.199***	
6-June	Gulf	Owned	Perdido Landfill Gas	Reserved - Other	3.000	3.000	-	-	3.000	-
6-June	Gulf	Controlled	Blue Indigo Solar	Reserved Purchase	74.500	7.549	-	-	7.549	-
6-June	Gulf	Controlled	Eglin Solar	Reserved Purchase	30.000	12.125	-	-	12.125	-
6-June	Gulf	Controlled	Holley Solar	Reserved Purchase	40.000	15.751	-	-	15.751	-
6-June	Gulf	Controlled	Kingfisher Wind	Reserved Purchase	78.000	78.000	-	-	78.000	-
6-June	Gulf	Controlled	Kingfisher Wind II	Reserved Purchase	41.000	41.000	-	-	41.000	-
6-June	Gulf	Controlled	Saufley Solar	Reserved Purchase	50.000	20.002	-	-	20.002	-
6-June	Gulf	Controlled	Central Alabama	CC Purchase	885.000	885.000	-	-	885.000	-
6-June	Gulf	Owned	Crist 4	Coal	75.000	75.000	-	-	-	75.000
6-June	Gulf	Owned	Crist 5	Coal	75.000	75.000	-	-	-	75.000
6-June	Gulf	Owned	Crist 6	Coal	320.000	299.000	-	-	-	299.000
6-June	Gulf	Owned	Crist 7	Coal	500.000	475.000	-	-	382.000	93.000
6-June	Gulf	Owned	Daniel 1	Coal	250.000	251.000	-	-	251.000	-
6-June	Gulf	Owned	Daniel 2	Coal	250.000	251.000	-	-	251.000	-
6-June	Gulf	Owned	Scherer 3	Coal	204.500	215.000	-	-	215.000	-
6-June	Gulf	Owned	Pea Ridge 1	Combustion Turbine	5.000	4.000	-	-	4.000	-
6-June	Gulf	Owned	Pea Ridge 2	Combustion Turbine	5.000	4.000	-	-	4.000	-
6-June	Gulf	Owned	Pea Ridge 3	Combustion Turbine	5.000	4.000	-	-	4.000	-
6-June	Gulf	Owned	Smith A	Combustion Turbine	39.400	32.000	-	-	32.000	-
6-June	Gulf	Owned	L. Smith 3	Combined Cycle	545.500	581.100	82.900	-	664.000	-

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Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
	Gulf Total								***2,869.427***	
6-June	Mississippi	Controlled	Hattiesburg Farm Solar	Reserved Purchase	50.000	16.269	-	-	-	16.269
6-June	Mississippi	Controlled	MS CB Energy Solar	Reserved Purchase	3.290	1.249	-	-	-	1.249
6-June	Mississippi	Controlled	MS Solar (Sumrall)	Reserved Purchase	52.000	28.348	-	-	-	28.348
6-June	Mississippi	Controlled	SEPA	Reserved Purchase	74.305	74.305	-	-	74.305	-
6-June	Mississippi	Controlled	SR Meridian III Solar	Reserved Purchase	52.500	19.185	-	-	-	19.185
6-June	Mississippi	Controlled	Interruptibles and SBG	DSO	79.600	76.200	-	-	-	76.200
6-June	Mississippi	Owned	Daniel 1	Coal	250.000	251.000	-	13.000	238.000	-
6-June	Mississippi	Owned	Daniel 2	Coal	250.000	251.000	-	13.000	238.000	-
6-June	Mississippi	Owned	Greene County 1	Oil/Gas	100.000	103.120	-	-	103.120	-
6-June	Mississippi	Owned	Greene County 2	Oil/Gas	100.000	103.320	-	-	103.320	-
6-June	Mississippi	Owned	Watson 4	Oil/Gas	250.000	236.000	32.000	-	225.130	42.870
6-June	Mississippi	Owned	Watson 5	Oil/Gas	500.000	485.000	31.000	-	516.000	-
6-June	Mississippi	Owned	Chevron 1	Combustion Turbine	18.180	17.000	-	-	-	17.000
6-June	Mississippi	Owned	Chevron 2	Combustion Turbine	18.180	18.000	-	-	-	18.000
6-June	Mississippi	Owned	Chevron 3	Combustion Turbine	18.180	16.000	-	-	-	16.000
6-June	Mississippi	Owned	Chevron 4	Combustion Turbine	18.180	16.000	-	-	-	16.000
6-June	Mississippi	Owned	Chevron 5	Combustion Turbine	74.572	70.000	-	-	-	70.000
6-June	Mississippi	Owned	Sweatt A	Combustion Turbine	39.400	32.000	-	2.000	-	30.000
6-June	Mississippi	Owned	Watson A	Combustion Turbine	39.360	33.000	-	2.000	-	31.000
6-June	Mississippi	Owned	Daniel 3	Combined Cycle	535.212	491.000	50.000	28.000	513.000	-
6-June	Mississippi	Owned	Daniel 4	Combined Cycle	535.212	496.000	44.000	28.000	512.000	-
6-June	Mississippi	Owned	Ratcliffe	Combined Cycle	769.898	556.000	137.000	-	693.000	-
	Mississippi Total								***3,215.875***	
6-June	Southern Power	Owned	Butler Solar (Community)	Reserved - Other	100.000	100.000	-	100.000	-	-
6-June	Southern Power	Owned	Butler Solar Farm (Strata) 1	Reserved - Other	20.000	20.000	-	20.000	-	-
6-June	Southern Power	Owned	Decatur County 1	Reserved - Other	19.000	19.000	-	19.000	-	-
6-June	Southern Power	Owned	Decatur Parkway 1	Reserved - Other	80.000	80.000	-	80.000	-	-
6-June	Southern Power	Owned	LS PawPaw 1	Reserved - Other	30.000	30.000	-	30.000	-	-
6-June	Southern Power	Owned	Sandhills 1	Reserved - Other	143.372	50.937	-	-	50.937	-
6-June	Southern Power	Controlled	Baxley/Snipesville Solar	Reserved Purchase	30.012	9.711	-	-	9.711	-
6-June	Southern Power	Controlled	Cedar Creek Solar	Reserved Purchase	0.561	0.150	-	-	0.150	-
6-June	Southern Power	Controlled	GPC Steam Block Replacement	Reserved Purchase	159.034	159.034	-	-	159.034	-
6-June	Southern Power	Controlled	Green Power - Azalea	Reserved Purchase	7.720	2.005	-	-	2.005	-
6-June	Southern Power	Controlled	Green Power - Clean Control	Reserved Purchase	0.002	0.002	-	-	0.002	-
6-June	Southern Power	Controlled	Green Power - Pecan Row	Reserved Purchase	0.702	0.702	-	-	0.702	-
6-June	Southern Power	Controlled	Green Power - Rabun Gap	Reserved Purchase	9.626	9.626	-	-	9.626	-
6-June	Southern Power	Controlled	Green Power - Tallassee	Reserved Purchase	0.464	0.464	-	-	0.464	-
6-June	Southern Power	Controlled	Green Power - Taylor County	Reserved Purchase	2.360	2.360	-	-	2.360	-
6-June	Southern Power	Controlled	Hazlehurst 1	Reserved Purchase	11.332	5.327	-	-	5.327	-
6-June	Southern Power	Controlled	Hazlehurst 2	Reserved Purchase	44.683	27.958	-	-	27.958	-
6-June	Southern Power	Controlled	Hazlehurst 3	Reserved Purchase	13.959	4.517	-	-	4.517	-
6-June	Southern Power	Controlled	Houston County Landfill Gas	Reserved Purchase	3.209	3.209	-	-	3.209	-
6-June	Southern Power	Controlled	Mid-Georgia Community Solar	Reserved Purchase	0.974	0.303	-	-	0.303	-
6-June	Southern Power	Controlled	Morgan Stanley Flint Block	Reserved Purchase	75.211	75.211	-	-	75.211	-
6-June	Southern Power	Controlled	Morgan Stanley Purchase	Reserved Purchase	65.183	65.183	-	-	65.183	-
6-June	Southern Power	Controlled	Okefenoke Community Solar	Reserved Purchase	2.643	0.711	-	-	0.711	-
6-June	Southern Power	Controlled	SEPA	Reserved Purchase	237.871	237.871	-	-	237.871	-
6-June	Southern Power	Controlled	Terrell Solar	Reserved Purchase	25.824	8.356	-	-	8.356	-
6-June	Southern Power	Controlled	Tri-County EMC Solar	Reserved Purchase	1.037	0.333	-	-	0.333	-
6-June	Southern Power	Controlled	Turnipseed Solar	Reserved Purchase	0.939	0.243	-	-	0.243	-

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Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
6-June	Southern Power	Controlled	Wolf Creek	Reserved Purchase	0.981	0.981	-	-	0.981	-
6-June	Southern Power	Controlled	Dalton DL	Peak Purchase	15.000	15.000	-	-	15.000	-
6-June	Southern Power	Controlled	Doyle 2	Peak Purchase	27.207	27.207	-	-	27.207	-
6-June	Southern Power	Controlled	Doyle 3	Peak Purchase	28.179	28.179	-	-	28.179	-
6-June	Southern Power	Controlled	Doyle 4	Peak Purchase	36.438	36.438	-	-	36.438	-
6-June	Southern Power	Controlled	Doyle 5	Peak Purchase	36.438	36.438	-	-	36.438	-
6-June	Southern Power	Controlled	GPC Block 6	Peak Purchase	25.226	25.226	-	-	25.226	-
6-June	Southern Power	Controlled	Hartwell 1	Peak Purchase	55.523	55.523	-	-	55.523	-
6-June	Southern Power	Controlled	Hartwell 2	Peak Purchase	55.193	55.193	-	-	55.193	-
6-June	Southern Power	Controlled	Hawk Road 1	Peak Purchase	46.574	46.574	-	-	46.574	-
6-June	Southern Power	Controlled	Hawk Road 2	Peak Purchase	45.752	45.752	-	-	45.752	-
6-June	Southern Power	Controlled	Hawk Road 3	Peak Purchase	46.574	46.574	-	-	46.574	-
6-June	Southern Power	Controlled	Sewell Creek 1	Peak Purchase	66.254	66.254	-	-	66.254	-
6-June	Southern Power	Controlled	Sewell Creek 2	Peak Purchase	65.163	65.163	-	-	65.163	-
6-June	Southern Power	Controlled	Sewell Creek 3	Peak Purchase	88.682	88.546	-	-	88.546	-
6-June	Southern Power	Controlled	Sewell Creek 4	Peak Purchase	89.569	89.569	-	-	89.569	-
6-June	Southern Power	Controlled	Smarr 1	Peak Purchase	41.343	41.343	-	-	41.343	-
6-June	Southern Power	Controlled	Smarr 2	Peak Purchase	41.214	41.214	-	-	41.214	-
6-June	Southern Power	Controlled	Talbot 1	Peak Purchase	43.201	43.201	-	-	43.201	-
6-June	Southern Power	Controlled	Talbot 2	Peak Purchase	42.666	42.666	-	-	42.666	-
6-June	Southern Power	Controlled	Talbot 3	Peak Purchase	42.844	42.844	-	-	42.844	-
6-June	Southern Power	Controlled	Talbot 4	Peak Purchase	43.334	43.334	-	-	43.334	-
6-June	Southern Power	Controlled	Talbot 5	Peak Purchase	48.767	48.767	-	-	48.767	-
6-June	Southern Power	Controlled	Talbot 6	Peak Purchase	48.767	48.767	-	-	48.767	-
6-June	Southern Power	Controlled	Chattahoochee CC	CC Purchase	264.583	264.583	-	-	264.583	-
6-June	Southern Power	Controlled	Smith 1	CC Purchase	120.072	120.072	-	-	120.072	-
6-June	Southern Power	Controlled	Smith 2	CC Purchase	120.072	120.072	-	-	120.072	-
6-June	Southern Power	Controlled	Rocky Mountain NU	Pumped Storage	206.943	206.943	-	-	206.943	-
6-June	Southern Power	Controlled	SEPA Russell	Pumped Storage	11.644	11.644	-	-	11.644	-
6-June	Southern Power	Controlled	Catawba	Nuclear	178.994	178.994	-	-	178.994	-
6-June	Southern Power	Controlled	Hatch 1	Nuclear	116.951	116.951	-	-	116.951	-
6-June	Southern Power	Controlled	Hatch 2	Nuclear	117.818	117.818	-	-	117.818	-
6-June	Southern Power	Controlled	Vogtle 1	Nuclear	146.226	146.226	-	-	146.226	-
6-June	Southern Power	Controlled	Vogtle 2	Nuclear	146.481	146.481	-	-	146.481	-
6-June	Southern Power	Controlled	Coal Steam Block	Coal	60.901	60.901	-	-	60.901	-
6-June	Southern Power	Controlled	Scherer 1	Coal	203.224	203.224	-	-	203.224	-
6-June	Southern Power	Controlled	Scherer 2	Coal	203.224	203.224	-	-	203.224	-
6-June	Southern Power	Controlled	Scherer 3	Coal	55.448	55.448	-	-	55.448	-
6-June	Southern Power	Controlled	Wansley 1	Coal	107.382	107.382	-	-	107.382	-
6-June	Southern Power	Controlled	Wansley 2	Coal	107.382	107.382	-	-	107.382	-
6-June	Southern Power	Controlled	Gas Steam Block	Oil/Gas	115.893	115.893	-	-	115.893	-
6-June	Southern Power	Owned	Addison 1	Combustion Turbine	167.200	148.503	-	148.503	-	-
6-June	Southern Power	Owned	Addison 2	Combustion Turbine	167.200	149.047	-	149.047	-	-
6-June	Southern Power	Owned	Addison 3	Combustion Turbine	167.200	148.472	-	148.472	-	-
6-June	Southern Power	Owned	Addison 4	Combustion Turbine	167.200	145.933	-	145.933	-	-
6-June	Southern Power	Owned	Cleveland County 1	Combustion Turbine	184.818	181.500	-	180.000	-	1.500
6-June	Southern Power	Owned	Cleveland County 2	Combustion Turbine	186.598	186.192	-	186.192	-	-
6-June	Southern Power	Owned	Cleveland County 3	Combustion Turbine	185.799	187.129	-	187.129	-	-
6-June	Southern Power	Owned	Cleveland County 4	Combustion Turbine	183.113	183.113	-	183.113	-	-
6-June	Southern Power	Owned	Dahlberg 1	Combustion Turbine	75.600	73.886	-	-	73.886	-
6-June	Southern Power	Owned	Dahlberg 10	Combustion Turbine	75.600	75.211	-	75.211	-	-

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Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
6-June	Southern Power	Owned	Dahlberg 2	Combustion Turbine	75.600	74.016	-	74.016	-	-
6-June	Southern Power	Owned	Dahlberg 3	Combustion Turbine	75.600	73.889	-	-	73.889	-
6-June	Southern Power	Owned	Dahlberg 4	Combustion Turbine	75.600	73.515	-	73.515	-	-
6-June	Southern Power	Owned	Dahlberg 5	Combustion Turbine	75.600	74.723	-	-	74.723	-
6-June	Southern Power	Owned	Dahlberg 6	Combustion Turbine	75.600	74.906	-	74.906	-	-
6-June	Southern Power	Owned	Dahlberg 7	Combustion Turbine	75.600	75.045	-	-	75.045	-
6-June	Southern Power	Owned	Dahlberg 8	Combustion Turbine	75.600	74.016	-	74.016	-	-
6-June	Southern Power	Owned	Dahlberg 9	Combustion Turbine	75.600	74.805	-	-	74.805	-
6-June	Southern Power	Owned	Rowan 1	Combustion Turbine	151.750	156.374	-	150.000	-	6.374
6-June	Southern Power	Owned	Rowan 2	Combustion Turbine	151.750	162.873	-	162.873	-	-
6-June	Southern Power	Owned	Rowan 3	Combustion Turbine	151.750	156.056	-	-	113.000	43.056
6-June	Southern Power	Owned	Franklin 1	Combined Cycle	538.900	502.100	92.900	-	93.000	502.000
6-June	Southern Power	Owned	Franklin 2	Combined Cycle	659.460	505.700	142.800	350.000	243.000	55.500
6-June	Southern Power	Owned	Franklin 3	Combined Cycle	659.460	513.247	145.007	200.000	215.000	243.254
6-June	Southern Power	Owned	Harris 1	Combined Cycle	659.460	515.500	142.600	658.100	-	-
6-June	Southern Power	Owned	Harris 2	Combined Cycle	659.460	518.900	137.700	225.000	-	431.600
6-June	Southern Power	Owned	Rowan 4	Combined Cycle	530.550	499.000	-	415.000	84.000	-
6-June	Southern Power	Owned	Wansley 6	Combined Cycle	536.500	504.750	88.750	-	142.000	451.500
6-June	Southern Power	Owned	Wansley 7	Combined Cycle	536.500	504.550	86.550	-	238.000	353.100
	Southern Power	***Total***							***5,528.552***	
7-July	Alabama	Owned	Anniston Army Depot Solar	Reserved - Other	7.380	2.016	-	-	2.016	-
7-July	Alabama	Owned	Fort Rucker Solar	Reserved - Other	10.560	2.788	-	-	2.788	-
7-July	Alabama	Controlled	AMEA Franklin 1	Reserved Purchase	25.000	25.000	-	-	25.000	-
7-July	Alabama	Controlled	AMEA Santee Cooper 1	Reserved Purchase	50.000	50.000	-	-	50.000	-
7-July	Alabama	Controlled	Buffalo Dunes	Reserved Purchase	202.000	76.541	-	-	76.541	-
7-July	Alabama	Controlled	Chisholm View	Reserved Purchase	202.000	66.838	-	-	66.838	-
7-July	Alabama	Controlled	Lafayette Solar	Reserved Purchase	79.200	29.884	-	-	29.884	-
7-July	Alabama	Controlled	SEPA	Reserved Purchase	198.798	198.798	-	-	198.798	-
7-July	Alabama	Controlled	Westervelt	Reserved Purchase	6.000	6.000	-	-	6.000	-
7-July	Alabama	Controlled	PowerSouth sale	Reserved Sale	-	-	-	300.000	-	(300.000)
7-July	Alabama	Controlled	Calhoun 1	Peak Purchase	158.000	158.000	-	-	158.000	-
7-July	Alabama	Controlled	Calhoun 2	Peak Purchase	158.000	158.000	-	-	158.000	-
7-July	Alabama	Controlled	Calhoun 3	Peak Purchase	158.000	158.000	-	-	158.000	-
7-July	Alabama	Controlled	Calhoun 4	Peak Purchase	158.000	158.000	-	-	158.000	-
7-July	Alabama	Controlled	Sylacauga 1	Peak Purchase	47.500	47.500	-	-	47.500	-
7-July	Alabama	Controlled	Sylacauga 2	Peak Purchase	47.500	47.500	-	-	47.500	-
7-July	Alabama	Controlled	PPA Hog Bayou	CC Purchase	223.500	223.500	-	-	223.500	-
7-July	Alabama	Controlled	Interruptibles and SBG	DSO	1,432.000	848.700	-	-	268.700	580.000
7-July	Alabama	Owned	Bankhead Dam WA	Hydro	53.985	53.000	-	-	53.000	-
7-July	Alabama	Owned	Bouldin Dam LC	Hydro	225.000	224.000	-	-	224.000	-
7-July	Alabama	Owned	Harris Dam TA	Hydro	132.000	133.000	-	-	133.000	-
7-July	Alabama	Owned	Henry Dam UC	Hydro	72.900	71.000	-	-	71.000	-
7-July	Alabama	Owned	Holt Dam WA	Hydro	46.944	48.000	-	-	48.000	-
7-July	Alabama	Owned	Jordan Dam LC	Hydro	100.000	129.000	-	-	129.000	-
7-July	Alabama	Owned	Lay Dam LC	Hydro	177.000	180.000	-	-	180.000	-
7-July	Alabama	Owned	Logan Martin UC	Hydro	135.000	129.000	-	-	129.000	-
7-July	Alabama	Owned	Martin Dam TA	Hydro	198.220	182.000	-	-	182.000	-
7-July	Alabama	Owned	Mitchell Dam LC	Hydro	170.000	163.000	-	-	163.000	-
7-July	Alabama	Owned	Smith Dam WA	Hydro	157.500	178.000	-	-	178.000	-
7-July	Alabama	Owned	Thurlow Dam TA	Hydro	89.960	80.000	-	-	80.000	-
7-July	Alabama	Owned	Weiss Dam UC	Hydro	87.750	81.000	-	-	81.000	-

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7-July	Alabama	Owned	Yates Dam TA	Hydro	47.000	44.000	-	-	44.000	-
7-July	Alabama	Owned	Farley 1	Nuclear	860.000	895.000	-	-	895.000	-
7-July	Alabama	Owned	Farley 2	Nuclear	860.000	896.000	-	-	896.000	-
7-July	Alabama	Owned	Barry 4	Coal	350.000	362.000	-	-	362.000	-
7-July	Alabama	Owned	Barry 5	Coal	700.000	738.500	18.000	-	756.500	-
7-July	Alabama	Owned	Gaston 5	Coal	880.000	832.000	-	-	832.000	-
7-July	Alabama	Owned	Miller 1	Coal	606.144	627.084	4.592	-	631.676	-
7-July	Alabama	Owned	Miller 2	Coal	606.144	626.027	10.102	-	636.129	-
7-July	Alabama	Owned	Miller 3	Coal	660.000	693.000	-	-	693.000	-
7-July	Alabama	Owned	Miller 4	Coal	660.000	692.000	12.000	-	704.000	-
7-July	Alabama	Owned	Barry 1	Oil/Gas	125.000	80.000	-	-	80.000	-
7-July	Alabama	Owned	Barry 2	Oil/Gas	125.000	80.000	-	-	80.000	-
7-July	Alabama	Owned	Gadsden 1	Oil/Gas	60.000	64.000	-	-	64.000	-
7-July	Alabama	Owned	Gadsden 2	Oil/Gas	60.000	66.000	-	-	-	66.000
7-July	Alabama	Owned	Gaston 1	Oil/Gas	125.000	127.000	-	-	127.000	-
7-July	Alabama	Owned	Gaston 2	Oil/Gas	125.000	128.000	-	-	128.000	-
7-July	Alabama	Owned	Gaston 3	Oil/Gas	125.000	127.000	-	-	127.000	-
7-July	Alabama	Owned	Gaston 4	Oil/Gas	125.000	128.000	-	-	128.000	-
7-July	Alabama	Owned	Greene County 1	Oil/Gas	150.000	154.680	-	-	154.680	-
7-July	Alabama	Owned	Greene County 2	Oil/Gas	150.000	154.980	-	-	154.980	-
7-July	Alabama	Owned	Gaston A	Combustion Turbine	9.840	8.000	-	-	8.000	-
7-July	Alabama	Owned	Greene Co. B	Combustion Turbine	80.000	84.000	-	-	84.000	-
7-July	Alabama	Owned	Greene Co. C	Combustion Turbine	80.000	82.000	-	-	82.000	-
7-July	Alabama	Owned	Greene Co. D	Combustion Turbine	80.000	81.000	-	-	81.000	-
7-July	Alabama	Owned	Greene Co. E	Combustion Turbine	80.000	82.000	-	-	82.000	-
7-July	Alabama	Owned	Greene Co. F	Combustion Turbine	80.000	81.000	-	-	81.000	-
7-July	Alabama	Owned	Greene Co. G	Combustion Turbine	80.000	80.000	-	-	80.000	-
7-July	Alabama	Owned	Greene Co. H	Combustion Turbine	80.000	83.000	-	-	83.000	-
7-July	Alabama	Owned	Greene Co. J	Combustion Turbine	80.000	82.000	-	-	82.000	-
7-July	Alabama	Owned	Greene Co. K	Combustion Turbine	80.000	85.000	-	-	85.000	-
7-July	Alabama	Owned	Barry 6	Combined Cycle	535.212	496.800	54.400	-	551.200	-
7-July	Alabama	Owned	Barry 7	Combined Cycle	535.212	514.200	55.900	-	570.100	-
7-July	Alabama	Owned	Central Alabama	Combined Cycle	885.000	720.000	165.000	885.000	-	-
7-July	Alabama	Owned	Lowndes County Cogen	Combined Cycle	104.800	84.500	-	-	84.500	-
7-July	Alabama	Owned	Theodore 1	Combined Cycle	236.418	188.000	43.000	-	231.000	-
7-July	Alabama	Owned	Washington 1	Combined Cycle	123.428	100.000	-	-	100.000	-
	Alabama Total								***13,106.830***	
7-July	Georgia	Owned	Comer Community Solar	Reserved - Other	2.160	0.483	-	-	0.483	-
7-July	Georgia	Owned	Dalton Solar	Reserved - Other	0.700	1.000	-	1.000	-	-
7-July	Georgia	Owned	Dalton Solar 2	Reserved - Other	7.000	5.508	-	5.508	-	-
7-July	Georgia	Owned	Falcons Solar	Reserved - Other	1.019	0.244	-	-	0.244	-
7-July	Georgia	Owned	Fort Benning 1	Reserved - Other	30.005	8.614	-	-	8.614	-
7-July	Georgia	Owned	Fort Gordon 1	Reserved - Other	30.000	9.139	-	-	9.139	-
7-July	Georgia	Owned	Fort Stewart 1	Reserved - Other	30.000	8.176	-	-	8.176	-
7-July	Georgia	Owned	Fort Valley State University	Reserved - Other	10.800	2.949	-	-	-	2.949
7-July	Georgia	Owned	Guyton Community Solar	Reserved - Other	3.600	1.206	-	-	1.206	-
7-July	Georgia	Owned	King's Bay Solar	Reserved - Other	30.161	7.228	-	-	7.228	-
7-July	Georgia	Owned	Marine Corp Logistics Base Solar	Reserved - Other	31.161	13.508	-	-	13.508	-
7-July	Georgia	Owned	Moody AFB Solar	Reserved - Other	49.500	10.267	-	-	10.267	-
7-July	Georgia	Owned	Right of Way Solar - The Ray	Reserved - Other	0.800	0.289	-	-	0.289	-
7-July	Georgia	Owned	Robins ARB Solar	Reserved - Other	128.000	30.603	-	-	30.603	-

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7-July	Georgia	Owned	Tri-County EMC Solar	Reserved - Other	1.037	1.008	-	1.008	-	-
7-July	Georgia	Owned	UGA Demo 1	Reserved - Other	0.984	0.236	-	-	0.236	-
7-July	Georgia	Owned	Waynesboro Community Solar	Reserved - Other	2.400	0.493	-	-	0.493	-
7-July	Georgia	Controlled	Albany Renewable Energy	Reserved Purchase	49.500	49.500	-	-	49.500	-
7-July	Georgia	Controlled	ASI Classic DG	Reserved Purchase	78.000	29.547	-	-	29.547	-
7-July	Georgia	Controlled	ASI Prime DG	Reserved Purchase	79.000	29.925	-	-	29.925	-
7-July	Georgia	Controlled	Blue Canyon II	Reserved Purchase	44.000	44.000	-	-	44.000	-
7-July	Georgia	Controlled	Blue Canyon VI	Reserved Purchase	28.000	28.000	-	-	28.000	-
7-July	Georgia	Controlled	Butler Solar (Community)	Reserved Purchase	100.000	47.120	-	-	47.120	-
7-July	Georgia	Controlled	Butler Solar Farm (Strata) 1	Reserved Purchase	20.000	6.020	-	-	6.020	-
7-July	Georgia	Controlled	Camilla 1	Reserved Purchase	16.000	3.421	-	-	3.421	-
7-July	Georgia	Controlled	Camilla Solar	Reserved Purchase	160.000	68.304	-	-	68.304	-
7-July	Georgia	Controlled	Camp 1	Reserved Purchase	3.000	0.684	-	-	0.684	-
7-July	Georgia	Controlled	Coca-Cola 1	Reserved Purchase	6.300	6.300	-	-	6.300	-
7-July	Georgia	Controlled	Conyers Renewable Energy	Reserved Purchase	3.077	3.077	-	-	3.077	-
7-July	Georgia	Controlled	Decatur County 1	Reserved Purchase	19.000	7.394	-	-	7.394	-
7-July	Georgia	Controlled	Decatur Parkway 1	Reserved Purchase	80.000	30.730	-	-	30.730	-
7-July	Georgia	Controlled	Dougherty County	Reserved Purchase	120.000	42.113	-	-	42.113	-
7-July	Georgia	Controlled	Dublin 1	Reserved Purchase	4.000	1.303	-	-	1.303	-
7-July	Georgia	Controlled	Flint River 1	Reserved Purchase	24.750	24.750	-	-	24.750	-
7-July	Georgia	Controlled	Glynn 1	Reserved Purchase	17.680	3.533	-	-	3.533	-
7-July	Georgia	Controlled	GP Solutions GA 1	Reserved Purchase	29.000	29.000	-	-	29.000	-
7-July	Georgia	Controlled	GRP Franklin	Reserved Purchase	58.000	58.000	-	-	58.000	-
7-July	Georgia	Controlled	GRP Madison	Reserved Purchase	58.000	58.000	-	-	58.000	-
7-July	Georgia	Controlled	Hecate Energy	Reserved Purchase	20.000	7.140	-	-	7.140	-
7-July	Georgia	Controlled	HSH Pembroke - GPC	Reserved Purchase	1.000	0.196	-	-	0.196	-
7-July	Georgia	Controlled	Live Oak Solar	Reserved Purchase	51.000	14.467	-	-	14.467	-
7-July	Georgia	Controlled	LS PawPaw 1	Reserved Purchase	30.000	12.113	-	-	12.113	-
7-July	Georgia	Controlled	Oak Grove 1	Reserved Purchase	6.178	6.178	-	-	6.178	-
7-July	Georgia	Controlled	Piedmont Green	Reserved Purchase	55.000	55.000	-	-	55.000	-
7-July	Georgia	Controlled	Pine Ridge	Reserved Purchase	6.300	6.300	-	-	6.300	-
7-July	Georgia	Controlled	Quitman	Reserved Purchase	150.000	45.353	-	-	45.353	-
7-July	Georgia	Controlled	REDI DG	Reserved Purchase	87.000	34.213	-	-	34.213	-
7-July	Georgia	Controlled	REDI DG CS	Reserved Purchase	36.000	16.740	-	-	16.740	-
7-July	Georgia	Controlled	Richland 1	Reserved Purchase	20.000	8.012	-	-	8.012	-
7-July	Georgia	Controlled	Richland Creek 1	Reserved Purchase	10.400	10.400	-	-	10.400	-
7-July	Georgia	Controlled	Rincon Solar	Reserved Purchase	16.000	5.183	-	-	5.183	-
7-July	Georgia	Controlled	SDD Solar Project 4	Reserved Purchase	1.000	0.196	-	-	0.196	-
7-July	Georgia	Controlled	Simon 1	Reserved Purchase	30.000	6.710	-	-	6.710	-
7-July	Georgia	Controlled	Superior Waste Management	Reserved Purchase	6.400	6.400	-	-	6.400	-
7-July	Georgia	Controlled	Tanglewood Solar	Reserved Purchase	57.500	20.655	-	-	20.655	-
7-July	Georgia	Controlled	Twiggs County Solar	Reserved Purchase	200.000	56.031	-	-	56.031	-
7-July	Georgia	Controlled	Weyerhauser Port Wentworth	Reserved Purchase	27.720	27.720	-	-	27.720	-
7-July	Georgia	Controlled	White Oak 1	Reserved Purchase	76.500	22.404	-	-	22.404	-
7-July	Georgia	Controlled	White Pine 1	Reserved Purchase	101.250	31.800	-	-	31.800	-
7-July	Georgia	Controlled	EU Replacement Block	Reserved Sale	-	-	-	159.510	-	(159.510)
7-July	Georgia	Controlled	Exelon Heard County	Peak Purchase	945.000	945.000	-	-	945.000	-
7-July	Georgia	Controlled	Monroe Power	Peak Purchase	309.428	309.428	-	-	309.428	-
7-July	Georgia	Controlled	SPC Addison	Peak Purchase	296.975	296.975	-	-	296.975	-
7-July	Georgia	Controlled	SPC Dahlberg	Peak Purchase	371.664	371.664	-	-	371.664	-
7-July	Georgia	Controlled	Walton County	Peak Purchase	465.200	465.200	-	-	465.200	-

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7-July	Georgia	Controlled	Washington County	Peak Purchase	312.769	312.769	-	-	312.769	-
7-July	Georgia	Controlled	Harris 1	CC Purchase	658.100	658.100	-	-	658.100	-
7-July	Georgia	Controlled	Mid-Georgia	CC Purchase	300.000	300.000	-	-	300.000	-
7-July	Georgia	Controlled	Interruptibles and SBG	DSO	606.000	572.700	-	-	413.000	159.700
7-July	Georgia	Owned	Bartletts FY CH	Hydro	173.000	188.700	-	-	188.700	-
7-July	Georgia	Owned	Burton NG	Hydro	6.120	9.500	-	-	9.500	-
7-July	Georgia	Owned	Goat Rock CH	Hydro	39.700	38.700	-	-	38.700	-
7-July	Georgia	Owned	Lloyd Shoals OM	Hydro	14.400	22.500	-	-	22.500	-
7-July	Georgia	Owned	Misc Hydro CH	Hydro	9.960	6.400	-	-	6.400	-
7-July	Georgia	Owned	Morgan Falls CH	Hydro	16.800	10.700	-	-	10.700	-
7-July	Georgia	Owned	N Highlands CH	Hydro	29.600	34.400	-	-	34.400	-
7-July	Georgia	Owned	Nacoochee NG	Hydro	4.800	6.000	-	-	6.000	-
7-July	Georgia	Owned	Oliver Dam CH	Hydro	60.000	59.000	-	-	59.000	-
7-July	Georgia	Owned	Sinclair Dam OC	Hydro	45.000	43.800	-	-	43.800	-
7-July	Georgia	Owned	Tallulah Dam NG	Hydro	72.000	72.900	-	-	72.900	-
7-July	Georgia	Owned	Terrora Dam NG	Hydro	16.000	16.600	-	-	16.600	-
7-July	Georgia	Owned	Tugalo Dam NG	Hydro	45.000	52.300	-	-	52.300	-
7-July	Georgia	Owned	Wallace Conv SE	Hydro	112.500	113.540	-	-	113.540	-
7-July	Georgia	Owned	Yonah Dam NG	Hydro	22.500	28.500	-	-	28.500	-
7-July	Georgia	Owned	Rocky Mountain NU	Pumped Storage	223.127	190.070	-	-	190.070	-
7-July	Georgia	Owned	Wallace Dam OC	Pumped Storage	208.800	214.260	-	-	214.260	-
7-July	Georgia	Owned	Hatch 1	Nuclear	450.692	438.876	-	-	438.876	-
7-July	Georgia	Owned	Hatch 2	Nuclear	448.920	442.383	-	-	442.383	-
7-July	Georgia	Owned	Vogtle 1	Nuclear	530.120	538.603	-	-	538.603	-
7-July	Georgia	Owned	Vogtle 2	Nuclear	530.120	539.539	-	-	539.539	-
7-July	Georgia	Owned	Bowen 1	Coal	700.000	700.000	24.000	-	724.000	-
7-July	Georgia	Owned	Bowen 2	Coal	700.000	700.000	24.000	-	724.000	-
7-July	Georgia	Owned	Bowen 3	Coal	880.000	876.000	16.000	-	892.000	-
7-July	Georgia	Owned	Bowen 4	Coal	880.000	876.000	16.000	-	892.000	-
7-July	Georgia	Owned	Scherer 1	Coal	68.712	72.240	-	-	72.240	-
7-July	Georgia	Owned	Scherer 2	Coal	68.712	72.240	-	-	72.240	-
7-July	Georgia	Owned	Scherer 3	Coal	613.500	645.000	-	116.349	503.673	24.978
7-July	Georgia	Owned	Wansley 1	Coal	462.775	459.030	7.490	-	466.520	-
7-July	Georgia	Owned	Wansley 2	Coal	462.775	459.030	7.490	-	466.520	-
7-July	Georgia	Owned	Gaston 1	Oil/Gas	125.000	127.000	-	12.520	114.480	-
7-July	Georgia	Owned	Gaston 2	Oil/Gas	125.000	128.000	-	12.587	115.413	-
7-July	Georgia	Owned	Gaston 3	Oil/Gas	125.000	127.000	-	12.453	114.547	-
7-July	Georgia	Owned	Gaston 4	Oil/Gas	125.000	128.000	-	12.764	115.236	-
7-July	Georgia	Owned	Yates 6	Oil/Gas	350.000	350.500	5.000	32.751	322.749	-
7-July	Georgia	Owned	Yates 7	Oil/Gas	350.000	348.500	10.000	32.818	325.682	-
7-July	Georgia	Owned	Boulevard 1	Combustion Turbine	19.700	14.000	-	-	14.000	-
7-July	Georgia	Owned	Gaston A	Combustion Turbine	9.840	8.000	-	0.301	7.699	-
7-July	Georgia	Owned	McDonough 3A	Combustion Turbine	39.400	-	-	-	-	-
7-July	Georgia	Owned	McDonough 3B	Combustion Turbine	39.400	-	-	-	-	-
7-July	Georgia	Owned	McIntosh 1A	Combustion Turbine	80.000	82.200	-	-	82.200	-
7-July	Georgia	Owned	McIntosh 2A	Combustion Turbine	80.000	82.200	-	-	82.200	-
7-July	Georgia	Owned	McIntosh 3A	Combustion Turbine	80.000	82.200	-	-	82.200	-
7-July	Georgia	Owned	McIntosh 4A	Combustion Turbine	80.000	82.200	-	-	82.200	-
7-July	Georgia	Owned	McIntosh 5A	Combustion Turbine	80.000	82.200	-	-	82.200	-
7-July	Georgia	Owned	McIntosh 6A	Combustion Turbine	80.000	82.200	-	-	82.200	-
7-July	Georgia	Owned	McIntosh 7A	Combustion Turbine	80.000	82.200	-	-	82.200	-

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7-July	Georgia	Owned	McIntosh 8A	Combustion Turbine	80.000	82.200	-	-	82.200	-
7-July	Georgia	Owned	McManus 3A	Combustion Turbine	52.100	46.000	-	1.572	44.428	-
7-July	Georgia	Owned	McManus 3B	Combustion Turbine	52.100	46.000	-	1.572	44.428	-
7-July	Georgia	Owned	McManus 3C	Combustion Turbine	52.100	46.000	-	1.572	44.428	-
7-July	Georgia	Owned	McManus 4A	Combustion Turbine	53.900	46.000	-	1.609	44.391	-
7-July	Georgia	Owned	McManus 4B	Combustion Turbine	53.900	46.000	-	1.609	44.391	-
7-July	Georgia	Owned	McManus 4C	Combustion Turbine	53.900	46.000	-	1.609	44.391	-
7-July	Georgia	Owned	McManus 4D	Combustion Turbine	53.900	46.000	-	1.609	44.391	-
7-July	Georgia	Owned	McManus 4E	Combustion Turbine	53.900	46.000	-	1.609	44.391	-
7-July	Georgia	Owned	McManus 4F	Combustion Turbine	53.900	46.000	-	1.609	44.391	-
7-July	Georgia	Owned	Robins 1	Combustion Turbine	79.200	80.000	-	-	80.000	-
7-July	Georgia	Owned	Robins 2	Combustion Turbine	79.200	80.000	-	-	80.000	-
7-July	Georgia	Owned	Wilson 1A	Combustion Turbine	58.600	41.000	-	1.467	39.533	-
7-July	Georgia	Owned	Wilson 1B	Combustion Turbine	58.600	56.000	-	2.004	53.996	-
7-July	Georgia	Owned	Wilson 1C	Combustion Turbine	58.600	49.000	-	1.753	47.247	-
7-July	Georgia	Owned	Wilson 1D	Combustion Turbine	58.600	41.000	-	1.467	39.533	-
7-July	Georgia	Owned	Wilson 1E	Combustion Turbine	58.600	54.000	-	1.932	52.068	-
7-July	Georgia	Owned	Wilson 1F	Combustion Turbine	58.600	54.000	-	1.932	52.068	-
7-July	Georgia	Owned	McDonough 4	Combined Cycle	840.000	730.000	105.000	-	835.000	-
7-July	Georgia	Owned	McDonough 5	Combined Cycle	840.000	725.000	100.000	-	825.000	-
7-July	Georgia	Owned	McDonough 6	Combined Cycle	840.000	720.000	91.000	-	811.000	-
7-July	Georgia	Owned	McIntosh 10	Combined Cycle	659.460	520.000	138.600	-	658.600	-
7-July	Georgia	Owned	McIntosh 11	Combined Cycle	659.460	514.100	143.000	-	657.100	-
	Georgia Total								***19,425.199***	
7-July	Gulf	Owned	Perdido Landfill Gas	Reserved - Other	3.000	3.000	-	-	3.000	-
7-July	Gulf	Controlled	Blue Indigo Solar	Reserved Purchase	74.500	7.549	-	-	7.549	-
7-July	Gulf	Controlled	Eglin Solar	Reserved Purchase	30.000	12.125	-	-	12.125	-
7-July	Gulf	Controlled	Holley Solar	Reserved Purchase	40.000	15.751	-	-	15.751	-
7-July	Gulf	Controlled	Kingfisher Wind	Reserved Purchase	55.000	55.000	-	-	55.000	-
7-July	Gulf	Controlled	Kingfisher Wind II	Reserved Purchase	29.000	29.000	-	-	29.000	-
7-July	Gulf	Controlled	Saufley Solar	Reserved Purchase	50.000	20.002	-	-	20.002	-
7-July	Gulf	Controlled	Central Alabama	CC Purchase	885.000	885.000	-	-	885.000	-
7-July	Gulf	Owned	Crist 4	Coal	75.000	75.000	-	-	-	75.000
7-July	Gulf	Owned	Crist 5	Coal	75.000	75.000	-	-	-	75.000
7-July	Gulf	Owned	Crist 6	Coal	320.000	299.000	-	-	-	299.000
7-July	Gulf	Owned	Crist 7	Coal	500.000	475.000	-	-	382.000	93.000
7-July	Gulf	Owned	Daniel 1	Coal	250.000	251.000	-	-	251.000	-
7-July	Gulf	Owned	Daniel 2	Coal	250.000	251.000	-	-	251.000	-
7-July	Gulf	Owned	Scherer 3	Coal	204.500	215.000	-	-	215.000	-
7-July	Gulf	Owned	Pea Ridge 1	Combustion Turbine	5.000	4.000	-	-	4.000	-
7-July	Gulf	Owned	Pea Ridge 2	Combustion Turbine	5.000	4.000	-	-	4.000	-
7-July	Gulf	Owned	Pea Ridge 3	Combustion Turbine	5.000	4.000	-	-	4.000	-
7-July	Gulf	Owned	Smith A	Combustion Turbine	39.400	32.000	-	-	32.000	-
7-July	Gulf	Owned	L. Smith 3	Combined Cycle	545.500	581.100	82.900	-	664.000	-
	Gulf Total								***2,834.427***	
7-July	Mississippi	Controlled	Hattiesburg Farm Solar	Reserved Purchase	50.000	16.269	-	-	-	16.269
7-July	Mississippi	Controlled	MS CB Energy Solar	Reserved Purchase	3.290	1.249	-	-	-	1.249
7-July	Mississippi	Controlled	MS Solar (Sumrall)	Reserved Purchase	52.000	28.348	-	-	-	28.348
7-July	Mississippi	Controlled	SEPA	Reserved Purchase	74.305	74.305	-	-	74.305	-
7-July	Mississippi	Controlled	SR Meridian III Solar	Reserved Purchase	52.500	19.185	-	-	-	19.185
7-July	Mississippi	Controlled	Interruptibles and SBG	DSO	79.600	76.200	-	-	-	76.200

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7-July	Mississippi	Owned	Daniel 1	Coal	250.000	251.000	-	13.000	238.000	-
7-July	Mississippi	Owned	Daniel 2	Coal	250.000	251.000	-	13.000	238.000	-
7-July	Mississippi	Owned	Greene County 1	Oil/Gas	100.000	103.120	-	-	103.120	-
7-July	Mississippi	Owned	Greene County 2	Oil/Gas	100.000	103.320	-	-	103.320	-
7-July	Mississippi	Owned	Watson 4	Oil/Gas	250.000	236.000	32.000	-	225.130	42.870
7-July	Mississippi	Owned	Watson 5	Oil/Gas	500.000	485.000	31.000	-	516.000	-
7-July	Mississippi	Owned	Chevron 1	Combustion Turbine	18.180	17.000	-	-	-	17.000
7-July	Mississippi	Owned	Chevron 2	Combustion Turbine	18.180	18.000	-	-	-	18.000
7-July	Mississippi	Owned	Chevron 3	Combustion Turbine	18.180	16.000	-	-	-	16.000
7-July	Mississippi	Owned	Chevron 4	Combustion Turbine	18.180	16.000	-	-	-	16.000
7-July	Mississippi	Owned	Chevron 5	Combustion Turbine	74.572	70.000	-	-	-	70.000
7-July	Mississippi	Owned	Sweatt A	Combustion Turbine	39.400	32.000	-	2.000	-	30.000
7-July	Mississippi	Owned	Watson A	Combustion Turbine	39.360	33.000	-	2.000	-	31.000
7-July	Mississippi	Owned	Daniel 3	Combined Cycle	535.212	491.000	50.000	28.000	513.000	-
7-July	Mississippi	Owned	Daniel 4	Combined Cycle	535.212	496.000	44.000	28.000	512.000	-
7-July	Mississippi	Owned	Ratcliffe	Combined Cycle	769.898	556.000	137.000	-	693.000	-
	Mississippi Total								***3,215.875***	
7-July	Southern Power	Owned	Butler Solar (Community)	Reserved - Other	100.000	100.000	-	100.000	-	-
7-July	Southern Power	Owned	Butler Solar Farm (Strata) 1	Reserved - Other	20.000	20.000	-	20.000	-	-
7-July	Southern Power	Owned	Decatur County 1	Reserved - Other	19.000	19.000	-	19.000	-	-
7-July	Southern Power	Owned	Decatur Parkway 1	Reserved - Other	80.000	80.000	-	80.000	-	-
7-July	Southern Power	Owned	LS PawPaw 1	Reserved - Other	30.000	30.000	-	30.000	-	-
7-July	Southern Power	Owned	Sandhills 1	Reserved - Other	143.372	50.937	-	-	50.937	-
7-July	Southern Power	Controlled	Baxley/Snipesville Solar	Reserved Purchase	30.012	9.711	-	-	9.711	-
7-July	Southern Power	Controlled	Cedar Creek Solar	Reserved Purchase	0.561	0.150	-	-	0.150	-
7-July	Southern Power	Controlled	GPC Steam Block Replacement	Reserved Purchase	159.034	159.034	-	-	159.034	-
7-July	Southern Power	Controlled	Green Power - Azalea	Reserved Purchase	7.720	2.005	-	-	2.005	-
7-July	Southern Power	Controlled	Green Power - Clean Control	Reserved Purchase	0.002	0.002	-	-	0.002	-
7-July	Southern Power	Controlled	Green Power - Pecan Row	Reserved Purchase	0.702	0.702	-	-	0.702	-
7-July	Southern Power	Controlled	Green Power - Rabun Gap	Reserved Purchase	9.626	9.626	-	-	9.626	-
7-July	Southern Power	Controlled	Green Power - Tallassee	Reserved Purchase	0.464	0.464	-	-	0.464	-
7-July	Southern Power	Controlled	Green Power - Taylor County	Reserved Purchase	2.360	2.360	-	-	2.360	-
7-July	Southern Power	Controlled	Hazlehurst 1	Reserved Purchase	11.332	5.327	-	-	5.327	-
7-July	Southern Power	Controlled	Hazlehurst 2	Reserved Purchase	44.683	27.958	-	-	27.958	-
7-July	Southern Power	Controlled	Hazlehurst 3	Reserved Purchase	13.959	4.517	-	-	4.517	-
7-July	Southern Power	Controlled	Houston County Landfill Gas	Reserved Purchase	3.209	3.209	-	-	3.209	-
7-July	Southern Power	Controlled	Mid-Georgia Community Solar	Reserved Purchase	0.974	0.303	-	-	0.303	-
7-July	Southern Power	Controlled	Morgan Stanley Flint Block	Reserved Purchase	75.211	75.211	-	-	75.211	-
7-July	Southern Power	Controlled	Morgan Stanley Purchase	Reserved Purchase	65.183	65.183	-	-	65.183	-
7-July	Southern Power	Controlled	Okefenoke Community Solar	Reserved Purchase	2.643	0.711	-	-	0.711	-
7-July	Southern Power	Controlled	SEPA	Reserved Purchase	237.871	237.871	-	-	237.871	-
7-July	Southern Power	Controlled	Terrell Solar	Reserved Purchase	25.824	8.356	-	-	8.356	-
7-July	Southern Power	Controlled	Tri-County EMC Solar	Reserved Purchase	1.037	0.333	-	-	0.333	-
7-July	Southern Power	Controlled	Turnipseed Solar	Reserved Purchase	0.939	0.243	-	-	0.243	-
7-July	Southern Power	Controlled	Wolf Creek	Reserved Purchase	0.981	0.981	-	-	0.981	-
7-July	Southern Power	Controlled	Dalton DL	Peak Purchase	15.000	15.000	-	-	15.000	-
7-July	Southern Power	Controlled	Doyle 2	Peak Purchase	27.207	27.207	-	-	27.207	-
7-July	Southern Power	Controlled	Doyle 3	Peak Purchase	28.179	28.179	-	-	28.179	-
7-July	Southern Power	Controlled	Doyle 4	Peak Purchase	36.438	36.438	-	-	36.438	-
7-July	Southern Power	Controlled	Doyle 5	Peak Purchase	36.438	36.438	-	-	36.438	-
7-July	Southern Power	Controlled	GPC Block 6	Peak Purchase	25.226	25.226	-	-	25.226	-

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Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
7-July	Southern Power	Controlled	Hartwell 1	Peak Purchase	55.523	55.523	-	-	55.523	-
7-July	Southern Power	Controlled	Hartwell 2	Peak Purchase	55.193	55.193	-	-	55.193	-
7-July	Southern Power	Controlled	Hawk Road 1	Peak Purchase	46.574	46.574	-	-	46.574	-
7-July	Southern Power	Controlled	Hawk Road 2	Peak Purchase	45.752	45.752	-	-	45.752	-
7-July	Southern Power	Controlled	Hawk Road 3	Peak Purchase	46.574	46.574	-	-	46.574	-
7-July	Southern Power	Controlled	Sewell Creek 1	Peak Purchase	66.254	66.254	-	-	66.254	-
7-July	Southern Power	Controlled	Sewell Creek 2	Peak Purchase	65.163	65.163	-	-	65.163	-
7-July	Southern Power	Controlled	Sewell Creek 3	Peak Purchase	88.682	88.546	-	-	88.546	-
7-July	Southern Power	Controlled	Sewell Creek 4	Peak Purchase	89.569	89.569	-	-	89.569	-
7-July	Southern Power	Controlled	Smarr 1	Peak Purchase	41.343	41.343	-	-	41.343	-
7-July	Southern Power	Controlled	Smarr 2	Peak Purchase	41.214	41.214	-	-	41.214	-
7-July	Southern Power	Controlled	Talbot 1	Peak Purchase	43.201	43.201	-	-	43.201	-
7-July	Southern Power	Controlled	Talbot 2	Peak Purchase	42.666	42.666	-	-	42.666	-
7-July	Southern Power	Controlled	Talbot 3	Peak Purchase	42.844	42.844	-	-	42.844	-
7-July	Southern Power	Controlled	Talbot 4	Peak Purchase	43.334	43.334	-	-	43.334	-
7-July	Southern Power	Controlled	Talbot 5	Peak Purchase	48.767	48.767	-	-	48.767	-
7-July	Southern Power	Controlled	Talbot 6	Peak Purchase	48.767	48.767	-	-	48.767	-
7-July	Southern Power	Controlled	Chattahoochee CC	CC Purchase	264.583	264.583	-	-	264.583	-
7-July	Southern Power	Controlled	Smith 1	CC Purchase	120.072	120.072	-	-	120.072	-
7-July	Southern Power	Controlled	Smith 2	CC Purchase	120.072	120.072	-	-	120.072	-
7-July	Southern Power	Controlled	Rocky Mountain NU	Pumped Storage	206.943	206.943	-	-	206.943	-
7-July	Southern Power	Controlled	SEPA Russell	Pumped Storage	11.644	11.644	-	-	11.644	-
7-July	Southern Power	Controlled	Catawba	Nuclear	178.994	178.994	-	-	178.994	-
7-July	Southern Power	Controlled	Hatch 1	Nuclear	116.951	116.951	-	-	116.951	-
7-July	Southern Power	Controlled	Hatch 2	Nuclear	117.818	117.818	-	-	117.818	-
7-July	Southern Power	Controlled	Vogtle 1	Nuclear	146.226	146.226	-	-	146.226	-
7-July	Southern Power	Controlled	Vogtle 2	Nuclear	146.481	146.481	-	-	146.481	-
7-July	Southern Power	Controlled	Coal Steam Block	Coal	60.901	60.901	-	-	60.901	-
7-July	Southern Power	Controlled	Scherer 1	Coal	203.224	203.224	-	-	203.224	-
7-July	Southern Power	Controlled	Scherer 2	Coal	203.224	203.224	-	-	203.224	-
7-July	Southern Power	Controlled	Scherer 3	Coal	55.448	55.448	-	-	55.448	-
7-July	Southern Power	Controlled	Wansley 1	Coal	107.382	107.382	-	-	107.382	-
7-July	Southern Power	Controlled	Wansley 2	Coal	107.382	107.382	-	-	107.382	-
7-July	Southern Power	Controlled	Gas Steam Block	Oil/Gas	115.893	115.893	-	-	115.893	-
7-July	Southern Power	Owned	Addison 1	Combustion Turbine	167.200	148.503	-	148.503	-	-
7-July	Southern Power	Owned	Addison 2	Combustion Turbine	167.200	149.047	-	149.047	-	-
7-July	Southern Power	Owned	Addison 3	Combustion Turbine	167.200	148.472	-	148.472	-	-
7-July	Southern Power	Owned	Addison 4	Combustion Turbine	167.200	145.933	-	145.933	-	-
7-July	Southern Power	Owned	Cleveland County 1	Combustion Turbine	184.818	181.500	-	180.000	-	1.500
7-July	Southern Power	Owned	Cleveland County 2	Combustion Turbine	186.598	186.192	-	186.192	-	-
7-July	Southern Power	Owned	Cleveland County 3	Combustion Turbine	185.799	187.129	-	187.129	-	-
7-July	Southern Power	Owned	Cleveland County 4	Combustion Turbine	183.113	183.113	-	183.113	-	-
7-July	Southern Power	Owned	Dahlberg 1	Combustion Turbine	75.600	73.886	-	-	73.886	-
7-July	Southern Power	Owned	Dahlberg 10	Combustion Turbine	75.600	75.211	-	75.211	-	-
7-July	Southern Power	Owned	Dahlberg 2	Combustion Turbine	75.600	74.016	-	74.016	-	-
7-July	Southern Power	Owned	Dahlberg 3	Combustion Turbine	75.600	73.889	-	-	73.889	-
7-July	Southern Power	Owned	Dahlberg 4	Combustion Turbine	75.600	73.515	-	73.515	-	-
7-July	Southern Power	Owned	Dahlberg 5	Combustion Turbine	75.600	74.723	-	-	74.723	-
7-July	Southern Power	Owned	Dahlberg 6	Combustion Turbine	75.600	74.906	-	74.906	-	-
7-July	Southern Power	Owned	Dahlberg 7	Combustion Turbine	75.600	75.045	-	-	75.045	-
7-July	Southern Power	Owned	Dahlberg 8	Combustion Turbine	75.600	74.016	-	74.016	-	-

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7-July	Southern Power	Owned	Dahlberg 9	Combustion Turbine	75.600	74.805	-	-	74.805	-
7-July	Southern Power	Owned	Rowan 1	Combustion Turbine	151.750	156.374	-	150.000	-	6.374
7-July	Southern Power	Owned	Rowan 2	Combustion Turbine	151.750	162.873	-	162.873	-	-
7-July	Southern Power	Owned	Rowan 3	Combustion Turbine	151.750	156.056	-	-	113.000	43.056
7-July	Southern Power	Owned	Franklin 1	Combined Cycle	538.900	502.100	92.900	-	93.000	502.000
7-July	Southern Power	Owned	Franklin 2	Combined Cycle	659.460	505.700	142.800	350.000	243.000	55.500
7-July	Southern Power	Owned	Franklin 3	Combined Cycle	659.460	513.247	145.007	200.000	215.000	243.254
7-July	Southern Power	Owned	Harris 1	Combined Cycle	659.460	515.500	142.600	658.100	-	-
7-July	Southern Power	Owned	Harris 2	Combined Cycle	659.460	518.900	137.700	225.000	-	431.600
7-July	Southern Power	Owned	Rowan 4	Combined Cycle	530.550	499.000	-	415.000	84.000	-
7-July	Southern Power	Owned	Wansley 6	Combined Cycle	536.500	504.750	88.750	-	142.000	451.500
7-July	Southern Power	Owned	Wansley 7	Combined Cycle	536.500	504.550	86.550	-	238.000	353.100
	Southern Power Total								***5,528.552***	
8-August	Alabama	Owned	Anniston Army Depot Solar	Reserved - Other	7.380	2.016	-	-	2.016	-
8-August	Alabama	Owned	Fort Rucker Solar	Reserved - Other	10.560	2.788	-	-	2.788	-
8-August	Alabama	Controlled	AMEA Franklin 1	Reserved Purchase	25.000	25.000	-	-	25.000	-
8-August	Alabama	Controlled	AMEA Santee Cooper 1	Reserved Purchase	50.000	50.000	-	-	50.000	-
8-August	Alabama	Controlled	Buffalo Dunes	Reserved Purchase	202.000	76.541	-	-	76.541	-
8-August	Alabama	Controlled	Chisholm View	Reserved Purchase	202.000	66.838	-	-	66.838	-
8-August	Alabama	Controlled	Lafayette Solar	Reserved Purchase	79.200	29.884	-	-	29.884	-
8-August	Alabama	Controlled	SEPA	Reserved Purchase	198.798	198.798	-	-	198.798	-
8-August	Alabama	Controlled	Westervelt	Reserved Purchase	6.000	6.000	-	-	6.000	-
8-August	Alabama	Controlled	PowerSouth sale	Reserved Sale	-	-	-	300.000	-	(300.000)
8-August	Alabama	Controlled	Calhoun 1	Peak Purchase	158.000	158.000	-	-	158.000	-
8-August	Alabama	Controlled	Calhoun 2	Peak Purchase	158.000	158.000	-	-	158.000	-
8-August	Alabama	Controlled	Calhoun 3	Peak Purchase	158.000	158.000	-	-	158.000	-
8-August	Alabama	Controlled	Calhoun 4	Peak Purchase	158.000	158.000	-	-	158.000	-
8-August	Alabama	Controlled	Sylacauga 1	Peak Purchase	47.500	47.500	-	-	47.500	-
8-August	Alabama	Controlled	Sylacauga 2	Peak Purchase	47.500	47.500	-	-	47.500	-
8-August	Alabama	Controlled	PPA Hog Bayou	CC Purchase	223.500	223.500	-	-	223.500	-
8-August	Alabama	Controlled	Interruptibles and SBG	DSO	1,432.000	848.700	-	-	268.700	580.000
8-August	Alabama	Owned	Bankhead Dam WA	Hydro	53.985	53.000	-	-	53.000	-
8-August	Alabama	Owned	Bouldin Dam LC	Hydro	225.000	224.000	-	-	224.000	-
8-August	Alabama	Owned	Harris Dam TA	Hydro	132.000	133.000	-	-	133.000	-
8-August	Alabama	Owned	Henry Dam UC	Hydro	72.900	71.000	-	-	71.000	-
8-August	Alabama	Owned	Holt Dam WA	Hydro	46.944	48.000	-	-	48.000	-
8-August	Alabama	Owned	Jordan Dam LC	Hydro	100.000	129.000	-	-	129.000	-
8-August	Alabama	Owned	Lay Dam LC	Hydro	177.000	180.000	-	-	180.000	-
8-August	Alabama	Owned	Logan Martin UC	Hydro	135.000	129.000	-	-	129.000	-
8-August	Alabama	Owned	Martin Dam TA	Hydro	198.220	182.000	-	-	182.000	-
8-August	Alabama	Owned	Mitchell Dam LC	Hydro	170.000	163.000	-	-	163.000	-
8-August	Alabama	Owned	Smith Dam WA	Hydro	157.500	178.000	-	-	178.000	-
8-August	Alabama	Owned	Thurlow Dam TA	Hydro	89.960	80.000	-	-	80.000	-
8-August	Alabama	Owned	Weiss Dam UC	Hydro	87.750	81.000	-	-	81.000	-
8-August	Alabama	Owned	Yates Dam TA	Hydro	47.000	44.000	-	-	44.000	-
8-August	Alabama	Owned	Farley 1	Nuclear	860.000	895.000	-	-	895.000	-
8-August	Alabama	Owned	Farley 2	Nuclear	860.000	896.000	-	-	896.000	-
8-August	Alabama	Owned	Barry 4	Coal	350.000	362.000	-	-	362.000	-
8-August	Alabama	Owned	Barry 5	Coal	700.000	738.500	18.000	-	756.500	-
8-August	Alabama	Owned	Gaston 5	Coal	880.000	832.000	-	-	832.000	-
8-August	Alabama	Owned	Miller 1	Coal	606.144	627.084	4.592	-	631.676	-

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8-August	Alabama	Owned	Miller 2	Coal	606.144	626.027	10.102	-	636.129	-
8-August	Alabama	Owned	Miller 3	Coal	660.000	693.000	-	-	693.000	-
8-August	Alabama	Owned	Miller 4	Coal	660.000	692.000	12.000	-	704.000	-
8-August	Alabama	Owned	Barry 1	Oil/Gas	125.000	80.000	-	-	80.000	-
8-August	Alabama	Owned	Barry 2	Oil/Gas	125.000	80.000	-	-	80.000	-
8-August	Alabama	Owned	Gadsden 1	Oil/Gas	60.000	64.000	-	-	64.000	-
8-August	Alabama	Owned	Gadsden 2	Oil/Gas	60.000	66.000	-	-	-	66.000
8-August	Alabama	Owned	Gaston 1	Oil/Gas	125.000	127.000	-	-	127.000	-
8-August	Alabama	Owned	Gaston 2	Oil/Gas	125.000	128.000	-	-	128.000	-
8-August	Alabama	Owned	Gaston 3	Oil/Gas	125.000	127.000	-	-	127.000	-
8-August	Alabama	Owned	Gaston 4	Oil/Gas	125.000	128.000	-	-	128.000	-
8-August	Alabama	Owned	Greene County 1	Oil/Gas	150.000	154.680	-	-	154.680	-
8-August	Alabama	Owned	Greene County 2	Oil/Gas	150.000	154.980	-	-	154.980	-
8-August	Alabama	Owned	Gaston A	Combustion Turbine	9.840	8.000	-	-	8.000	-
8-August	Alabama	Owned	Greene Co. B	Combustion Turbine	80.000	84.000	-	-	84.000	-
8-August	Alabama	Owned	Greene Co. C	Combustion Turbine	80.000	82.000	-	-	82.000	-
8-August	Alabama	Owned	Greene Co. D	Combustion Turbine	80.000	81.000	-	-	81.000	-
8-August	Alabama	Owned	Greene Co. E	Combustion Turbine	80.000	82.000	-	-	82.000	-
8-August	Alabama	Owned	Greene Co. F	Combustion Turbine	80.000	81.000	-	-	81.000	-
8-August	Alabama	Owned	Greene Co. G	Combustion Turbine	80.000	80.000	-	-	80.000	-
8-August	Alabama	Owned	Greene Co. H	Combustion Turbine	80.000	83.000	-	-	83.000	-
8-August	Alabama	Owned	Greene Co. J	Combustion Turbine	80.000	82.000	-	-	82.000	-
8-August	Alabama	Owned	Greene Co. K	Combustion Turbine	80.000	85.000	-	-	85.000	-
8-August	Alabama	Owned	Barry 6	Combined Cycle	535.212	496.800	54.400	-	551.200	-
8-August	Alabama	Owned	Barry 7	Combined Cycle	535.212	514.200	55.900	-	570.100	-
8-August	Alabama	Owned	Central Alabama	Combined Cycle	885.000	720.000	165.000	885.000	-	-
8-August	Alabama	Owned	Lowndes County Cogen	Combined Cycle	104.800	84.500	-	-	84.500	-
8-August	Alabama	Owned	Theodore 1	Combined Cycle	236.418	188.000	43.000	-	231.000	-
8-August	Alabama	Owned	Washington 1	Combined Cycle	123.428	100.000	-	-	100.000	-
	Alabama Total								***13,106.830***	
8-August	Georgia	Owned	Comer Community Solar	Reserved - Other	2.160	0.483	-	-	0.483	-
8-August	Georgia	Owned	Dalton Solar	Reserved - Other	0.700	1.000	-	1.000	-	-
8-August	Georgia	Owned	Dalton Solar 2	Reserved - Other	7.000	5.508	-	5.508	-	-
8-August	Georgia	Owned	Falcons Solar	Reserved - Other	1.019	0.244	-	-	0.244	-
8-August	Georgia	Owned	Fort Benning 1	Reserved - Other	30.005	8.614	-	-	8.614	-
8-August	Georgia	Owned	Fort Gordon 1	Reserved - Other	30.000	9.139	-	-	9.139	-
8-August	Georgia	Owned	Fort Stewart 1	Reserved - Other	30.000	8.176	-	-	8.176	-
8-August	Georgia	Owned	Fort Valley State University	Reserved - Other	10.800	2.949	-	-	-	2.949
8-August	Georgia	Owned	Guyton Community Solar	Reserved - Other	3.600	1.206	-	-	1.206	-
8-August	Georgia	Owned	King's Bay Solar	Reserved - Other	30.161	7.228	-	-	7.228	-
8-August	Georgia	Owned	Marine Corp Logistics Base Solar	Reserved - Other	31.161	13.508	-	-	13.508	-
8-August	Georgia	Owned	Moody AFB Solar	Reserved - Other	49.500	10.267	-	-	10.267	-
8-August	Georgia	Owned	Right of Way Solar - The Ray	Reserved - Other	0.800	0.289	-	-	0.289	-
8-August	Georgia	Owned	Robins ARB Solar	Reserved - Other	128.000	30.603	-	-	30.603	-
8-August	Georgia	Owned	Tri-County EMC Solar	Reserved - Other	1.037	1.008	-	1.008	-	-
8-August	Georgia	Owned	UGA Demo 1	Reserved - Other	0.984	0.236	-	-	0.236	-
8-August	Georgia	Owned	Waynesboro Community Solar	Reserved - Other	2.400	0.493	-	-	0.493	-
8-August	Georgia	Controlled	Albany Renewable Energy	Reserved Purchase	49.500	49.500	-	-	49.500	-
8-August	Georgia	Controlled	ASI Classic DG	Reserved Purchase	78.000	29.547	-	-	29.547	-
8-August	Georgia	Controlled	ASI Prime DG	Reserved Purchase	79.000	29.925	-	-	29.925	-
8-August	Georgia	Controlled	Blue Canyon II	Reserved Purchase	38.000	38.000	-	-	38.000	-

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Resources Available to Integrated System

Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
8-August	Georgia	Controlled	Blue Canyon VI	Reserved Purchase	28.000	28.000	-	-	28.000	-
8-August	Georgia	Controlled	Butler Solar (Community)	Reserved Purchase	100.000	47.120	-	-	47.120	-
8-August	Georgia	Controlled	Butler Solar Farm (Strata) 1	Reserved Purchase	20.000	6.020	-	-	6.020	-
8-August	Georgia	Controlled	Camilla 1	Reserved Purchase	16.000	3.421	-	-	3.421	-
8-August	Georgia	Controlled	Camilla Solar	Reserved Purchase	160.000	68.304	-	-	68.304	-
8-August	Georgia	Controlled	Camp 1	Reserved Purchase	3.000	0.684	-	-	0.684	-
8-August	Georgia	Controlled	Coca-Cola 1	Reserved Purchase	6.300	6.300	-	-	6.300	-
8-August	Georgia	Controlled	Conyers Renewable Energy	Reserved Purchase	3.077	3.077	-	-	3.077	-
8-August	Georgia	Controlled	Decatur County 1	Reserved Purchase	19.000	7.394	-	-	7.394	-
8-August	Georgia	Controlled	Decatur Parkway 1	Reserved Purchase	80.000	30.730	-	-	30.730	-
8-August	Georgia	Controlled	Dougherty County	Reserved Purchase	120.000	42.113	-	-	42.113	-
8-August	Georgia	Controlled	Dublin 1	Reserved Purchase	4.000	1.303	-	-	1.303	-
8-August	Georgia	Controlled	Flint River 1	Reserved Purchase	24.750	24.750	-	-	24.750	-
8-August	Georgia	Controlled	Glynn 1	Reserved Purchase	17.680	3.533	-	-	3.533	-
8-August	Georgia	Controlled	GP Solutions GA 1	Reserved Purchase	29.000	29.000	-	-	29.000	-
8-August	Georgia	Controlled	GRP Franklin	Reserved Purchase	58.000	58.000	-	-	58.000	-
8-August	Georgia	Controlled	GRP Madison	Reserved Purchase	58.000	58.000	-	-	58.000	-
8-August	Georgia	Controlled	Hecate Energy	Reserved Purchase	20.000	7.140	-	-	7.140	-
8-August	Georgia	Controlled	HSH Pembroke - GPC	Reserved Purchase	1.000	0.196	-	-	0.196	-
8-August	Georgia	Controlled	Live Oak Solar	Reserved Purchase	51.000	14.467	-	-	14.467	-
8-August	Georgia	Controlled	LS PawPaw 1	Reserved Purchase	30.000	12.113	-	-	12.113	-
8-August	Georgia	Controlled	Oak Grove 1	Reserved Purchase	6.178	6.178	-	-	6.178	-
8-August	Georgia	Controlled	Piedmont Green	Reserved Purchase	55.000	55.000	-	-	55.000	-
8-August	Georgia	Controlled	Pine Ridge	Reserved Purchase	6.300	6.300	-	-	6.300	-
8-August	Georgia	Controlled	Quitman	Reserved Purchase	150.000	45.353	-	-	45.353	-
8-August	Georgia	Controlled	REDI DG	Reserved Purchase	87.000	34.213	-	-	34.213	-
8-August	Georgia	Controlled	REDI DG CS	Reserved Purchase	36.000	16.740	-	-	16.740	-
8-August	Georgia	Controlled	Richland 1	Reserved Purchase	20.000	8.012	-	-	8.012	-
8-August	Georgia	Controlled	Richland Creek 1	Reserved Purchase	10.400	10.400	-	-	10.400	-
8-August	Georgia	Controlled	Rincon Solar	Reserved Purchase	16.000	5.183	-	-	5.183	-
8-August	Georgia	Controlled	SDD Solar Project 4	Reserved Purchase	1.000	0.196	-	-	0.196	-
8-August	Georgia	Controlled	Simon 1	Reserved Purchase	30.000	6.710	-	-	6.710	-
8-August	Georgia	Controlled	Superior Waste Management	Reserved Purchase	6.400	6.400	-	-	6.400	-
8-August	Georgia	Controlled	Tanglewood Solar	Reserved Purchase	57.500	20.655	-	-	20.655	-
8-August	Georgia	Controlled	Twiggs County Solar	Reserved Purchase	200.000	56.031	-	-	56.031	-
8-August	Georgia	Controlled	Weyerhauser Port Wentworth	Reserved Purchase	27.720	27.720	-	-	27.720	-
8-August	Georgia	Controlled	White Oak 1	Reserved Purchase	76.500	22.404	-	-	22.404	-
8-August	Georgia	Controlled	White Pine 1	Reserved Purchase	101.250	31.800	-	-	31.800	-
8-August	Georgia	Controlled	EU Replacement Block	Reserved Sale	-	-	-	159.510	-	(159.510)
8-August	Georgia	Controlled	Exelon Heard County	Peak Purchase	945.000	945.000	-	-	945.000	-
8-August	Georgia	Controlled	Monroe Power	Peak Purchase	309.428	309.428	-	-	309.428	-
8-August	Georgia	Controlled	SPC Addison	Peak Purchase	296.975	296.975	-	-	296.975	-
8-August	Georgia	Controlled	SPC Dahlberg	Peak Purchase	371.664	371.664	-	-	371.664	-
8-August	Georgia	Controlled	Walton County	Peak Purchase	465.200	465.200	-	-	465.200	-
8-August	Georgia	Controlled	Washington County	Peak Purchase	312.769	312.769	-	-	312.769	-
8-August	Georgia	Controlled	Harris 1	CC Purchase	658.100	658.100	-	-	658.100	-
8-August	Georgia	Controlled	Mid-Georgia	CC Purchase	300.000	300.000	-	-	300.000	-
8-August	Georgia	Controlled	Interruptibles and SBG	DSO	606.000	572.700	-	-	413.000	159.700
8-August	Georgia	Owned	Bartletts FY CH	Hydro	173.000	188.700	-	-	188.700	-
8-August	Georgia	Owned	Burton NG	Hydro	6.120	9.500	-	-	9.500	-
8-August	Georgia	Owned	Goat Rock CH	Hydro	39.700	38.700	-	-	38.700	-

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8-August	Georgia	Owned	Lloyd Shoals OM	Hydro	14.400	22.500	-	-	22.500	-
8-August	Georgia	Owned	Misc Hydro CH	Hydro	9.960	6.400	-	-	6.400	-
8-August	Georgia	Owned	Morgan Falls CH	Hydro	16.800	10.700	-	-	10.700	-
8-August	Georgia	Owned	N Highlands CH	Hydro	29.600	34.400	-	-	34.400	-
8-August	Georgia	Owned	Nacoochee NG	Hydro	4.800	6.000	-	-	6.000	-
8-August	Georgia	Owned	Oliver Dam CH	Hydro	60.000	59.000	-	-	59.000	-
8-August	Georgia	Owned	Sinclair Dam OC	Hydro	45.000	43.800	-	-	43.800	-
8-August	Georgia	Owned	Tallulah Dam NG	Hydro	72.000	72.900	-	-	72.900	-
8-August	Georgia	Owned	Terrora Dam NG	Hydro	16.000	16.600	-	-	16.600	-
8-August	Georgia	Owned	Tugalo Dam NG	Hydro	45.000	52.300	-	-	52.300	-
8-August	Georgia	Owned	Wallace Conv SE	Hydro	112.500	113.540	-	-	113.540	-
8-August	Georgia	Owned	Yonah Dam NG	Hydro	22.500	28.500	-	-	28.500	-
8-August	Georgia	Owned	Rocky Mountain NU	Pumped Storage	223.127	190.070	-	-	190.070	-
8-August	Georgia	Owned	Wallace Dam OC	Pumped Storage	208.800	214.260	-	-	214.260	-
8-August	Georgia	Owned	Hatch 1	Nuclear	450.692	438.876	-	-	438.876	-
8-August	Georgia	Owned	Hatch 2	Nuclear	448.920	442.383	-	-	442.383	-
8-August	Georgia	Owned	Vogtle 1	Nuclear	530.120	538.603	-	-	538.603	-
8-August	Georgia	Owned	Vogtle 2	Nuclear	530.120	539.539	-	-	539.539	-
8-August	Georgia	Owned	Bowen 1	Coal	700.000	700.000	24.000	-	724.000	-
8-August	Georgia	Owned	Bowen 2	Coal	700.000	700.000	24.000	-	724.000	-
8-August	Georgia	Owned	Bowen 3	Coal	880.000	876.000	16.000	-	892.000	-
8-August	Georgia	Owned	Bowen 4	Coal	880.000	876.000	16.000	-	892.000	-
8-August	Georgia	Owned	Scherer 1	Coal	68.712	72.240	-	-	72.240	-
8-August	Georgia	Owned	Scherer 2	Coal	68.712	72.240	-	-	72.240	-
8-August	Georgia	Owned	Scherer 3	Coal	613.500	645.000	-	116.349	503.673	24.978
8-August	Georgia	Owned	Wansley 1	Coal	462.775	459.030	7.490	-	466.520	-
8-August	Georgia	Owned	Wansley 2	Coal	462.775	459.030	7.490	-	466.520	-
8-August	Georgia	Owned	Gaston 1	Oil/Gas	125.000	127.000	-	12.520	114.480	-
8-August	Georgia	Owned	Gaston 2	Oil/Gas	125.000	128.000	-	12.587	115.413	-
8-August	Georgia	Owned	Gaston 3	Oil/Gas	125.000	127.000	-	12.453	114.547	-
8-August	Georgia	Owned	Gaston 4	Oil/Gas	125.000	128.000	-	12.764	115.236	-
8-August	Georgia	Owned	Yates 6	Oil/Gas	350.000	350.500	5.000	32.751	322.749	-
8-August	Georgia	Owned	Yates 7	Oil/Gas	350.000	348.500	10.000	32.818	325.682	-
8-August	Georgia	Owned	Boulevard 1	Combustion Turbine	19.700	14.000	-	-	14.000	-
8-August	Georgia	Owned	Gaston A	Combustion Turbine	9.840	8.000	-	0.301	7.699	-
8-August	Georgia	Owned	McDonough 3A	Combustion Turbine	39.400	-	-	-	-	-
8-August	Georgia	Owned	McDonough 3B	Combustion Turbine	39.400	-	-	-	-	-
8-August	Georgia	Owned	McIntosh 1A	Combustion Turbine	80.000	82.200	-	-	82.200	-
8-August	Georgia	Owned	McIntosh 2A	Combustion Turbine	80.000	82.200	-	-	82.200	-
8-August	Georgia	Owned	McIntosh 3A	Combustion Turbine	80.000	82.200	-	-	82.200	-
8-August	Georgia	Owned	McIntosh 4A	Combustion Turbine	80.000	82.200	-	-	82.200	-
8-August	Georgia	Owned	McIntosh 5A	Combustion Turbine	80.000	82.200	-	-	82.200	-
8-August	Georgia	Owned	McIntosh 6A	Combustion Turbine	80.000	82.200	-	-	82.200	-
8-August	Georgia	Owned	McIntosh 7A	Combustion Turbine	80.000	82.200	-	-	82.200	-
8-August	Georgia	Owned	McIntosh 8A	Combustion Turbine	80.000	82.200	-	-	82.200	-
8-August	Georgia	Owned	McManus 3A	Combustion Turbine	52.100	46.000	-	1.572	44.428	-
8-August	Georgia	Owned	McManus 3B	Combustion Turbine	52.100	46.000	-	1.572	44.428	-
8-August	Georgia	Owned	McManus 3C	Combustion Turbine	52.100	46.000	-	1.572	44.428	-
8-August	Georgia	Owned	McManus 4A	Combustion Turbine	53.900	46.000	-	1.609	44.391	-
8-August	Georgia	Owned	McManus 4B	Combustion Turbine	53.900	46.000	-	1.609	44.391	-
8-August	Georgia	Owned	McManus 4C	Combustion Turbine	53.900	46.000	-	1.609	44.391	-

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8-August	Georgia	Owned	McManus 4D	Combustion Turbine	53.900	46.000	-	1.609	44.391	-
8-August	Georgia	Owned	McManus 4E	Combustion Turbine	53.900	46.000	-	1.609	44.391	-
8-August	Georgia	Owned	McManus 4F	Combustion Turbine	53.900	46.000	-	1.609	44.391	-
8-August	Georgia	Owned	Robins 1	Combustion Turbine	79.200	80.000	-	-	80.000	-
8-August	Georgia	Owned	Robins 2	Combustion Turbine	79.200	80.000	-	-	80.000	-
8-August	Georgia	Owned	Wilson 1A	Combustion Turbine	58.600	41.000	-	1.467	39.533	-
8-August	Georgia	Owned	Wilson 1B	Combustion Turbine	58.600	56.000	-	2.004	53.996	-
8-August	Georgia	Owned	Wilson 1C	Combustion Turbine	58.600	49.000	-	1.753	47.247	-
8-August	Georgia	Owned	Wilson 1D	Combustion Turbine	58.600	41.000	-	1.467	39.533	-
8-August	Georgia	Owned	Wilson 1E	Combustion Turbine	58.600	54.000	-	1.932	52.068	-
8-August	Georgia	Owned	Wilson 1F	Combustion Turbine	58.600	54.000	-	1.932	52.068	-
8-August	Georgia	Owned	McDonough 4	Combined Cycle	840.000	730.000	105.000	-	835.000	-
8-August	Georgia	Owned	McDonough 5	Combined Cycle	840.000	725.000	100.000	-	825.000	-
8-August	Georgia	Owned	McDonough 6	Combined Cycle	840.000	720.000	91.000	-	811.000	-
8-August	Georgia	Owned	McIntosh 10	Combined Cycle	659.460	520.000	138.600	-	658.600	-
8-August	Georgia	Owned	McIntosh 11	Combined Cycle	659.460	514.100	143.000	-	657.100	-
	Georgia Total								***19,419.199***	
8-August	Gulf	Owned	Perdido Landfill Gas	Reserved - Other	3.000	3.000	-	-	3.000	-
8-August	Gulf	Controlled	Blue Indigo Solar	Reserved Purchase	74.500	7.549	-	-	7.549	-
8-August	Gulf	Controlled	Eglin Solar	Reserved Purchase	30.000	12.125	-	-	12.125	-
8-August	Gulf	Controlled	Holley Solar	Reserved Purchase	40.000	15.751	-	-	15.751	-
8-August	Gulf	Controlled	Kingfisher Wind	Reserved Purchase	44.000	44.000	-	-	44.000	-
8-August	Gulf	Controlled	Kingfisher Wind II	Reserved Purchase	23.000	23.000	-	-	23.000	-
8-August	Gulf	Controlled	Saufley Solar	Reserved Purchase	50.000	20.002	-	-	20.002	-
8-August	Gulf	Controlled	Central Alabama	CC Purchase	885.000	885.000	-	-	885.000	-
8-August	Gulf	Owned	Crist 4	Coal	75.000	75.000	-	-	-	75.000
8-August	Gulf	Owned	Crist 5	Coal	75.000	75.000	-	-	-	75.000
8-August	Gulf	Owned	Crist 6	Coal	320.000	299.000	-	-	-	299.000
8-August	Gulf	Owned	Crist 7	Coal	500.000	475.000	-	-	382.000	93.000
8-August	Gulf	Owned	Daniel 1	Coal	250.000	251.000	-	-	251.000	-
8-August	Gulf	Owned	Daniel 2	Coal	250.000	251.000	-	-	251.000	-
8-August	Gulf	Owned	Scherer 3	Coal	204.500	215.000	-	-	215.000	-
8-August	Gulf	Owned	Pea Ridge 1	Combustion Turbine	5.000	4.000	-	-	4.000	-
8-August	Gulf	Owned	Pea Ridge 2	Combustion Turbine	5.000	4.000	-	-	4.000	-
8-August	Gulf	Owned	Pea Ridge 3	Combustion Turbine	5.000	4.000	-	-	4.000	-
8-August	Gulf	Owned	Smith A	Combustion Turbine	39.400	32.000	-	-	32.000	-
8-August	Gulf	Owned	L. Smith 3	Combined Cycle	545.500	581.100	82.900	-	664.000	-
	Gulf Total								***2,817.427***	
8-August	Mississippi	Controlled	Hattiesburg Farm Solar	Reserved Purchase	50.000	16.269	-	-	-	16.269
8-August	Mississippi	Controlled	MS CB Energy Solar	Reserved Purchase	3.290	1.249	-	-	-	1.249
8-August	Mississippi	Controlled	MS Solar (Sumrall)	Reserved Purchase	52.000	28.348	-	-	-	28.348
8-August	Mississippi	Controlled	SEPA	Reserved Purchase	74.305	74.305	-	-	74.305	-
8-August	Mississippi	Controlled	SR Meridian III Solar	Reserved Purchase	52.500	19.185	-	-	-	19.185
8-August	Mississippi	Controlled	Interruptibles and SBG	DSO	79.600	76.200	-	-	-	76.200
8-August	Mississippi	Owned	Daniel 1	Coal	250.000	251.000	-	13.000	238.000	-
8-August	Mississippi	Owned	Daniel 2	Coal	250.000	251.000	-	13.000	238.000	-
8-August	Mississippi	Owned	Greene County 1	Oil/Gas	100.000	103.120	-	-	103.120	-
8-August	Mississippi	Owned	Greene County 2	Oil/Gas	100.000	103.320	-	-	103.320	-
8-August	Mississippi	Owned	Watson 4	Oil/Gas	250.000	236.000	32.000	-	225.130	42.870
8-August	Mississippi	Owned	Watson 5	Oil/Gas	500.000	485.000	31.000	-	516.000	-
8-August	Mississippi	Owned	Chevron 1	Combustion Turbine	18.180	17.000	-	-	-	17.000

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8-August	Mississippi	Owned	Chevron 2	Combustion Turbine	18.180	18.000	-	-	-	18.000
8-August	Mississippi	Owned	Chevron 3	Combustion Turbine	18.180	16.000	-	-	-	16.000
8-August	Mississippi	Owned	Chevron 4	Combustion Turbine	18.180	16.000	-	-	-	16.000
8-August	Mississippi	Owned	Chevron 5	Combustion Turbine	74.572	70.000	-	-	-	70.000
8-August	Mississippi	Owned	Sweatt A	Combustion Turbine	39.400	32.000	-	2.000	-	30.000
8-August	Mississippi	Owned	Watson A	Combustion Turbine	39.360	33.000	-	2.000	-	31.000
8-August	Mississippi	Owned	Daniel 3	Combined Cycle	535.212	491.000	50.000	28.000	513.000	-
8-August	Mississippi	Owned	Daniel 4	Combined Cycle	535.212	496.000	44.000	28.000	512.000	-
8-August	Mississippi	Owned	Ratcliffe	Combined Cycle	769.898	556.000	137.000	-	693.000	-
	Mississippi Total								***3,215.875***	
8-August	Southern Power	Owned	Butler Solar (Community)	Reserved - Other	100.000	100.000	-	100.000	-	-
8-August	Southern Power	Owned	Butler Solar Farm (Strata) 1	Reserved - Other	20.000	20.000	-	20.000	-	-
8-August	Southern Power	Owned	Decatur County 1	Reserved - Other	19.000	19.000	-	19.000	-	-
8-August	Southern Power	Owned	Decatur Parkway 1	Reserved - Other	80.000	80.000	-	80.000	-	-
8-August	Southern Power	Owned	LS PawPaw 1	Reserved - Other	30.000	30.000	-	30.000	-	-
8-August	Southern Power	Owned	Sandhills 1	Reserved - Other	143.372	50.937	-	-	50.937	-
8-August	Southern Power	Controlled	Baxley/Snipesville Solar	Reserved Purchase	30.012	9.711	-	-	9.711	-
8-August	Southern Power	Controlled	Cedar Creek Solar	Reserved Purchase	0.561	0.150	-	-	0.150	-
8-August	Southern Power	Controlled	GPC Steam Block Replacement	Reserved Purchase	159.034	159.034	-	-	159.034	-
8-August	Southern Power	Controlled	Green Power - Azalea	Reserved Purchase	7.720	2.005	-	-	2.005	-
8-August	Southern Power	Controlled	Green Power - Clean Control	Reserved Purchase	0.002	0.002	-	-	0.002	-
8-August	Southern Power	Controlled	Green Power - Pecan Row	Reserved Purchase	0.702	0.702	-	-	0.702	-
8-August	Southern Power	Controlled	Green Power - Rabun Gap	Reserved Purchase	9.626	9.626	-	-	9.626	-
8-August	Southern Power	Controlled	Green Power - Tallassee	Reserved Purchase	0.464	0.464	-	-	0.464	-
8-August	Southern Power	Controlled	Green Power - Taylor County	Reserved Purchase	2.360	2.360	-	-	2.360	-
8-August	Southern Power	Controlled	Hazlehurst 1	Reserved Purchase	11.332	5.327	-	-	5.327	-
8-August	Southern Power	Controlled	Hazlehurst 2	Reserved Purchase	44.683	27.958	-	-	27.958	-
8-August	Southern Power	Controlled	Hazlehurst 3	Reserved Purchase	13.959	4.517	-	-	4.517	-
8-August	Southern Power	Controlled	Houston County Landfill Gas	Reserved Purchase	3.209	3.209	-	-	3.209	-
8-August	Southern Power	Controlled	Mid-Georgia Community Solar	Reserved Purchase	0.974	0.303	-	-	0.303	-
8-August	Southern Power	Controlled	Morgan Stanley Flint Block	Reserved Purchase	75.211	75.211	-	-	75.211	-
8-August	Southern Power	Controlled	Morgan Stanley Purchase	Reserved Purchase	65.183	65.183	-	-	65.183	-
8-August	Southern Power	Controlled	Okefenoke Community Solar	Reserved Purchase	2.643	0.711	-	-	0.711	-
8-August	Southern Power	Controlled	SEPA	Reserved Purchase	237.871	237.871	-	-	237.871	-
8-August	Southern Power	Controlled	Terrell Solar	Reserved Purchase	25.824	8.356	-	-	8.356	-
8-August	Southern Power	Controlled	Tri-County EMC Solar	Reserved Purchase	1.037	0.333	-	-	0.333	-
8-August	Southern Power	Controlled	Turnipseed Solar	Reserved Purchase	0.939	0.243	-	-	0.243	-
8-August	Southern Power	Controlled	Wolf Creek	Reserved Purchase	0.981	0.981	-	-	0.981	-
8-August	Southern Power	Controlled	Dalton DL	Peak Purchase	15.000	15.000	-	-	15.000	-
8-August	Southern Power	Controlled	Doyle 2	Peak Purchase	27.207	27.207	-	-	27.207	-
8-August	Southern Power	Controlled	Doyle 3	Peak Purchase	28.179	28.179	-	-	28.179	-
8-August	Southern Power	Controlled	Doyle 4	Peak Purchase	36.438	36.438	-	-	36.438	-
8-August	Southern Power	Controlled	Doyle 5	Peak Purchase	36.438	36.438	-	-	36.438	-
8-August	Southern Power	Controlled	GPC Block 6	Peak Purchase	25.226	25.226	-	-	25.226	-
8-August	Southern Power	Controlled	Hartwell 1	Peak Purchase	55.523	55.523	-	-	55.523	-
8-August	Southern Power	Controlled	Hartwell 2	Peak Purchase	55.193	55.193	-	-	55.193	-
8-August	Southern Power	Controlled	Hawk Road 1	Peak Purchase	46.574	46.574	-	-	46.574	-
8-August	Southern Power	Controlled	Hawk Road 2	Peak Purchase	45.752	45.752	-	-	45.752	-
8-August	Southern Power	Controlled	Hawk Road 3	Peak Purchase	46.574	46.574	-	-	46.574	-
8-August	Southern Power	Controlled	Sewell Creek 1	Peak Purchase	66.254	66.254	-	-	66.254	-
8-August	Southern Power	Controlled	Sewell Creek 2	Peak Purchase	65.163	65.163	-	-	65.163	-

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Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
8-August	Southern Power	Controlled	Sewell Creek 3	Peak Purchase	88.682	88.546	-	-	88.546	-
8-August	Southern Power	Controlled	Sewell Creek 4	Peak Purchase	89.569	89.569	-	-	89.569	-
8-August	Southern Power	Controlled	Smarr 1	Peak Purchase	41.343	41.343	-	-	41.343	-
8-August	Southern Power	Controlled	Smarr 2	Peak Purchase	41.214	41.214	-	-	41.214	-
8-August	Southern Power	Controlled	Talbot 1	Peak Purchase	43.201	43.201	-	-	43.201	-
8-August	Southern Power	Controlled	Talbot 2	Peak Purchase	42.666	42.666	-	-	42.666	-
8-August	Southern Power	Controlled	Talbot 3	Peak Purchase	42.844	42.844	-	-	42.844	-
8-August	Southern Power	Controlled	Talbot 4	Peak Purchase	43.334	43.334	-	-	43.334	-
8-August	Southern Power	Controlled	Talbot 5	Peak Purchase	48.767	48.767	-	-	48.767	-
8-August	Southern Power	Controlled	Talbot 6	Peak Purchase	48.767	48.767	-	-	48.767	-
8-August	Southern Power	Controlled	Chattahoochee CC	CC Purchase	264.583	264.583	-	-	264.583	-
8-August	Southern Power	Controlled	Smith 1	CC Purchase	120.072	120.072	-	-	120.072	-
8-August	Southern Power	Controlled	Smith 2	CC Purchase	120.072	120.072	-	-	120.072	-
8-August	Southern Power	Controlled	Rocky Mountain NU	Pumped Storage	206.943	206.943	-	-	206.943	-
8-August	Southern Power	Controlled	SEPA Russell	Pumped Storage	11.644	11.644	-	-	11.644	-
8-August	Southern Power	Controlled	Catawba	Nuclear	178.994	178.994	-	-	178.994	-
8-August	Southern Power	Controlled	Hatch 1	Nuclear	116.951	116.951	-	-	116.951	-
8-August	Southern Power	Controlled	Hatch 2	Nuclear	117.818	117.818	-	-	117.818	-
8-August	Southern Power	Controlled	Vogtle 1	Nuclear	146.226	146.226	-	-	146.226	-
8-August	Southern Power	Controlled	Vogtle 2	Nuclear	146.481	146.481	-	-	146.481	-
8-August	Southern Power	Controlled	Coal Steam Block	Coal	60.901	60.901	-	-	60.901	-
8-August	Southern Power	Controlled	Scherer 1	Coal	203.224	203.224	-	-	203.224	-
8-August	Southern Power	Controlled	Scherer 2	Coal	203.224	203.224	-	-	203.224	-
8-August	Southern Power	Controlled	Scherer 3	Coal	55.448	55.448	-	-	55.448	-
8-August	Southern Power	Controlled	Wansley 1	Coal	107.382	107.382	-	-	107.382	-
8-August	Southern Power	Controlled	Wansley 2	Coal	107.382	107.382	-	-	107.382	-
8-August	Southern Power	Controlled	Gas Steam Block	Oil/Gas	115.893	115.893	-	-	115.893	-
8-August	Southern Power	Owned	Addison 1	Combustion Turbine	167.200	148.503	-	148.503	-	-
8-August	Southern Power	Owned	Addison 2	Combustion Turbine	167.200	149.047	-	149.047	-	-
8-August	Southern Power	Owned	Addison 3	Combustion Turbine	167.200	148.472	-	148.472	-	-
8-August	Southern Power	Owned	Addison 4	Combustion Turbine	167.200	145.933	-	145.933	-	-
8-August	Southern Power	Owned	Cleveland County 1	Combustion Turbine	184.818	181.500	-	180.000	-	1.500
8-August	Southern Power	Owned	Cleveland County 2	Combustion Turbine	186.598	186.192	-	186.192	-	-
8-August	Southern Power	Owned	Cleveland County 3	Combustion Turbine	185.799	187.129	-	187.129	-	-
8-August	Southern Power	Owned	Cleveland County 4	Combustion Turbine	183.113	183.113	-	183.113	-	-
8-August	Southern Power	Owned	Dahlberg 1	Combustion Turbine	75.600	73.886	-	-	73.886	-
8-August	Southern Power	Owned	Dahlberg 10	Combustion Turbine	75.600	75.211	-	75.211	-	-
8-August	Southern Power	Owned	Dahlberg 2	Combustion Turbine	75.600	74.016	-	74.016	-	-
8-August	Southern Power	Owned	Dahlberg 3	Combustion Turbine	75.600	73.889	-	-	73.889	-
8-August	Southern Power	Owned	Dahlberg 4	Combustion Turbine	75.600	73.515	-	73.515	-	-
8-August	Southern Power	Owned	Dahlberg 5	Combustion Turbine	75.600	74.723	-	-	74.723	-
8-August	Southern Power	Owned	Dahlberg 6	Combustion Turbine	75.600	74.906	-	74.906	-	-
8-August	Southern Power	Owned	Dahlberg 7	Combustion Turbine	75.600	75.045	-	-	75.045	-
8-August	Southern Power	Owned	Dahlberg 8	Combustion Turbine	75.600	74.016	-	74.016	-	-
8-August	Southern Power	Owned	Dahlberg 9	Combustion Turbine	75.600	74.805	-	-	74.805	-
8-August	Southern Power	Owned	Rowan 1	Combustion Turbine	151.750	156.374	-	150.000	-	6.374
8-August	Southern Power	Owned	Rowan 2	Combustion Turbine	151.750	162.873	-	162.873	-	-
8-August	Southern Power	Owned	Rowan 3	Combustion Turbine	151.750	156.056	-	-	113.000	43.056
8-August	Southern Power	Owned	Franklin 1	Combined Cycle	538.900	502.100	92.900	-	93.000	502.000
8-August	Southern Power	Owned	Franklin 2	Combined Cycle	659.460	505.700	142.800	350.000	243.000	55.500
8-August	Southern Power	Owned	Franklin 3	Combined Cycle	659.460	513.247	145.007	200.000	215.000	243.254

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8-August	Southern Power	Owned	Harris 1	Combined Cycle	659.460	515.500	142.600	658.100	-	-
8-August	Southern Power	Owned	Harris 2	Combined Cycle	659.460	518.900	137.700	225.000	-	431.600
8-August	Southern Power	Owned	Rowan 4	Combined Cycle	530.550	499.000	-	415.000	84.000	-
8-August	Southern Power	Owned	Wansley 6	Combined Cycle	536.500	504.750	88.750	-	142.000	451.500
8-August	Southern Power	Owned	Wansley 7	Combined Cycle	536.500	504.550	86.550	-	238.000	353.100
	Southern Power Total								***5,528.552***	
9-September	Alabama	Owned	Anniston Army Depot Solar	Reserved - Other	7.380	2.016	-	-	2.016	-
9-September	Alabama	Owned	Fort Rucker Solar	Reserved - Other	10.560	2.788	-	-	2.788	-
9-September	Alabama	Controlled	AMEA Franklin 1	Reserved Purchase	25.000	25.000	-	-	25.000	-
9-September	Alabama	Controlled	AMEA Santee Cooper 1	Reserved Purchase	50.000	50.000	-	-	50.000	-
9-September	Alabama	Controlled	Buffalo Dunes	Reserved Purchase	202.000	76.541	-	-	76.541	-
9-September	Alabama	Controlled	Chisholm View	Reserved Purchase	202.000	66.838	-	-	66.838	-
9-September	Alabama	Controlled	Lafayette Solar	Reserved Purchase	79.200	29.884	-	-	29.884	-
9-September	Alabama	Controlled	SEPA	Reserved Purchase	198.798	198.798	-	-	198.798	-
9-September	Alabama	Controlled	Westervelt	Reserved Purchase	6.000	6.000	-	-	6.000	-
9-September	Alabama	Controlled	PowerSouth sale	Reserved Sale	-	-	-	300.000	-	(300.000)
9-September	Alabama	Controlled	Calhoun 1	Peak Purchase	158.000	158.000	-	-	158.000	-
9-September	Alabama	Controlled	Calhoun 2	Peak Purchase	158.000	158.000	-	-	158.000	-
9-September	Alabama	Controlled	Calhoun 3	Peak Purchase	158.000	158.000	-	-	158.000	-
9-September	Alabama	Controlled	Calhoun 4	Peak Purchase	158.000	158.000	-	-	158.000	-
9-September	Alabama	Controlled	Sylacauga 1	Peak Purchase	47.500	47.500	-	-	47.500	-
9-September	Alabama	Controlled	Sylacauga 2	Peak Purchase	47.500	47.500	-	-	47.500	-
9-September	Alabama	Controlled	PPA Hog Bayou	CC Purchase	223.500	223.500	-	-	223.500	-
9-September	Alabama	Controlled	Interruptibles and SBG	DSO	1,432.000	848.700	-	-	268.700	580.000
9-September	Alabama	Owned	Bankhead Dam WA	Hydro	53.985	53.000	-	-	53.000	-
9-September	Alabama	Owned	Bouldin Dam LC	Hydro	225.000	217.000	-	-	217.000	-
9-September	Alabama	Owned	Harris Dam TA	Hydro	132.000	113.000	-	-	113.000	-
9-September	Alabama	Owned	Henry Dam UC	Hydro	72.900	69.000	-	-	69.000	-
9-September	Alabama	Owned	Holt Dam WA	Hydro	46.944	48.000	-	-	48.000	-
9-September	Alabama	Owned	Jordan Dam LC	Hydro	100.000	121.000	-	-	121.000	-
9-September	Alabama	Owned	Lay Dam LC	Hydro	177.000	168.000	-	-	168.000	-
9-September	Alabama	Owned	Logan Martin UC	Hydro	135.000	120.000	-	-	120.000	-
9-September	Alabama	Owned	Martin Dam TA	Hydro	198.220	176.000	-	-	176.000	-
9-September	Alabama	Owned	Mitchell Dam LC	Hydro	170.000	157.000	-	-	157.000	-
9-September	Alabama	Owned	Smith Dam WA	Hydro	157.500	170.000	-	-	170.000	-
9-September	Alabama	Owned	Thurlow Dam TA	Hydro	89.960	75.000	-	-	75.000	-
9-September	Alabama	Owned	Weiss Dam UC	Hydro	87.750	72.000	-	-	72.000	-
9-September	Alabama	Owned	Yates Dam TA	Hydro	47.000	43.000	-	-	43.000	-
9-September	Alabama	Owned	Farley 1	Nuclear	860.000	895.000	-	-	895.000	-
9-September	Alabama	Owned	Farley 2	Nuclear	860.000	896.000	-	-	896.000	-
9-September	Alabama	Owned	Barry 4	Coal	350.000	362.000	-	-	362.000	-
9-September	Alabama	Owned	Barry 5	Coal	700.000	738.500	18.000	-	756.500	-
9-September	Alabama	Owned	Gaston 5	Coal	880.000	832.000	-	-	832.000	-
9-September	Alabama	Owned	Miller 1	Coal	606.144	627.084	4.592	-	631.676	-
9-September	Alabama	Owned	Miller 2	Coal	606.144	626.027	10.102	-	636.129	-
9-September	Alabama	Owned	Miller 3	Coal	660.000	693.000	-	-	693.000	-
9-September	Alabama	Owned	Miller 4	Coal	660.000	692.000	12.000	-	704.000	-
9-September	Alabama	Owned	Barry 1	Oil/Gas	125.000	80.000	-	-	80.000	-
9-September	Alabama	Owned	Barry 2	Oil/Gas	125.000	80.000	-	-	80.000	-
9-September	Alabama	Owned	Gadsden 1	Oil/Gas	60.000	64.000	-	-	64.000	-
9-September	Alabama	Owned	Gadsden 2	Oil/Gas	60.000	66.000	-	-	-	66.000

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9-September	Alabama	Owned	Gaston 1	Oil/Gas	125.000	127.000	-	-	127.000	-
9-September	Alabama	Owned	Gaston 2	Oil/Gas	125.000	128.000	-	-	128.000	-
9-September	Alabama	Owned	Gaston 3	Oil/Gas	125.000	127.000	-	-	127.000	-
9-September	Alabama	Owned	Gaston 4	Oil/Gas	125.000	128.000	-	-	128.000	-
9-September	Alabama	Owned	Greene County 1	Oil/Gas	150.000	154.680	-	-	154.680	-
9-September	Alabama	Owned	Greene County 2	Oil/Gas	150.000	154.980	-	-	154.980	-
9-September	Alabama	Owned	Gaston A	Combustion Turbine	9.840	8.000	-	-	8.000	-
9-September	Alabama	Owned	Greene Co. B	Combustion Turbine	80.000	84.000	-	-	84.000	-
9-September	Alabama	Owned	Greene Co. C	Combustion Turbine	80.000	82.000	-	-	82.000	-
9-September	Alabama	Owned	Greene Co. D	Combustion Turbine	80.000	81.000	-	-	81.000	-
9-September	Alabama	Owned	Greene Co. E	Combustion Turbine	80.000	82.000	-	-	82.000	-
9-September	Alabama	Owned	Greene Co. F	Combustion Turbine	80.000	81.000	-	-	81.000	-
9-September	Alabama	Owned	Greene Co. G	Combustion Turbine	80.000	80.000	-	-	80.000	-
9-September	Alabama	Owned	Greene Co. H	Combustion Turbine	80.000	83.000	-	-	83.000	-
9-September	Alabama	Owned	Greene Co. J	Combustion Turbine	80.000	82.000	-	-	82.000	-
9-September	Alabama	Owned	Greene Co. K	Combustion Turbine	80.000	85.000	-	-	85.000	-
9-September	Alabama	Owned	Barry 6	Combined Cycle	535.212	496.800	54.400	-	551.200	-
9-September	Alabama	Owned	Barry 7	Combined Cycle	535.212	514.200	55.900	-	570.100	-
9-September	Alabama	Owned	Central Alabama	Combined Cycle	885.000	720.000	165.000	885.000	-	-
9-September	Alabama	Owned	Lowndes County Cogen	Combined Cycle	104.800	84.500	-	-	84.500	-
9-September	Alabama	Owned	Theodore 1	Combined Cycle	236.418	188.000	43.000	-	231.000	-
9-September	Alabama	Owned	Washington 1	Combined Cycle	123.428	100.000	-	-	100.000	-
	Alabama Total								***13,013.830***	
9-September	Georgia	Owned	Comer Community Solar	Reserved - Other	2.160	0.483	-	-	0.483	-
9-September	Georgia	Owned	Dalton Solar	Reserved - Other	0.700	1.000	-	1.000	-	-
9-September	Georgia	Owned	Dalton Solar 2	Reserved - Other	7.000	5.508	-	5.508	-	-
9-September	Georgia	Owned	Falcons Solar	Reserved - Other	1.019	0.244	-	-	0.244	-
9-September	Georgia	Owned	Fort Benning 1	Reserved - Other	30.005	8.614	-	-	8.614	-
9-September	Georgia	Owned	Fort Gordon 1	Reserved - Other	30.000	9.139	-	-	9.139	-
9-September	Georgia	Owned	Fort Stewart 1	Reserved - Other	30.000	8.176	-	-	8.176	-
9-September	Georgia	Owned	Fort Valley State University	Reserved - Other	10.800	2.949	-	-	-	2.949
9-September	Georgia	Owned	Guyton Community Solar	Reserved - Other	3.600	1.206	-	-	1.206	-
9-September	Georgia	Owned	King's Bay Solar	Reserved - Other	30.161	7.228	-	-	7.228	-
9-September	Georgia	Owned	Marine Corp Logistics Base Solar	Reserved - Other	31.161	13.508	-	-	13.508	-
9-September	Georgia	Owned	Moody AFB Solar	Reserved - Other	49.500	10.267	-	-	10.267	-
9-September	Georgia	Owned	Right of Way Solar - The Ray	Reserved - Other	0.800	0.289	-	-	0.289	-
9-September	Georgia	Owned	Robins ARB Solar	Reserved - Other	128.000	30.603	-	-	30.603	-
9-September	Georgia	Owned	Tri-County EMC Solar	Reserved - Other	1.037	1.008	-	1.008	-	-
9-September	Georgia	Owned	UGA Demo 1	Reserved - Other	0.984	0.236	-	-	0.236	-
9-September	Georgia	Owned	Waynesboro Community Solar	Reserved - Other	2.400	0.493	-	-	0.493	-
9-September	Georgia	Controlled	Albany Renewable Energy	Reserved Purchase	49.500	49.500	-	-	49.500	-
9-September	Georgia	Controlled	ASI Classic DG	Reserved Purchase	78.000	29.547	-	-	29.547	-
9-September	Georgia	Controlled	ASI Prime DG	Reserved Purchase	79.000	29.925	-	-	29.925	-
9-September	Georgia	Controlled	Blue Canyon II	Reserved Purchase	40.000	40.000	-	-	40.000	-
9-September	Georgia	Controlled	Blue Canyon VI	Reserved Purchase	28.000	28.000	-	-	28.000	-
9-September	Georgia	Controlled	Butler Solar (Community)	Reserved Purchase	100.000	47.120	-	-	47.120	-
9-September	Georgia	Controlled	Butler Solar Farm (Strata) 1	Reserved Purchase	20.000	6.020	-	-	6.020	-
9-September	Georgia	Controlled	Camilla 1	Reserved Purchase	16.000	3.421	-	-	3.421	-
9-September	Georgia	Controlled	Camilla Solar	Reserved Purchase	160.000	68.304	-	-	68.304	-
9-September	Georgia	Controlled	Camp 1	Reserved Purchase	3.000	0.684	-	-	0.684	-
9-September	Georgia	Controlled	Coca-Cola 1	Reserved Purchase	6.300	6.300	-	-	6.300	-

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9-September	Georgia	Controlled	Conyers Renewable Energy	Reserved Purchase	3.077	3.077	-	-	3.077	-
9-September	Georgia	Controlled	Decatur County 1	Reserved Purchase	19.000	7.394	-	-	7.394	-
9-September	Georgia	Controlled	Decatur Parkway 1	Reserved Purchase	80.000	30.730	-	-	30.730	-
9-September	Georgia	Controlled	Dougherty County	Reserved Purchase	120.000	42.113	-	-	42.113	-
9-September	Georgia	Controlled	Dublin 1	Reserved Purchase	4.000	1.303	-	-	1.303	-
9-September	Georgia	Controlled	Flint River 1	Reserved Purchase	24.750	24.750	-	-	24.750	-
9-September	Georgia	Controlled	Glynn 1	Reserved Purchase	17.680	3.533	-	-	3.533	-
9-September	Georgia	Controlled	GP Solutions GA 1	Reserved Purchase	29.000	29.000	-	-	29.000	-
9-September	Georgia	Controlled	GRP Franklin	Reserved Purchase	58.000	58.000	-	-	58.000	-
9-September	Georgia	Controlled	GRP Madison	Reserved Purchase	58.000	58.000	-	-	58.000	-
9-September	Georgia	Controlled	Hecate Energy	Reserved Purchase	20.000	7.140	-	-	7.140	-
9-September	Georgia	Controlled	HSH Pembroke - GPC	Reserved Purchase	1.000	0.196	-	-	0.196	-
9-September	Georgia	Controlled	Live Oak Solar	Reserved Purchase	51.000	14.467	-	-	14.467	-
9-September	Georgia	Controlled	LS PawPaw 1	Reserved Purchase	30.000	12.113	-	-	12.113	-
9-September	Georgia	Controlled	Oak Grove 1	Reserved Purchase	6.178	6.178	-	-	6.178	-
9-September	Georgia	Controlled	Piedmont Green	Reserved Purchase	55.000	55.000	-	-	55.000	-
9-September	Georgia	Controlled	Pine Ridge	Reserved Purchase	6.300	6.300	-	-	6.300	-
9-September	Georgia	Controlled	Quitman	Reserved Purchase	150.000	45.353	-	-	45.353	-
9-September	Georgia	Controlled	REDI DG	Reserved Purchase	87.000	34.213	-	-	34.213	-
9-September	Georgia	Controlled	REDI DG CS	Reserved Purchase	36.000	16.740	-	-	16.740	-
9-September	Georgia	Controlled	Richland 1	Reserved Purchase	20.000	8.012	-	-	8.012	-
9-September	Georgia	Controlled	Richland Creek 1	Reserved Purchase	10.400	10.400	-	-	10.400	-
9-September	Georgia	Controlled	Rincon Solar	Reserved Purchase	16.000	5.183	-	-	5.183	-
9-September	Georgia	Controlled	SDD Solar Project 4	Reserved Purchase	1.000	0.196	-	-	0.196	-
9-September	Georgia	Controlled	Simon 1	Reserved Purchase	30.000	6.710	-	-	6.710	-
9-September	Georgia	Controlled	Superior Waste Management	Reserved Purchase	6.400	6.400	-	-	6.400	-
9-September	Georgia	Controlled	Tanglewood Solar	Reserved Purchase	57.500	20.655	-	-	20.655	-
9-September	Georgia	Controlled	Twiggs County Solar	Reserved Purchase	200.000	56.031	-	-	56.031	-
9-September	Georgia	Controlled	Weyerhauser Port Wentworth	Reserved Purchase	27.720	27.720	-	-	27.720	-
9-September	Georgia	Controlled	White Oak 1	Reserved Purchase	76.500	22.404	-	-	22.404	-
9-September	Georgia	Controlled	White Pine 1	Reserved Purchase	101.250	31.800	-	-	31.800	-
9-September	Georgia	Controlled	EU Replacement Block	Reserved Sale	-	-	-	159.510	-	(159.510)
9-September	Georgia	Controlled	Exelon Heard County	Peak Purchase	945.000	945.000	-	-	945.000	-
9-September	Georgia	Controlled	Monroe Power	Peak Purchase	309.428	309.428	-	-	309.428	-
9-September	Georgia	Controlled	SPC Addison	Peak Purchase	296.975	296.975	-	-	296.975	-
9-September	Georgia	Controlled	SPC Dahlberg	Peak Purchase	371.664	371.664	-	-	371.664	-
9-September	Georgia	Controlled	Walton County	Peak Purchase	465.200	465.200	-	-	465.200	-
9-September	Georgia	Controlled	Washington County	Peak Purchase	312.769	312.769	-	-	312.769	-
9-September	Georgia	Controlled	Harris 1	CC Purchase	658.100	658.100	-	-	658.100	-
9-September	Georgia	Controlled	Mid-Georgia	CC Purchase	300.000	300.000	-	-	300.000	-
9-September	Georgia	Controlled	Interruptibles and SBG	DSO	606.000	572.700	-	-	413.000	159.700
9-September	Georgia	Owned	Bartletts FY CH	Hydro	173.000	188.000	-	-	188.000	-
9-September	Georgia	Owned	Burton NG	Hydro	6.120	9.500	-	-	9.500	-
9-September	Georgia	Owned	Goat Rock CH	Hydro	39.700	38.800	-	-	38.800	-
9-September	Georgia	Owned	Lloyd Shoals OM	Hydro	14.400	22.500	-	-	22.500	-
9-September	Georgia	Owned	Misc Hydro CH	Hydro	9.960	6.400	-	-	6.400	-
9-September	Georgia	Owned	Morgan Falls CH	Hydro	16.800	9.500	-	-	9.500	-
9-September	Georgia	Owned	N Highlands CH	Hydro	29.600	34.300	-	-	34.300	-
9-September	Georgia	Owned	Nacoochee NG	Hydro	4.800	6.000	-	-	6.000	-
9-September	Georgia	Owned	Oliver Dam CH	Hydro	60.000	58.900	-	-	58.900	-
9-September	Georgia	Owned	Sinclair Dam OC	Hydro	45.000	43.800	-	-	43.800	-

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Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
9-September	Georgia	Owned	Tallulah Dam NG	Hydro	72.000	72.900	-	-	72.900	-
9-September	Georgia	Owned	Terrora Dam NG	Hydro	16.000	16.500	-	-	16.500	-
9-September	Georgia	Owned	Tugalo Dam NG	Hydro	45.000	52.300	-	-	52.300	-
9-September	Georgia	Owned	Wallace Conv SE	Hydro	112.500	125.009	-	-	125.009	-
9-September	Georgia	Owned	Yonah Dam NG	Hydro	22.500	28.600	-	-	28.600	-
9-September	Georgia	Owned	Rocky Mountain NU	Pumped Storage	223.127	190.070	-	-	190.070	-
9-September	Georgia	Owned	Wallace Dam OC	Pumped Storage	208.800	202.591	-	-	202.591	-
9-September	Georgia	Owned	Hatch 1	Nuclear	450.692	438.876	-	-	438.876	-
9-September	Georgia	Owned	Hatch 2	Nuclear	448.920	442.383	-	-	442.383	-
9-September	Georgia	Owned	Vogtle 1	Nuclear	530.120	538.603	-	-	538.603	-
9-September	Georgia	Owned	Vogtle 2	Nuclear	530.120	539.539	-	-	539.539	-
9-September	Georgia	Owned	Bowen 1	Coal	700.000	700.000	24.000	-	724.000	-
9-September	Georgia	Owned	Bowen 2	Coal	700.000	700.000	24.000	-	724.000	-
9-September	Georgia	Owned	Bowen 3	Coal	880.000	876.000	16.000	-	892.000	-
9-September	Georgia	Owned	Bowen 4	Coal	880.000	876.000	16.000	-	892.000	-
9-September	Georgia	Owned	Scherer 1	Coal	68.712	72.240	-	-	72.240	-
9-September	Georgia	Owned	Scherer 2	Coal	68.712	72.240	-	-	72.240	-
9-September	Georgia	Owned	Scherer 3	Coal	613.500	645.000	-	116.349	503.673	24.978
9-September	Georgia	Owned	Wansley 1	Coal	462.775	459.030	7.490	-	466.520	-
9-September	Georgia	Owned	Wansley 2	Coal	462.775	459.030	7.490	-	466.520	-
9-September	Georgia	Owned	Gaston 1	Oil/Gas	125.000	127.000	-	12.520	114.480	-
9-September	Georgia	Owned	Gaston 2	Oil/Gas	125.000	128.000	-	12.587	115.413	-
9-September	Georgia	Owned	Gaston 3	Oil/Gas	125.000	127.000	-	12.453	114.547	-
9-September	Georgia	Owned	Gaston 4	Oil/Gas	125.000	128.000	-	12.764	115.236	-
9-September	Georgia	Owned	Yates 6	Oil/Gas	350.000	350.500	5.000	32.751	322.749	-
9-September	Georgia	Owned	Yates 7	Oil/Gas	350.000	348.500	10.000	32.818	325.682	-
9-September	Georgia	Owned	Boulevard 1	Combustion Turbine	19.700	14.000	-	-	14.000	-
9-September	Georgia	Owned	Gaston A	Combustion Turbine	9.840	8.000	-	0.301	7.699	-
9-September	Georgia	Owned	McDonough 3A	Combustion Turbine	39.400	-	-	-	-	-
9-September	Georgia	Owned	McDonough 3B	Combustion Turbine	39.400	-	-	-	-	-
9-September	Georgia	Owned	McIntosh 1A	Combustion Turbine	80.000	82.200	-	-	82.200	-
9-September	Georgia	Owned	McIntosh 2A	Combustion Turbine	80.000	82.200	-	-	82.200	-
9-September	Georgia	Owned	McIntosh 3A	Combustion Turbine	80.000	82.200	-	-	82.200	-
9-September	Georgia	Owned	McIntosh 4A	Combustion Turbine	80.000	82.200	-	-	82.200	-
9-September	Georgia	Owned	McIntosh 5A	Combustion Turbine	80.000	82.200	-	-	82.200	-
9-September	Georgia	Owned	McIntosh 6A	Combustion Turbine	80.000	82.200	-	-	82.200	-
9-September	Georgia	Owned	McIntosh 7A	Combustion Turbine	80.000	82.200	-	-	82.200	-
9-September	Georgia	Owned	McIntosh 8A	Combustion Turbine	80.000	82.200	-	-	82.200	-
9-September	Georgia	Owned	McManus 3A	Combustion Turbine	52.100	46.000	-	1.572	44.428	-
9-September	Georgia	Owned	McManus 3B	Combustion Turbine	52.100	46.000	-	1.572	44.428	-
9-September	Georgia	Owned	McManus 3C	Combustion Turbine	52.100	46.000	-	1.572	44.428	-
9-September	Georgia	Owned	McManus 4A	Combustion Turbine	53.900	46.000	-	1.609	44.391	-
9-September	Georgia	Owned	McManus 4B	Combustion Turbine	53.900	46.000	-	1.609	44.391	-
9-September	Georgia	Owned	McManus 4C	Combustion Turbine	53.900	46.000	-	1.609	44.391	-
9-September	Georgia	Owned	McManus 4D	Combustion Turbine	53.900	46.000	-	1.609	44.391	-
9-September	Georgia	Owned	McManus 4E	Combustion Turbine	53.900	46.000	-	1.609	44.391	-
9-September	Georgia	Owned	McManus 4F	Combustion Turbine	53.900	46.000	-	1.609	44.391	-
9-September	Georgia	Owned	Robins 1	Combustion Turbine	79.200	80.000	-	-	80.000	-
9-September	Georgia	Owned	Robins 2	Combustion Turbine	79.200	80.000	-	-	80.000	-
9-September	Georgia	Owned	Wilson 1A	Combustion Turbine	58.600	41.000	-	1.467	39.533	-
9-September	Georgia	Owned	Wilson 1B	Combustion Turbine	58.600	56.000	-	2.004	53.996	-

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9-September	Georgia	Owned	Wilson 1C	Combustion Turbine	58.600	49.000	-	1.753	47.247	-
9-September	Georgia	Owned	Wilson 1D	Combustion Turbine	58.600	41.000	-	1.467	39.533	-
9-September	Georgia	Owned	Wilson 1E	Combustion Turbine	58.600	54.000	-	1.932	52.068	-
9-September	Georgia	Owned	Wilson 1F	Combustion Turbine	58.600	54.000	-	1.932	52.068	-
9-September	Georgia	Owned	McDonough 4	Combined Cycle	840.000	730.000	105.000	-	835.000	-
9-September	Georgia	Owned	McDonough 5	Combined Cycle	840.000	725.000	100.000	-	825.000	-
9-September	Georgia	Owned	McDonough 6	Combined Cycle	840.000	720.000	91.000	-	811.000	-
9-September	Georgia	Owned	McIntosh 10	Combined Cycle	659.460	520.000	138.600	-	658.600	-
9-September	Georgia	Owned	McIntosh 11	Combined Cycle	659.460	514.100	143.000	-	657.100	-
	Georgia Total								***19,418.999***	
9-September	Gulf	Owned	Perdido Landfill Gas	Reserved - Other	3.000	3.000	-	-	3.000	-
9-September	Gulf	Controlled	Blue Indigo Solar	Reserved Purchase	74.500	7.549	-	-	7.549	-
9-September	Gulf	Controlled	Eglin Solar	Reserved Purchase	30.000	12.125	-	-	12.125	-
9-September	Gulf	Controlled	Holley Solar	Reserved Purchase	40.000	15.751	-	-	15.751	-
9-September	Gulf	Controlled	Kingfisher Wind	Reserved Purchase	72.000	72.000	-	-	72.000	-
9-September	Gulf	Controlled	Kingfisher Wind II	Reserved Purchase	38.000	38.000	-	-	38.000	-
9-September	Gulf	Controlled	Saufley Solar	Reserved Purchase	50.000	20.002	-	-	20.002	-
9-September	Gulf	Controlled	Central Alabama	CC Purchase	885.000	885.000	-	-	885.000	-
9-September	Gulf	Owned	Crist 4	Coal	75.000	75.000	-	-	-	75.000
9-September	Gulf	Owned	Crist 5	Coal	75.000	75.000	-	-	-	75.000
9-September	Gulf	Owned	Crist 6	Coal	320.000	299.000	-	-	-	299.000
9-September	Gulf	Owned	Crist 7	Coal	500.000	475.000	-	-	382.000	93.000
9-September	Gulf	Owned	Daniel 1	Coal	250.000	251.000	-	-	251.000	-
9-September	Gulf	Owned	Daniel 2	Coal	250.000	251.000	-	-	251.000	-
9-September	Gulf	Owned	Scherer 3	Coal	204.500	215.000	-	-	215.000	-
9-September	Gulf	Owned	Pea Ridge 1	Combustion Turbine	5.000	4.000	-	-	4.000	-
9-September	Gulf	Owned	Pea Ridge 2	Combustion Turbine	5.000	4.000	-	-	4.000	-
9-September	Gulf	Owned	Pea Ridge 3	Combustion Turbine	5.000	4.000	-	-	4.000	-
9-September	Gulf	Owned	Smith A	Combustion Turbine	39.400	32.000	-	-	32.000	-
9-September	Gulf	Owned	L. Smith 3	Combined Cycle	545.500	581.100	82.900	-	664.000	-
	Gulf Total								***2,860.427***	
9-September	Mississippi	Controlled	Hattiesburg Farm Solar	Reserved Purchase	50.000	16.269	-	-	-	16.269
9-September	Mississippi	Controlled	MS CB Energy Solar	Reserved Purchase	3.290	1.249	-	-	-	1.249
9-September	Mississippi	Controlled	MS Solar (Sumrall)	Reserved Purchase	52.000	28.348	-	-	-	28.348
9-September	Mississippi	Controlled	SEPA	Reserved Purchase	74.305	74.305	-	-	74.305	-
9-September	Mississippi	Controlled	SR Meridian III Solar	Reserved Purchase	52.500	19.185	-	-	-	19.185
9-September	Mississippi	Controlled	Interruptibles and SBG	DSO	79.600	76.200	-	-	-	76.200
9-September	Mississippi	Owned	Daniel 1	Coal	250.000	251.000	-	13.000	238.000	-
9-September	Mississippi	Owned	Daniel 2	Coal	250.000	251.000	-	13.000	238.000	-
9-September	Mississippi	Owned	Greene County 1	Oil/Gas	100.000	103.120	-	-	103.120	-
9-September	Mississippi	Owned	Greene County 2	Oil/Gas	100.000	103.320	-	-	103.320	-
9-September	Mississippi	Owned	Watson 4	Oil/Gas	250.000	236.000	32.000	-	225.130	42.870
9-September	Mississippi	Owned	Watson 5	Oil/Gas	500.000	485.000	31.000	-	516.000	-
9-September	Mississippi	Owned	Chevron 1	Combustion Turbine	18.180	17.000	-	-	-	17.000
9-September	Mississippi	Owned	Chevron 2	Combustion Turbine	18.180	18.000	-	-	-	18.000
9-September	Mississippi	Owned	Chevron 3	Combustion Turbine	18.180	16.000	-	-	-	16.000
9-September	Mississippi	Owned	Chevron 4	Combustion Turbine	18.180	16.000	-	-	-	16.000
9-September	Mississippi	Owned	Chevron 5	Combustion Turbine	74.572	70.000	-	-	-	70.000
9-September	Mississippi	Owned	Sweatt A	Combustion Turbine	39.400	32.000	-	2.000	-	30.000
9-September	Mississippi	Owned	Watson A	Combustion Turbine	39.360	33.000	-	2.000	-	31.000
9-September	Mississippi	Owned	Daniel 3	Combined Cycle	535.212	491.000	50.000	28.000	513.000	-

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9-September	Mississippi	Owned	Daniel 4	Combined Cycle	535.212	496.000	44.000	28.000	512.000	-
9-September	Mississippi	Owned	Ratcliffe	Combined Cycle	769.898	556.000	137.000	-	693.000	-
	Mississippi Total								***3,215.875***	
9-September	Southern Power	Owned	Butler Solar (Community)	Reserved - Other	100.000	100.000	-	100.000	-	-
9-September	Southern Power	Owned	Butler Solar Farm (Strata) 1	Reserved - Other	20.000	20.000	-	20.000	-	-
9-September	Southern Power	Owned	Decatur County 1	Reserved - Other	19.000	19.000	-	19.000	-	-
9-September	Southern Power	Owned	Decatur Parkway 1	Reserved - Other	80.000	80.000	-	80.000	-	-
9-September	Southern Power	Owned	LS PawPaw 1	Reserved - Other	30.000	30.000	-	30.000	-	-
9-September	Southern Power	Owned	Sandhills 1	Reserved - Other	143.372	50.937	-	-	50.937	-
9-September	Southern Power	Controlled	Baxley/Snipesville Solar	Reserved Purchase	30.012	9.711	-	-	9.711	-
9-September	Southern Power	Controlled	Cedar Creek Solar	Reserved Purchase	0.561	0.150	-	-	0.150	-
9-September	Southern Power	Controlled	GPC Steam Block Replacement	Reserved Purchase	159.034	159.034	-	-	159.034	-
9-September	Southern Power	Controlled	Green Power - Azalea	Reserved Purchase	7.720	2.005	-	-	2.005	-
9-September	Southern Power	Controlled	Green Power - Clean Control	Reserved Purchase	0.002	0.002	-	-	0.002	-
9-September	Southern Power	Controlled	Green Power - Pecan Row	Reserved Purchase	0.702	0.702	-	-	0.702	-
9-September	Southern Power	Controlled	Green Power - Rabun Gap	Reserved Purchase	9.626	9.626	-	-	9.626	-
9-September	Southern Power	Controlled	Green Power - Tallassee	Reserved Purchase	0.464	0.464	-	-	0.464	-
9-September	Southern Power	Controlled	Green Power - Taylor County	Reserved Purchase	2.360	2.360	-	-	2.360	-
9-September	Southern Power	Controlled	Hazlehurst 1	Reserved Purchase	11.332	5.327	-	-	5.327	-
9-September	Southern Power	Controlled	Hazlehurst 2	Reserved Purchase	44.683	27.958	-	-	27.958	-
9-September	Southern Power	Controlled	Hazlehurst 3	Reserved Purchase	13.959	4.517	-	-	4.517	-
9-September	Southern Power	Controlled	Houston County Landfill Gas	Reserved Purchase	3.209	3.209	-	-	3.209	-
9-September	Southern Power	Controlled	Mid-Georgia Community Solar	Reserved Purchase	0.974	0.303	-	-	0.303	-
9-September	Southern Power	Controlled	Morgan Stanley Flint Block	Reserved Purchase	75.211	75.211	-	-	75.211	-
9-September	Southern Power	Controlled	Morgan Stanley Purchase	Reserved Purchase	65.183	65.183	-	-	65.183	-
9-September	Southern Power	Controlled	Okefenoke Community Solar	Reserved Purchase	2.643	0.711	-	-	0.711	-
9-September	Southern Power	Controlled	SEPA	Reserved Purchase	237.871	237.871	-	-	237.871	-
9-September	Southern Power	Controlled	Terrell Solar	Reserved Purchase	25.824	8.356	-	-	8.356	-
9-September	Southern Power	Controlled	Tri-County EMC Solar	Reserved Purchase	1.037	0.333	-	-	0.333	-
9-September	Southern Power	Controlled	Turnipseed Solar	Reserved Purchase	0.939	0.243	-	-	0.243	-
9-September	Southern Power	Controlled	Wolf Creek	Reserved Purchase	0.981	0.981	-	-	0.981	-
9-September	Southern Power	Controlled	Dalton DL	Peak Purchase	15.000	15.000	-	-	15.000	-
9-September	Southern Power	Controlled	Doyle 2	Peak Purchase	27.207	27.207	-	-	27.207	-
9-September	Southern Power	Controlled	Doyle 3	Peak Purchase	28.179	28.179	-	-	28.179	-
9-September	Southern Power	Controlled	Doyle 4	Peak Purchase	36.438	36.438	-	-	36.438	-
9-September	Southern Power	Controlled	Doyle 5	Peak Purchase	36.438	36.438	-	-	36.438	-
9-September	Southern Power	Controlled	GPC Block 6	Peak Purchase	25.226	25.226	-	-	25.226	-
9-September	Southern Power	Controlled	Hartwell 1	Peak Purchase	55.523	55.523	-	-	55.523	-
9-September	Southern Power	Controlled	Hartwell 2	Peak Purchase	55.193	55.193	-	-	55.193	-
9-September	Southern Power	Controlled	Hawk Road 1	Peak Purchase	46.574	46.574	-	-	46.574	-
9-September	Southern Power	Controlled	Hawk Road 2	Peak Purchase	45.752	45.752	-	-	45.752	-
9-September	Southern Power	Controlled	Hawk Road 3	Peak Purchase	46.574	46.574	-	-	46.574	-
9-September	Southern Power	Controlled	Sewell Creek 1	Peak Purchase	66.254	66.254	-	-	66.254	-
9-September	Southern Power	Controlled	Sewell Creek 2	Peak Purchase	65.163	65.163	-	-	65.163	-
9-September	Southern Power	Controlled	Sewell Creek 3	Peak Purchase	88.682	88.546	-	-	88.546	-
9-September	Southern Power	Controlled	Sewell Creek 4	Peak Purchase	89.569	89.569	-	-	89.569	-
9-September	Southern Power	Controlled	Smarr 1	Peak Purchase	41.343	41.343	-	-	41.343	-
9-September	Southern Power	Controlled	Smarr 2	Peak Purchase	41.214	41.214	-	-	41.214	-
9-September	Southern Power	Controlled	Talbot 1	Peak Purchase	43.201	43.201	-	-	43.201	-
9-September	Southern Power	Controlled	Talbot 2	Peak Purchase	42.666	42.666	-	-	42.666	-
9-September	Southern Power	Controlled	Talbot 3	Peak Purchase	42.844	42.844	-	-	42.844	-

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9-September	Southern Power	Controlled	Talbot 4	Peak Purchase	43.334	43.334	-	-	43.334	-
9-September	Southern Power	Controlled	Talbot 5	Peak Purchase	48.767	48.767	-	-	48.767	-
9-September	Southern Power	Controlled	Talbot 6	Peak Purchase	48.767	48.767	-	-	48.767	-
9-September	Southern Power	Controlled	Chattahoochee CC	CC Purchase	264.583	264.583	-	-	264.583	-
9-September	Southern Power	Controlled	Smith 1	CC Purchase	120.072	120.072	-	-	120.072	-
9-September	Southern Power	Controlled	Smith 2	CC Purchase	120.072	120.072	-	-	120.072	-
9-September	Southern Power	Controlled	Rocky Mountain NU	Pumped Storage	206.943	206.943	-	-	206.943	-
9-September	Southern Power	Controlled	SEPA Russell	Pumped Storage	11.644	11.644	-	-	11.644	-
9-September	Southern Power	Controlled	Catawba	Nuclear	178.994	178.994	-	-	178.994	-
9-September	Southern Power	Controlled	Hatch 1	Nuclear	116.951	116.951	-	-	116.951	-
9-September	Southern Power	Controlled	Hatch 2	Nuclear	117.818	117.818	-	-	117.818	-
9-September	Southern Power	Controlled	Vogtle 1	Nuclear	146.226	146.226	-	-	146.226	-
9-September	Southern Power	Controlled	Vogtle 2	Nuclear	146.481	146.481	-	-	146.481	-
9-September	Southern Power	Controlled	Coal Steam Block	Coal	60.901	60.901	-	-	60.901	-
9-September	Southern Power	Controlled	Scherer 1	Coal	203.224	203.224	-	-	203.224	-
9-September	Southern Power	Controlled	Scherer 2	Coal	203.224	203.224	-	-	203.224	-
9-September	Southern Power	Controlled	Scherer 3	Coal	55.448	55.448	-	-	55.448	-
9-September	Southern Power	Controlled	Wansley 1	Coal	107.382	107.382	-	-	107.382	-
9-September	Southern Power	Controlled	Wansley 2	Coal	107.382	107.382	-	-	107.382	-
9-September	Southern Power	Controlled	Gas Steam Block	Oil/Gas	115.893	115.893	-	-	115.893	-
9-September	Southern Power	Owned	Addison 1	Combustion Turbine	167.200	148.503	-	148.503	-	-
9-September	Southern Power	Owned	Addison 2	Combustion Turbine	167.200	149.047	-	149.047	-	-
9-September	Southern Power	Owned	Addison 3	Combustion Turbine	167.200	148.472	-	148.472	-	-
9-September	Southern Power	Owned	Addison 4	Combustion Turbine	167.200	145.933	-	145.933	-	-
9-September	Southern Power	Owned	Cleveland County 1	Combustion Turbine	184.818	181.500	-	180.000	-	1.500
9-September	Southern Power	Owned	Cleveland County 2	Combustion Turbine	186.598	186.192	-	186.192	-	-
9-September	Southern Power	Owned	Cleveland County 3	Combustion Turbine	185.799	187.129	-	187.129	-	-
9-September	Southern Power	Owned	Cleveland County 4	Combustion Turbine	183.113	183.113	-	183.113	-	-
9-September	Southern Power	Owned	Dahlberg 1	Combustion Turbine	75.600	73.886	-	-	73.886	-
9-September	Southern Power	Owned	Dahlberg 10	Combustion Turbine	75.600	75.211	-	75.211	-	-
9-September	Southern Power	Owned	Dahlberg 2	Combustion Turbine	75.600	74.016	-	74.016	-	-
9-September	Southern Power	Owned	Dahlberg 3	Combustion Turbine	75.600	73.889	-	-	73.889	-
9-September	Southern Power	Owned	Dahlberg 4	Combustion Turbine	75.600	73.515	-	73.515	-	-
9-September	Southern Power	Owned	Dahlberg 5	Combustion Turbine	75.600	74.723	-	-	74.723	-
9-September	Southern Power	Owned	Dahlberg 6	Combustion Turbine	75.600	74.906	-	74.906	-	-
9-September	Southern Power	Owned	Dahlberg 7	Combustion Turbine	75.600	75.045	-	-	75.045	-
9-September	Southern Power	Owned	Dahlberg 8	Combustion Turbine	75.600	74.016	-	74.016	-	-
9-September	Southern Power	Owned	Dahlberg 9	Combustion Turbine	75.600	74.805	-	-	74.805	-
9-September	Southern Power	Owned	Rowan 1	Combustion Turbine	151.750	156.374	-	150.000	-	6.374
9-September	Southern Power	Owned	Rowan 2	Combustion Turbine	151.750	162.873	-	162.873	-	-
9-September	Southern Power	Owned	Rowan 3	Combustion Turbine	151.750	156.056	-	-	113.000	43.056
9-September	Southern Power	Owned	Franklin 1	Combined Cycle	538.900	502.100	92.900	-	93.000	502.000
9-September	Southern Power	Owned	Franklin 2	Combined Cycle	659.460	505.700	142.800	350.000	243.000	55.500
9-September	Southern Power	Owned	Franklin 3	Combined Cycle	659.460	513.247	145.007	200.000	215.000	243.254
9-September	Southern Power	Owned	Harris 1	Combined Cycle	659.460	515.500	142.600	658.100	-	-
9-September	Southern Power	Owned	Harris 2	Combined Cycle	659.460	518.900	137.700	225.000	-	431.600
9-September	Southern Power	Owned	Rowan 4	Combined Cycle	530.550	499.000	-	415.000	84.000	-
9-September	Southern Power	Owned	Wansley 6	Combined Cycle	536.500	504.750	88.750	-	142.000	451.500
9-September	Southern Power	Owned	Wansley 7	Combined Cycle	536.500	504.550	86.550	-	238.000	353.100
	Southern Power	***Total***							***5,528.552***	
10-October	Alabama	Owned	Anniston Army Depot Solar	Reserved - Other	7.380	1.647	-	-	1.647	-

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Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
10-October	Alabama	Owned	Fort Rucker Solar	Reserved - Other	10.560	2.351	-	-	2.351	-
10-October	Alabama	Controlled	AMEA Franklin 1	Reserved Purchase	25.000	25.000	-	-	25.000	-
10-October	Alabama	Controlled	AMEA Santee Cooper 1	Reserved Purchase	50.000	50.000	-	-	50.000	-
10-October	Alabama	Controlled	Buffalo Dunes	Reserved Purchase	202.000	84.246	-	-	84.246	-
10-October	Alabama	Controlled	Chisholm View	Reserved Purchase	202.000	66.838	-	-	66.838	-
10-October	Alabama	Controlled	Lafayette Solar	Reserved Purchase	79.200	23.212	-	-	23.212	-
10-October	Alabama	Controlled	SEPA	Reserved Purchase	198.798	198.798	-	-	198.798	-
10-October	Alabama	Controlled	Westervelt	Reserved Purchase	6.000	6.000	-	-	6.000	-
10-October	Alabama	Controlled	PowerSouth sale	Reserved Sale	-	-	-	300.000	-	(300.000)
10-October	Alabama	Controlled	Calhoun 1	Peak Purchase	158.000	167.000	-	-	167.000	-
10-October	Alabama	Controlled	Calhoun 2	Peak Purchase	158.000	167.000	-	-	167.000	-
10-October	Alabama	Controlled	Calhoun 3	Peak Purchase	158.000	167.000	-	-	167.000	-
10-October	Alabama	Controlled	Calhoun 4	Peak Purchase	158.000	167.000	-	-	167.000	-
10-October	Alabama	Controlled	Sylacauga 1	Peak Purchase	47.500	47.500	-	-	47.500	-
10-October	Alabama	Controlled	Sylacauga 2	Peak Purchase	47.500	47.500	-	-	47.500	-
10-October	Alabama	Controlled	PPA Hog Bayou	CC Purchase	233.700	233.700	-	-	233.700	-
10-October	Alabama	Controlled	Interruptibles and SBG	DSO	1,432.000	848.700	-	-	268.700	580.000
10-October	Alabama	Owned	Bankhead Dam WA	Hydro	53.985	53.000	-	-	53.000	-
10-October	Alabama	Owned	Bouldin Dam LC	Hydro	225.000	217.000	-	-	217.000	-
10-October	Alabama	Owned	Harris Dam TA	Hydro	132.000	113.000	-	-	113.000	-
10-October	Alabama	Owned	Henry Dam UC	Hydro	72.900	69.000	-	-	69.000	-
10-October	Alabama	Owned	Holt Dam WA	Hydro	46.944	48.000	-	-	48.000	-
10-October	Alabama	Owned	Jordan Dam LC	Hydro	100.000	121.000	-	-	121.000	-
10-October	Alabama	Owned	Lay Dam LC	Hydro	177.000	168.000	-	-	168.000	-
10-October	Alabama	Owned	Logan Martin UC	Hydro	135.000	120.000	-	-	120.000	-
10-October	Alabama	Owned	Martin Dam TA	Hydro	198.220	176.000	-	-	176.000	-
10-October	Alabama	Owned	Mitchell Dam LC	Hydro	170.000	157.000	-	-	157.000	-
10-October	Alabama	Owned	Smith Dam WA	Hydro	157.500	170.000	-	-	170.000	-
10-October	Alabama	Owned	Thurlow Dam TA	Hydro	89.960	75.000	-	-	75.000	-
10-October	Alabama	Owned	Weiss Dam UC	Hydro	87.750	72.000	-	-	72.000	-
10-October	Alabama	Owned	Yates Dam TA	Hydro	47.000	43.000	-	-	43.000	-
10-October	Alabama	Owned	Farley 1	Nuclear	860.000	895.000	-	-	895.000	-
10-October	Alabama	Owned	Farley 2	Nuclear	860.000	896.000	-	-	896.000	-
10-October	Alabama	Owned	Barry 4	Coal	350.000	362.000	-	-	362.000	-
10-October	Alabama	Owned	Barry 5	Coal	700.000	738.500	18.000	-	756.500	-
10-October	Alabama	Owned	Gaston 5	Coal	880.000	832.000	-	-	832.000	-
10-October	Alabama	Owned	Miller 1	Coal	606.144	627.084	4.592	-	631.676	-
10-October	Alabama	Owned	Miller 2	Coal	606.144	626.027	10.102	-	636.129	-
10-October	Alabama	Owned	Miller 3	Coal	660.000	693.000	-	-	693.000	-
10-October	Alabama	Owned	Miller 4	Coal	660.000	692.000	12.000	-	704.000	-
10-October	Alabama	Owned	Barry 1	Oil/Gas	125.000	80.000	-	-	80.000	-
10-October	Alabama	Owned	Barry 2	Oil/Gas	125.000	80.000	-	-	80.000	-
10-October	Alabama	Owned	Gadsden 1	Oil/Gas	60.000	64.000	-	-	64.000	-
10-October	Alabama	Owned	Gadsden 2	Oil/Gas	60.000	66.000	-	-	-	66.000
10-October	Alabama	Owned	Gaston 1	Oil/Gas	125.000	127.000	-	-	127.000	-
10-October	Alabama	Owned	Gaston 2	Oil/Gas	125.000	128.000	-	-	128.000	-
10-October	Alabama	Owned	Gaston 3	Oil/Gas	125.000	127.000	-	-	127.000	-
10-October	Alabama	Owned	Gaston 4	Oil/Gas	125.000	128.000	-	-	128.000	-
10-October	Alabama	Owned	Greene County 1	Oil/Gas	150.000	154.680	-	-	154.680	-
10-October	Alabama	Owned	Greene County 2	Oil/Gas	150.000	154.980	-	-	154.980	-
10-October	Alabama	Owned	Gaston A	Combustion Turbine	9.840	9.000	-	-	9.000	-

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Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
10-October	Alabama	Owned	Greene Co. B	Combustion Turbine	80.000	92.000	-	-	92.000	-
10-October	Alabama	Owned	Greene Co. C	Combustion Turbine	80.000	90.000	-	-	90.000	-
10-October	Alabama	Owned	Greene Co. D	Combustion Turbine	80.000	89.000	-	-	89.000	-
10-October	Alabama	Owned	Greene Co. E	Combustion Turbine	80.000	90.000	-	-	90.000	-
10-October	Alabama	Owned	Greene Co. F	Combustion Turbine	80.000	89.000	-	-	89.000	-
10-October	Alabama	Owned	Greene Co. G	Combustion Turbine	80.000	88.000	-	-	88.000	-
10-October	Alabama	Owned	Greene Co. H	Combustion Turbine	80.000	91.000	-	-	91.000	-
10-October	Alabama	Owned	Greene Co. J	Combustion Turbine	80.000	90.000	-	-	90.000	-
10-October	Alabama	Owned	Greene Co. K	Combustion Turbine	80.000	93.000	-	-	93.000	-
10-October	Alabama	Owned	Barry 6	Combined Cycle	535.212	526.750	12.200	-	538.950	-
10-October	Alabama	Owned	Barry 7	Combined Cycle	535.212	552.100	8.700	-	560.800	-
10-October	Alabama	Owned	Central Alabama	Combined Cycle	885.000	720.000	165.000	885.000	-	-
10-October	Alabama	Owned	Lowndes County Cogen	Combined Cycle	104.800	89.500	-	-	89.500	-
10-October	Alabama	Owned	Theodore 1	Combined Cycle	236.418	200.000	33.000	-	233.000	-
10-October	Alabama	Owned	Washington 1	Combined Cycle	123.428	103.500	-	-	103.500	-
	Alabama Total								***13,122.207***	
10-October	Georgia	Owned	Comer Community Solar	Reserved - Other	2.160	0.461	-	-	0.461	-
10-October	Georgia	Owned	Dalton Solar	Reserved - Other	0.700	1.000	-	1.000	-	-
10-October	Georgia	Owned	Dalton Solar 2	Reserved - Other	7.000	5.508	-	5.508	-	-
10-October	Georgia	Owned	Falcons Solar	Reserved - Other	1.019	0.241	-	-	0.241	-
10-October	Georgia	Owned	Fort Benning 1	Reserved - Other	30.005	5.545	-	-	5.545	-
10-October	Georgia	Owned	Fort Gordon 1	Reserved - Other	30.000	6.180	-	-	6.180	-
10-October	Georgia	Owned	Fort Stewart 1	Reserved - Other	30.000	5.815	-	-	5.815	-
10-October	Georgia	Owned	Fort Valley State University	Reserved - Other	10.800	2.537	-	-	-	2.537
10-October	Georgia	Owned	Georgia College & State Univ Solar	Reserved - Other	3.500	0.759	-	-	-	0.759
10-October	Georgia	Owned	Guyton Community Solar	Reserved - Other	3.600	1.112	-	-	1.112	-
10-October	Georgia	Owned	King's Bay Solar	Reserved - Other	30.161	5.412	-	-	5.412	-
10-October	Georgia	Owned	Marine Corp Logistics Base Solar	Reserved - Other	31.161	8.983	-	-	8.983	-
10-October	Georgia	Owned	Moody AFB Solar	Reserved - Other	49.500	10.703	-	-	10.703	-
10-October	Georgia	Owned	Right of Way Solar - The Ray	Reserved - Other	0.800	0.215	-	-	0.215	-
10-October	Georgia	Owned	Robins ARB Solar	Reserved - Other	128.000	28.479	-	-	28.479	-
10-October	Georgia	Owned	Tri-County EMC Solar	Reserved - Other	1.037	1.008	-	1.008	-	-
10-October	Georgia	Owned	UGA Demo 1	Reserved - Other	0.984	0.233	-	-	0.233	-
10-October	Georgia	Owned	Waynesboro Community Solar	Reserved - Other	2.400	0.510	-	-	0.510	-
10-October	Georgia	Controlled	Albany Renewable Energy	Reserved Purchase	49.500	49.500	-	-	49.500	-
10-October	Georgia	Controlled	ASI Classic DG	Reserved Purchase	78.000	25.207	-	-	25.207	-
10-October	Georgia	Controlled	ASI Prime DG	Reserved Purchase	79.000	25.530	-	-	25.530	-
10-October	Georgia	Controlled	Blue Canyon II	Reserved Purchase	49.000	49.000	-	-	49.000	-
10-October	Georgia	Controlled	Blue Canyon VI	Reserved Purchase	34.000	34.000	-	-	34.000	-
10-October	Georgia	Controlled	Butler Solar (Community)	Reserved Purchase	100.000	35.862	-	-	35.862	-
10-October	Georgia	Controlled	Butler Solar Farm (Strata) 1	Reserved Purchase	20.000	4.838	-	-	4.838	-
10-October	Georgia	Controlled	Camilla 1	Reserved Purchase	16.000	3.128	-	-	3.128	-
10-October	Georgia	Controlled	Camilla Solar	Reserved Purchase	160.000	59.352	-	-	59.352	-
10-October	Georgia	Controlled	Camp 1	Reserved Purchase	3.000	0.608	-	-	0.608	-
10-October	Georgia	Controlled	Coca-Cola 1	Reserved Purchase	6.300	6.300	-	-	6.300	-
10-October	Georgia	Controlled	Conyers Renewable Energy	Reserved Purchase	3.077	3.077	-	-	3.077	-
10-October	Georgia	Controlled	Decatur County 1	Reserved Purchase	19.000	6.312	-	-	6.312	-
10-October	Georgia	Controlled	Decatur Parkway 1	Reserved Purchase	80.000	26.235	-	-	26.235	-
10-October	Georgia	Controlled	Dougherty County	Reserved Purchase	120.000	36.392	-	-	36.392	-
10-October	Georgia	Controlled	Dublin 1	Reserved Purchase	4.000	1.060	-	-	1.060	-
10-October	Georgia	Controlled	Flint River 1	Reserved Purchase	24.750	24.750	-	-	24.750	-

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10-October	Georgia	Controlled	Glynn 1	Reserved Purchase	17.680	3.623	-	-	3.623	-
10-October	Georgia	Controlled	GP Solutions GA 1	Reserved Purchase	29.000	29.000	-	-	29.000	-
10-October	Georgia	Controlled	GRP Franklin	Reserved Purchase	58.000	58.000	-	-	58.000	-
10-October	Georgia	Controlled	GRP Madison	Reserved Purchase	58.000	58.000	-	-	58.000	-
10-October	Georgia	Controlled	Hecate Energy	Reserved Purchase	20.000	6.227	-	-	6.227	-
10-October	Georgia	Controlled	HSH Pembroke - GPC	Reserved Purchase	1.000	0.201	-	-	0.201	-
10-October	Georgia	Controlled	Live Oak Solar	Reserved Purchase	51.000	12.829	-	-	12.829	-
10-October	Georgia	Controlled	LS PawPaw 1	Reserved Purchase	30.000	9.921	-	-	9.921	-
10-October	Georgia	Controlled	Oak Grove 1	Reserved Purchase	6.178	6.178	-	-	6.178	-
10-October	Georgia	Controlled	Piedmont Green	Reserved Purchase	55.000	55.000	-	-	55.000	-
10-October	Georgia	Controlled	Pine Ridge	Reserved Purchase	6.300	6.300	-	-	6.300	-
10-October	Georgia	Controlled	Quitman	Reserved Purchase	150.000	52.539	-	-	52.539	-
10-October	Georgia	Controlled	REDI DG	Reserved Purchase	87.000	17.106	-	-	17.106	-
10-October	Georgia	Controlled	REDI DG CS	Reserved Purchase	36.000	10.712	-	-	10.712	-
10-October	Georgia	Controlled	Richland 1	Reserved Purchase	20.000	6.301	-	-	6.301	-
10-October	Georgia	Controlled	Richland Creek 1	Reserved Purchase	10.400	10.400	-	-	10.400	-
10-October	Georgia	Controlled	Rincon Solar	Reserved Purchase	16.000	4.426	-	-	4.426	-
10-October	Georgia	Controlled	SDD Solar Project 4	Reserved Purchase	1.000	0.201	-	-	0.201	-
10-October	Georgia	Controlled	Simon 1	Reserved Purchase	30.000	5.914	-	-	5.914	-
10-October	Georgia	Controlled	Superior Waste Management	Reserved Purchase	6.400	6.400	-	-	6.400	-
10-October	Georgia	Controlled	Tanglewood Solar	Reserved Purchase	57.500	18.017	-	-	18.017	-
10-October	Georgia	Controlled	Twiggs County Solar	Reserved Purchase	200.000	54.829	-	-	54.829	-
10-October	Georgia	Controlled	Weyerhauser Port Wentworth	Reserved Purchase	27.720	27.720	-	-	27.720	-
10-October	Georgia	Controlled	White Oak 1	Reserved Purchase	76.500	19.606	-	-	19.606	-
10-October	Georgia	Controlled	White Pine 1	Reserved Purchase	101.250	26.079	-	-	26.079	-
10-October	Georgia	Controlled	EU Replacement Block	Reserved Sale	-	-	-	159.510	-	(159.510)
10-October	Georgia	Controlled	Exelon Heard County	Peak Purchase	945.000	945.000	-	-	945.000	-
10-October	Georgia	Controlled	Monroe Power	Peak Purchase	309.428	309.428	-	-	309.428	-
10-October	Georgia	Controlled	SPC Addison	Peak Purchase	326.000	326.130	-	-	326.130	-
10-October	Georgia	Controlled	SPC Dahlberg	Peak Purchase	410.000	410.000	-	-	410.000	-
10-October	Georgia	Controlled	Walton County	Peak Purchase	465.200	465.200	-	-	465.200	-
10-October	Georgia	Controlled	Washington County	Peak Purchase	312.769	312.769	-	-	312.769	-
10-October	Georgia	Controlled	Harris 1	CC Purchase	666.400	666.400	-	-	666.400	-
10-October	Georgia	Controlled	Mid-Georgia	CC Purchase	300.000	300.000	-	-	300.000	-
10-October	Georgia	Controlled	Interruptibles and SBG	DSO	606.000	572.700	-	-	413.000	159.700
10-October	Georgia	Owned	Bartletts FY CH	Hydro	173.000	188.000	-	-	188.000	-
10-October	Georgia	Owned	Burton NG	Hydro	6.120	9.500	-	-	9.500	-
10-October	Georgia	Owned	Goat Rock CH	Hydro	39.700	38.800	-	-	38.800	-
10-October	Georgia	Owned	Lloyd Shoals OM	Hydro	14.400	22.500	-	-	22.500	-
10-October	Georgia	Owned	Misc Hydro CH	Hydro	9.960	6.400	-	-	6.400	-
10-October	Georgia	Owned	Morgan Falls CH	Hydro	16.800	9.500	-	-	9.500	-
10-October	Georgia	Owned	N Highlands CH	Hydro	29.600	34.300	-	-	34.300	-
10-October	Georgia	Owned	Nacoochee NG	Hydro	4.800	6.000	-	-	6.000	-
10-October	Georgia	Owned	Oliver Dam CH	Hydro	60.000	58.900	-	-	58.900	-
10-October	Georgia	Owned	Sinclair Dam OC	Hydro	45.000	43.800	-	-	43.800	-
10-October	Georgia	Owned	Tallulah Dam NG	Hydro	72.000	72.900	-	-	72.900	-
10-October	Georgia	Owned	Terrora Dam NG	Hydro	16.000	16.500	-	-	16.500	-
10-October	Georgia	Owned	Tugalo Dam NG	Hydro	45.000	52.300	-	-	52.300	-
10-October	Georgia	Owned	Wallace Conv SE	Hydro	112.500	125.009	-	-	125.009	-
10-October	Georgia	Owned	Yonah Dam NG	Hydro	22.500	28.600	-	-	28.600	-
10-October	Georgia	Owned	Rocky Mountain NU	Pumped Storage	223.127	190.070	-	-	190.070	-

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10-October	Georgia	Owned	Wallace Dam OC	Pumped Storage	208.800	202.591	-	-	202.591	-
10-October	Georgia	Owned	Hatch 1	Nuclear	450.692	438.876	-	-	438.876	-
10-October	Georgia	Owned	Hatch 2	Nuclear	448.920	442.383	-	-	442.383	-
10-October	Georgia	Owned	Vogtle 1	Nuclear	530.120	538.603	-	-	538.603	-
10-October	Georgia	Owned	Vogtle 2	Nuclear	530.120	539.539	-	-	539.539	-
10-October	Georgia	Owned	Bowen 1	Coal	700.000	700.000	24.000	-	724.000	-
10-October	Georgia	Owned	Bowen 2	Coal	700.000	700.000	24.000	-	724.000	-
10-October	Georgia	Owned	Bowen 3	Coal	880.000	876.000	16.000	-	892.000	-
10-October	Georgia	Owned	Bowen 4	Coal	880.000	876.000	16.000	-	892.000	-
10-October	Georgia	Owned	Scherer 1	Coal	68.712	72.240	-	-	72.240	-
10-October	Georgia	Owned	Scherer 2	Coal	68.712	72.240	-	-	72.240	-
10-October	Georgia	Owned	Scherer 3	Coal	613.500	645.000	-	116.349	503.673	24.978
10-October	Georgia	Owned	Wansley 1	Coal	462.775	459.030	7.490	-	466.520	-
10-October	Georgia	Owned	Wansley 2	Coal	462.775	459.030	7.490	-	466.520	-
10-October	Georgia	Owned	Gaston 1	Oil/Gas	125.000	127.000	-	12.520	114.480	-
10-October	Georgia	Owned	Gaston 2	Oil/Gas	125.000	128.000	-	12.587	115.413	-
10-October	Georgia	Owned	Gaston 3	Oil/Gas	125.000	127.000	-	12.453	114.547	-
10-October	Georgia	Owned	Gaston 4	Oil/Gas	125.000	128.000	-	12.764	115.236	-
10-October	Georgia	Owned	Yates 6	Oil/Gas	350.000	350.500	5.000	32.751	322.749	-
10-October	Georgia	Owned	Yates 7	Oil/Gas	350.000	348.500	10.000	32.818	325.682	-
10-October	Georgia	Owned	Boulevard 1	Combustion Turbine	19.700	16.300	-	-	16.300	-
10-October	Georgia	Owned	Gaston A	Combustion Turbine	9.840	9.000	-	0.338	8.662	-
10-October	Georgia	Owned	McDonough 3A	Combustion Turbine	39.400	36.000	-	-	36.000	-
10-October	Georgia	Owned	McDonough 3B	Combustion Turbine	39.400	36.000	-	-	36.000	-
10-October	Georgia	Owned	McIntosh 1A	Combustion Turbine	80.000	88.350	-	-	88.350	-
10-October	Georgia	Owned	McIntosh 2A	Combustion Turbine	80.000	88.350	-	-	88.350	-
10-October	Georgia	Owned	McIntosh 3A	Combustion Turbine	80.000	88.350	-	-	88.350	-
10-October	Georgia	Owned	McIntosh 4A	Combustion Turbine	80.000	88.350	-	-	88.350	-
10-October	Georgia	Owned	McIntosh 5A	Combustion Turbine	80.000	88.350	-	-	88.350	-
10-October	Georgia	Owned	McIntosh 6A	Combustion Turbine	80.000	88.350	-	-	88.350	-
10-October	Georgia	Owned	McIntosh 7A	Combustion Turbine	80.000	88.350	-	-	88.350	-
10-October	Georgia	Owned	McIntosh 8A	Combustion Turbine	80.000	88.350	-	-	88.350	-
10-October	Georgia	Owned	McManus 3A	Combustion Turbine	52.100	51.500	-	1.760	49.740	-
10-October	Georgia	Owned	McManus 3B	Combustion Turbine	52.100	51.500	-	1.760	49.740	-
10-October	Georgia	Owned	McManus 3C	Combustion Turbine	52.100	51.500	-	1.760	49.740	-
10-October	Georgia	Owned	McManus 4A	Combustion Turbine	53.900	51.500	-	1.801	49.699	-
10-October	Georgia	Owned	McManus 4B	Combustion Turbine	53.900	51.500	-	1.801	49.699	-
10-October	Georgia	Owned	McManus 4C	Combustion Turbine	53.900	51.500	-	1.801	49.699	-
10-October	Georgia	Owned	McManus 4D	Combustion Turbine	53.900	51.500	-	1.801	49.699	-
10-October	Georgia	Owned	McManus 4E	Combustion Turbine	53.900	51.500	-	1.801	49.699	-
10-October	Georgia	Owned	McManus 4F	Combustion Turbine	53.900	51.500	-	1.801	49.699	-
10-October	Georgia	Owned	Robins 1	Combustion Turbine	79.200	86.500	-	-	86.500	-
10-October	Georgia	Owned	Robins 2	Combustion Turbine	79.200	86.500	-	-	86.500	-
10-October	Georgia	Owned	Wansley 5A	Combustion Turbine	26.322	29.158	-	-	29.158	-
10-October	Georgia	Owned	Wilson 1A	Combustion Turbine	58.600	47.500	-	1.700	45.800	-
10-October	Georgia	Owned	Wilson 1B	Combustion Turbine	58.600	61.500	-	2.201	59.299	-
10-October	Georgia	Owned	Wilson 1C	Combustion Turbine	58.600	55.000	-	1.968	53.032	-
10-October	Georgia	Owned	Wilson 1D	Combustion Turbine	58.600	48.500	-	1.735	46.765	-
10-October	Georgia	Owned	Wilson 1E	Combustion Turbine	58.600	57.500	-	2.057	55.443	-
10-October	Georgia	Owned	Wilson 1F	Combustion Turbine	58.600	59.500	-	2.129	57.371	-
10-October	Georgia	Owned	McDonough 4	Combined Cycle	840.000	769.000	105.000	-	874.000	-

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10-October	Georgia	Owned	McDonough 5	Combined Cycle	840.000	763.500	100.000	-	863.500	-
10-October	Georgia	Owned	McDonough 6	Combined Cycle	840.000	759.500	93.000	-	852.500	-
10-October	Georgia	Owned	McIntosh 10	Combined Cycle	659.460	549.350	110.500	-	659.850	-
10-October	Georgia	Owned	McIntosh 11	Combined Cycle	659.460	549.600	104.200	-	653.800	-
	Georgia Total								***19,779.561***	
10-October	Gulf	Owned	Perdido Landfill Gas	Reserved - Other	3.000	3.000	-	-	3.000	-
10-October	Gulf	Controlled	Blue Indigo Solar	Reserved Purchase	74.500	16.807	-	-	16.807	-
10-October	Gulf	Controlled	Eglin Solar	Reserved Purchase	30.000	8.304	-	-	8.304	-
10-October	Gulf	Controlled	Holley Solar	Reserved Purchase	40.000	10.563	-	-	10.563	-
10-October	Gulf	Controlled	Kingfisher Wind	Reserved Purchase	51.000	51.000	-	-	51.000	-
10-October	Gulf	Controlled	Kingfisher Wind II	Reserved Purchase	27.000	27.000	-	-	27.000	-
10-October	Gulf	Controlled	Saufley Solar	Reserved Purchase	50.000	13.234	-	-	13.234	-
10-October	Gulf	Controlled	Central Alabama	CC Purchase	885.000	885.000	-	-	885.000	-
10-October	Gulf	Owned	Crist 4	Coal	75.000	75.000	-	-	-	75.000
10-October	Gulf	Owned	Crist 5	Coal	75.000	75.000	-	-	-	75.000
10-October	Gulf	Owned	Crist 6	Coal	320.000	299.000	-	-	-	299.000
10-October	Gulf	Owned	Crist 7	Coal	500.000	475.000	-	-	382.000	93.000
10-October	Gulf	Owned	Daniel 1	Coal	250.000	251.000	-	-	251.000	-
10-October	Gulf	Owned	Daniel 2	Coal	250.000	251.000	-	-	251.000	-
10-October	Gulf	Owned	Scherer 3	Coal	204.500	215.000	-	-	215.000	-
10-October	Gulf	Owned	Pea Ridge 1	Combustion Turbine	5.000	4.500	-	-	4.500	-
10-October	Gulf	Owned	Pea Ridge 2	Combustion Turbine	5.000	4.500	-	-	4.500	-
10-October	Gulf	Owned	Pea Ridge 3	Combustion Turbine	5.000	4.500	-	-	4.500	-
10-October	Gulf	Owned	Smith A	Combustion Turbine	39.400	36.000	-	-	36.000	-
10-October	Gulf	Owned	L. Smith 3	Combined Cycle	545.500	600.300	55.700	-	656.000	-
	Gulf Total								***2,819.408***	
10-October	Mississippi	Controlled	Hattiesburg Farm Solar	Reserved Purchase	50.000	12.242	-	-	-	12.242
10-October	Mississippi	Controlled	MS CB Energy Solar	Reserved Purchase	3.290	0.818	-	-	-	0.818
10-October	Mississippi	Controlled	MS Solar (Sumrall)	Reserved Purchase	52.000	18.214	-	-	-	18.214
10-October	Mississippi	Controlled	SEPA	Reserved Purchase	74.305	74.305	-	-	74.305	-
10-October	Mississippi	Controlled	SR Meridian III Solar	Reserved Purchase	52.500	13.549	-	-	-	13.549
10-October	Mississippi	Controlled	Interruptibles and SBG	DSO	79.600	76.200	-	-	-	76.200
10-October	Mississippi	Owned	Daniel 1	Coal	250.000	251.000	-	13.000	238.000	-
10-October	Mississippi	Owned	Daniel 2	Coal	250.000	251.000	-	13.000	238.000	-
10-October	Mississippi	Owned	Greene County 1	Oil/Gas	100.000	103.120	-	-	103.120	-
10-October	Mississippi	Owned	Greene County 2	Oil/Gas	100.000	103.320	-	-	103.320	-
10-October	Mississippi	Owned	Watson 4	Oil/Gas	250.000	236.000	32.000	-	225.130	42.870
10-October	Mississippi	Owned	Watson 5	Oil/Gas	500.000	485.000	31.000	-	516.000	-
10-October	Mississippi	Owned	Chevron 1	Combustion Turbine	18.180	17.500	-	-	-	17.500
10-October	Mississippi	Owned	Chevron 2	Combustion Turbine	18.180	18.500	-	-	-	18.500
10-October	Mississippi	Owned	Chevron 3	Combustion Turbine	18.180	17.000	-	-	-	17.000
10-October	Mississippi	Owned	Chevron 4	Combustion Turbine	18.180	17.000	-	-	-	17.000
10-October	Mississippi	Owned	Chevron 5	Combustion Turbine	74.572	75.000	-	-	-	75.000
10-October	Mississippi	Owned	Sweatt A	Combustion Turbine	39.400	36.500	-	2.000	-	34.500
10-October	Mississippi	Owned	Watson A	Combustion Turbine	39.360	37.100	-	2.000	-	35.100
10-October	Mississippi	Owned	Daniel 3	Combined Cycle	535.212	520.000	18.000	28.000	510.000	-
10-October	Mississippi	Owned	Daniel 4	Combined Cycle	535.212	526.000	17.000	28.000	515.000	-
10-October	Mississippi	Owned	Ratcliffe	Combined Cycle	769.898	590.500	137.500	-	728.000	-
	Mississippi Total								***3,250.875***	
10-October	Southern Power	Owned	Butler Solar (Community)	Reserved - Other	100.000	100.000	-	100.000	-	-
10-October	Southern Power	Owned	Butler Solar Farm (Strata) 1	Reserved - Other	20.000	20.000	-	20.000	-	-

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10-October	Southern Power	Owned	Decatur County 1	Reserved - Other	19.000	19.000	-	19.000	-	-
10-October	Southern Power	Owned	Decatur Parkway 1	Reserved - Other	80.000	80.000	-	80.000	-	-
10-October	Southern Power	Owned	LS PawPaw 1	Reserved - Other	30.000	30.000	-	30.000	-	-
10-October	Southern Power	Owned	Sandhills 1	Reserved - Other	143.372	33.638	-	-	33.638	-
10-October	Southern Power	Controlled	Baxley/Snipesville Solar	Reserved Purchase	30.012	6.593	-	-	6.593	-
10-October	Southern Power	Controlled	Cedar Creek Solar	Reserved Purchase	0.561	0.119	-	-	0.119	-
10-October	Southern Power	Controlled	GPC Steam Block Replacement	Reserved Purchase	159.034	159.034	-	-	159.034	-
10-October	Southern Power	Controlled	Green Power - Azalea	Reserved Purchase	7.720	1.593	-	-	1.593	-
10-October	Southern Power	Controlled	Green Power - Clean Control	Reserved Purchase	0.002	0.002	-	-	0.002	-
10-October	Southern Power	Controlled	Green Power - Pecan Row	Reserved Purchase	0.702	0.702	-	-	0.702	-
10-October	Southern Power	Controlled	Green Power - Rabun Gap	Reserved Purchase	9.626	9.626	-	-	9.626	-
10-October	Southern Power	Controlled	Green Power - Tallassee	Reserved Purchase	0.464	0.464	-	-	0.464	-
10-October	Southern Power	Controlled	Green Power - Taylor County	Reserved Purchase	2.360	2.360	-	-	2.360	-
10-October	Southern Power	Controlled	Hazlehurst 1	Reserved Purchase	11.332	2.446	-	-	2.446	-
10-October	Southern Power	Controlled	Hazlehurst 2	Reserved Purchase	44.683	11.526	-	-	11.526	-
10-October	Southern Power	Controlled	Hazlehurst 3	Reserved Purchase	13.959	3.066	-	-	3.066	-
10-October	Southern Power	Controlled	Houston County Landfill Gas	Reserved Purchase	3.209	3.209	-	-	3.209	-
10-October	Southern Power	Controlled	Mid-Georgia Community Solar	Reserved Purchase	0.974	0.132	-	-	0.132	-
10-October	Southern Power	Controlled	Morgan Stanley Flint Block	Reserved Purchase	75.211	75.211	-	-	75.211	-
10-October	Southern Power	Controlled	Morgan Stanley Purchase	Reserved Purchase	65.183	65.183	-	-	65.183	-
10-October	Southern Power	Controlled	Okefenoke Community Solar	Reserved Purchase	2.643	0.353	-	-	0.353	-
10-October	Southern Power	Controlled	SEPA	Reserved Purchase	237.871	237.871	-	-	237.871	-
10-October	Southern Power	Controlled	Terrell Solar	Reserved Purchase	25.824	5.673	-	-	5.673	-
10-October	Southern Power	Controlled	Tri-County EMC Solar	Reserved Purchase	1.037	0.224	-	-	0.224	-
10-October	Southern Power	Controlled	Turnipseed Solar	Reserved Purchase	0.939	0.200	-	-	0.200	-
10-October	Southern Power	Controlled	Wolf Creek	Reserved Purchase	0.981	0.981	-	-	0.981	-
10-October	Southern Power	Controlled	Dalton DL	Peak Purchase	15.000	15.000	-	-	15.000	-
10-October	Southern Power	Controlled	Doyle 2	Peak Purchase	31.094	31.094	-	-	31.094	-
10-October	Southern Power	Controlled	Doyle 3	Peak Purchase	31.094	31.094	-	-	31.094	-
10-October	Southern Power	Controlled	Doyle 4	Peak Purchase	39.354	39.354	-	-	39.354	-
10-October	Southern Power	Controlled	Doyle 5	Peak Purchase	38.867	38.867	-	-	38.867	-
10-October	Southern Power	Controlled	GPC Block 6	Peak Purchase	28.214	28.214	-	-	28.214	-
10-October	Southern Power	Controlled	Hartwell 1	Peak Purchase	61.651	61.651	-	-	61.651	-
10-October	Southern Power	Controlled	Hartwell 2	Peak Purchase	61.656	61.656	-	-	61.656	-
10-October	Southern Power	Controlled	Hawk Road 1	Peak Purchase	54.397	54.397	-	-	54.397	-
10-October	Southern Power	Controlled	Hawk Road 2	Peak Purchase	54.397	54.397	-	-	54.397	-
10-October	Southern Power	Controlled	Hawk Road 3	Peak Purchase	53.971	53.971	-	-	53.971	-
10-October	Southern Power	Controlled	Sewell Creek 1	Peak Purchase	68.639	68.639	-	-	68.639	-
10-October	Southern Power	Controlled	Sewell Creek 2	Peak Purchase	68.639	68.639	-	-	68.639	-
10-October	Southern Power	Controlled	Sewell Creek 3	Peak Purchase	95.504	94.958	-	-	94.958	-
10-October	Southern Power	Controlled	Sewell Creek 4	Peak Purchase	94.958	94.958	-	-	94.958	-
10-October	Southern Power	Controlled	Smarr 1	Peak Purchase	43.324	43.324	-	-	43.324	-
10-October	Southern Power	Controlled	Smarr 2	Peak Purchase	43.324	43.324	-	-	43.324	-
10-October	Southern Power	Controlled	Talbot 1	Peak Purchase	45.650	45.650	-	-	45.650	-
10-October	Southern Power	Controlled	Talbot 2	Peak Purchase	45.650	45.650	-	-	45.650	-
10-October	Southern Power	Controlled	Talbot 3	Peak Purchase	45.650	45.650	-	-	45.650	-
10-October	Southern Power	Controlled	Talbot 4	Peak Purchase	45.650	45.650	-	-	45.650	-
10-October	Southern Power	Controlled	Talbot 5	Peak Purchase	51.440	51.440	-	-	51.440	-
10-October	Southern Power	Controlled	Talbot 6	Peak Purchase	51.440	51.440	-	-	51.440	-
10-October	Southern Power	Controlled	Chattahoochee CC	CC Purchase	274.803	274.803	-	-	274.803	-
10-October	Southern Power	Controlled	Smith 1	CC Purchase	118.505	118.505	-	-	118.505	-

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10-October	Southern Power	Controlled	Smith 2	CC Purchase	118.505	118.505	-	-	118.505	-
10-October	Southern Power	Controlled	Rocky Mountain NU	Pumped Storage	206.943	206.943	-	-	206.943	-
10-October	Southern Power	Controlled	SEPA Russell	Pumped Storage	11.644	11.644	-	-	11.644	-
10-October	Southern Power	Controlled	Catawba	Nuclear	178.994	178.994	-	-	178.994	-
10-October	Southern Power	Controlled	Hatch 1	Nuclear	116.951	116.951	-	-	116.951	-
10-October	Southern Power	Controlled	Hatch 2	Nuclear	117.818	117.818	-	-	117.818	-
10-October	Southern Power	Controlled	Vogtle 1	Nuclear	146.226	146.226	-	-	146.226	-
10-October	Southern Power	Controlled	Vogtle 2	Nuclear	146.481	146.481	-	-	146.481	-
10-October	Southern Power	Controlled	Coal Steam Block	Coal	60.901	60.901	-	-	60.901	-
10-October	Southern Power	Controlled	Scherer 1	Coal	203.224	203.224	-	-	203.224	-
10-October	Southern Power	Controlled	Scherer 2	Coal	203.224	203.224	-	-	203.224	-
10-October	Southern Power	Controlled	Scherer 3	Coal	55.448	55.448	-	-	55.448	-
10-October	Southern Power	Controlled	Wansley 1	Coal	107.382	107.382	-	-	107.382	-
10-October	Southern Power	Controlled	Wansley 2	Coal	107.382	107.382	-	-	107.382	-
10-October	Southern Power	Controlled	Gas Steam Block	Oil/Gas	115.893	115.893	-	-	115.893	-
10-October	Southern Power	Owned	Addison 1	Combustion Turbine	167.200	163.080	-	163.080	-	-
10-October	Southern Power	Owned	Addison 2	Combustion Turbine	167.200	163.679	-	163.679	-	-
10-October	Southern Power	Owned	Addison 3	Combustion Turbine	167.200	163.050	-	163.050	-	-
10-October	Southern Power	Owned	Addison 4	Combustion Turbine	167.200	160.265	-	160.265	-	-
10-October	Southern Power	Owned	Cleveland County 1	Combustion Turbine	184.818	189.988	-	180.000	-	9.988
10-October	Southern Power	Owned	Cleveland County 2	Combustion Turbine	186.598	193.738	-	186.192	-	7.546
10-October	Southern Power	Owned	Cleveland County 3	Combustion Turbine	185.799	194.096	-	187.129	-	6.967
10-October	Southern Power	Owned	Cleveland County 4	Combustion Turbine	183.113	190.117	-	190.117	-	-
10-October	Southern Power	Owned	Dahlberg 1	Combustion Turbine	75.600	80.959	-	-	80.959	-
10-October	Southern Power	Owned	Dahlberg 10	Combustion Turbine	75.600	82.000	-	82.000	-	-
10-October	Southern Power	Owned	Dahlberg 2	Combustion Turbine	75.600	82.000	-	82.000	-	-
10-October	Southern Power	Owned	Dahlberg 3	Combustion Turbine	75.600	81.100	-	-	81.100	-
10-October	Southern Power	Owned	Dahlberg 4	Combustion Turbine	75.600	82.000	-	82.000	-	-
10-October	Southern Power	Owned	Dahlberg 5	Combustion Turbine	75.600	82.000	-	-	82.000	-
10-October	Southern Power	Owned	Dahlberg 6	Combustion Turbine	75.600	82.000	-	82.000	-	-
10-October	Southern Power	Owned	Dahlberg 7	Combustion Turbine	75.600	82.000	-	-	82.000	-
10-October	Southern Power	Owned	Dahlberg 8	Combustion Turbine	75.600	82.000	-	82.000	-	-
10-October	Southern Power	Owned	Dahlberg 9	Combustion Turbine	75.600	80.605	-	-	80.605	-
10-October	Southern Power	Owned	Rowan 1	Combustion Turbine	151.750	168.559	-	150.000	-	18.559
10-October	Southern Power	Owned	Rowan 2	Combustion Turbine	151.750	176.093	-	176.093	-	-
10-October	Southern Power	Owned	Rowan 3	Combustion Turbine	151.750	168.216	-	-	113.000	55.216
10-October	Southern Power	Owned	Franklin 1	Combined Cycle	538.900	543.400	47.400	-	92.340	498.460
10-October	Southern Power	Owned	Franklin 2	Combined Cycle	659.460	543.300	113.400	350.000	248.907	57.793
10-October	Southern Power	Owned	Franklin 3	Combined Cycle	659.460	554.800	113.900	200.000	218.738	249.962
10-October	Southern Power	Owned	Harris 1	Combined Cycle	659.460	554.700	111.700	666.400	-	-
10-October	Southern Power	Owned	Harris 2	Combined Cycle	659.460	558.400	111.000	225.000	-	444.400
10-October	Southern Power	Owned	Rowan 4	Combined Cycle	530.550	538.000	-	415.000	84.000	39.000
10-October	Southern Power	Owned	Wansley 6	Combined Cycle	536.500	542.000	51.900	-	142.100	451.800
10-October	Southern Power	Owned	Wansley 7	Combined Cycle	536.500	541.750	51.450	-	238.850	354.350
	Southern Power	***Total***							***5,624.146***	
11-November	Alabama	Owned	Anniston Army Depot Solar	Reserved - Other	7.380	1.647	-	-	1.647	-
11-November	Alabama	Owned	Fort Rucker Solar	Reserved - Other	10.560	2.351	-	-	2.351	-
11-November	Alabama	Controlled	AMEA Franklin 1	Reserved Purchase	25.000	25.000	-	-	25.000	-
11-November	Alabama	Controlled	AMEA Santee Cooper 1	Reserved Purchase	50.000	50.000	-	-	50.000	-
11-November	Alabama	Controlled	Buffalo Dunes	Reserved Purchase	202.000	84.246	-	-	84.246	-
11-November	Alabama	Controlled	Chisholm View	Reserved Purchase	202.000	77.572	-	-	77.572	-

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11-November	Alabama	Controlled	Lafayette Solar	Reserved Purchase	79.200	23.212	-	-	23.212	-
11-November	Alabama	Controlled	SEPA	Reserved Purchase	198.798	198.798	-	-	198.798	-
11-November	Alabama	Controlled	Westervelt	Reserved Purchase	6.000	6.000	-	-	6.000	-
11-November	Alabama	Controlled	PowerSouth sale	Reserved Sale	-	-	-	300.000	-	(300.000)
11-November	Alabama	Controlled	Calhoun 1	Peak Purchase	158.000	167.000	-	-	167.000	-
11-November	Alabama	Controlled	Calhoun 2	Peak Purchase	158.000	167.000	-	-	167.000	-
11-November	Alabama	Controlled	Calhoun 3	Peak Purchase	158.000	167.000	-	-	167.000	-
11-November	Alabama	Controlled	Calhoun 4	Peak Purchase	158.000	167.000	-	-	167.000	-
11-November	Alabama	Controlled	Sylacauga 1	Peak Purchase	47.500	47.500	-	-	-	47.500
11-November	Alabama	Controlled	Sylacauga 2	Peak Purchase	47.500	47.500	-	-	-	47.500
11-November	Alabama	Controlled	PPA Hog Bayou	CC Purchase	233.700	233.700	-	-	233.700	-
11-November	Alabama	Controlled	Interruptibles and SBG	DSO	1,432.000	848.700	-	-	268.700	580.000
11-November	Alabama	Owned	Bankhead Dam WA	Hydro	53.985	53.000	-	-	53.000	-
11-November	Alabama	Owned	Bouldin Dam LC	Hydro	225.000	217.000	-	-	217.000	-
11-November	Alabama	Owned	Harris Dam TA	Hydro	132.000	113.000	-	-	113.000	-
11-November	Alabama	Owned	Henry Dam UC	Hydro	72.900	69.000	-	-	69.000	-
11-November	Alabama	Owned	Holt Dam WA	Hydro	46.944	48.000	-	-	48.000	-
11-November	Alabama	Owned	Jordan Dam LC	Hydro	100.000	121.000	-	-	121.000	-
11-November	Alabama	Owned	Lay Dam LC	Hydro	177.000	168.000	-	-	168.000	-
11-November	Alabama	Owned	Logan Martin UC	Hydro	135.000	120.000	-	-	120.000	-
11-November	Alabama	Owned	Martin Dam TA	Hydro	198.220	176.000	-	-	176.000	-
11-November	Alabama	Owned	Mitchell Dam LC	Hydro	170.000	157.000	-	-	157.000	-
11-November	Alabama	Owned	Smith Dam WA	Hydro	157.500	170.000	-	-	170.000	-
11-November	Alabama	Owned	Thurlow Dam TA	Hydro	89.960	75.000	-	-	75.000	-
11-November	Alabama	Owned	Weiss Dam UC	Hydro	87.750	72.000	-	-	72.000	-
11-November	Alabama	Owned	Yates Dam TA	Hydro	47.000	43.000	-	-	43.000	-
11-November	Alabama	Owned	Farley 1	Nuclear	860.000	895.000	-	-	895.000	-
11-November	Alabama	Owned	Farley 2	Nuclear	860.000	896.000	-	-	896.000	-
11-November	Alabama	Owned	Barry 4	Coal	350.000	362.000	-	-	362.000	-
11-November	Alabama	Owned	Barry 5	Coal	700.000	738.500	18.000	-	756.500	-
11-November	Alabama	Owned	Gaston 5	Coal	880.000	832.000	-	-	832.000	-
11-November	Alabama	Owned	Miller 1	Coal	606.144	627.084	4.592	-	631.676	-
11-November	Alabama	Owned	Miller 2	Coal	606.144	626.027	10.102	-	636.129	-
11-November	Alabama	Owned	Miller 3	Coal	660.000	693.000	-	-	693.000	-
11-November	Alabama	Owned	Miller 4	Coal	660.000	692.000	12.000	-	704.000	-
11-November	Alabama	Owned	Barry 1	Oil/Gas	125.000	80.000	-	-	80.000	-
11-November	Alabama	Owned	Barry 2	Oil/Gas	125.000	80.000	-	-	80.000	-
11-November	Alabama	Owned	Gadsden 1	Oil/Gas	60.000	17.000	-	-	17.000	-
11-November	Alabama	Owned	Gadsden 2	Oil/Gas	60.000	66.000	-	-	-	66.000
11-November	Alabama	Owned	Gaston 1	Oil/Gas	125.000	127.000	-	-	127.000	-
11-November	Alabama	Owned	Gaston 2	Oil/Gas	125.000	128.000	-	-	128.000	-
11-November	Alabama	Owned	Gaston 3	Oil/Gas	125.000	127.000	-	-	127.000	-
11-November	Alabama	Owned	Gaston 4	Oil/Gas	125.000	128.000	-	-	128.000	-
11-November	Alabama	Owned	Greene County 1	Oil/Gas	150.000	154.680	-	-	154.680	-
11-November	Alabama	Owned	Greene County 2	Oil/Gas	150.000	154.980	-	-	154.980	-
11-November	Alabama	Owned	Gaston A	Combustion Turbine	9.840	9.000	-	-	9.000	-
11-November	Alabama	Owned	Greene Co. B	Combustion Turbine	80.000	92.000	-	-	92.000	-
11-November	Alabama	Owned	Greene Co. C	Combustion Turbine	80.000	90.000	-	-	90.000	-
11-November	Alabama	Owned	Greene Co. D	Combustion Turbine	80.000	89.000	-	-	89.000	-
11-November	Alabama	Owned	Greene Co. E	Combustion Turbine	80.000	90.000	-	-	90.000	-
11-November	Alabama	Owned	Greene Co. F	Combustion Turbine	80.000	89.000	-	-	89.000	-

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Resources Available to Integrated System

Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
11-November	Alabama	Owned	Greene Co. G	Combustion Turbine	80.000	88.000	-	-	88.000	-
11-November	Alabama	Owned	Greene Co. H	Combustion Turbine	80.000	91.000	-	-	91.000	-
11-November	Alabama	Owned	Greene Co. J	Combustion Turbine	80.000	90.000	-	-	90.000	-
11-November	Alabama	Owned	Greene Co. K	Combustion Turbine	80.000	93.000	-	-	93.000	-
11-November	Alabama	Owned	Barry 6	Combined Cycle	535.212	526.750	12.200	-	538.950	-
11-November	Alabama	Owned	Barry 7	Combined Cycle	535.212	552.100	8.700	-	560.800	-
11-November	Alabama	Owned	Central Alabama	Combined Cycle	885.000	720.000	165.000	885.000	-	-
11-November	Alabama	Owned	Lowndes County Cogen	Combined Cycle	104.800	89.500	-	-	89.500	-
11-November	Alabama	Owned	Theodore 1	Combined Cycle	236.418	200.000	33.000	-	233.000	-
11-November	Alabama	Owned	Washington 1	Combined Cycle	123.428	103.500	-	-	103.500	-
	Alabama Total								***12,990.941***	
11-November	Georgia	Owned	Comer Community Solar	Reserved - Other	2.160	0.461	-	-	0.461	-
11-November	Georgia	Owned	Dalton Solar	Reserved - Other	0.700	1.000	-	1.000	-	-
11-November	Georgia	Owned	Dalton Solar 2	Reserved - Other	7.000	5.508	-	5.508	-	-
11-November	Georgia	Owned	Falcons Solar	Reserved - Other	1.019	0.241	-	-	0.241	-
11-November	Georgia	Owned	Fort Benning 1	Reserved - Other	30.005	5.545	-	-	5.545	-
11-November	Georgia	Owned	Fort Gordon 1	Reserved - Other	30.000	6.180	-	-	6.180	-
11-November	Georgia	Owned	Fort Stewart 1	Reserved - Other	30.000	5.815	-	-	5.815	-
11-November	Georgia	Owned	Fort Valley State University	Reserved - Other	10.800	2.537	-	-	-	2.537
11-November	Georgia	Owned	Georgia College & State Univ Solar	Reserved - Other	3.500	0.759	-	-	-	0.759
11-November	Georgia	Owned	Guyton Community Solar	Reserved - Other	3.600	1.112	-	-	1.112	-
11-November	Georgia	Owned	King's Bay Solar	Reserved - Other	30.161	5.412	-	-	5.412	-
11-November	Georgia	Owned	Marine Corp Logistics Base Solar	Reserved - Other	31.161	8.983	-	-	8.983	-
11-November	Georgia	Owned	Moody AFB Solar	Reserved - Other	49.500	10.703	-	-	10.703	-
11-November	Georgia	Owned	Right of Way Solar - The Ray	Reserved - Other	0.800	0.215	-	-	0.215	-
11-November	Georgia	Owned	Robins ARB Solar	Reserved - Other	128.000	28.479	-	-	28.479	-
11-November	Georgia	Owned	Tri-County EMC Solar	Reserved - Other	1.037	1.008	-	1.008	-	-
11-November	Georgia	Owned	UGA Demo 1	Reserved - Other	0.984	0.233	-	-	0.233	-
11-November	Georgia	Owned	Waynesboro Community Solar	Reserved - Other	2.400	0.510	-	-	0.510	-
11-November	Georgia	Controlled	Albany Renewable Energy	Reserved Purchase	49.500	49.500	-	-	49.500	-
11-November	Georgia	Controlled	ASI Classic DG	Reserved Purchase	78.000	25.207	-	-	25.207	-
11-November	Georgia	Controlled	ASI Prime DG	Reserved Purchase	79.000	25.530	-	-	25.530	-
11-November	Georgia	Controlled	Blue Canyon II	Reserved Purchase	50.000	50.000	-	-	50.000	-
11-November	Georgia	Controlled	Blue Canyon VI	Reserved Purchase	34.000	34.000	-	-	34.000	-
11-November	Georgia	Controlled	Butler Solar (Community)	Reserved Purchase	100.000	35.862	-	-	35.862	-
11-November	Georgia	Controlled	Butler Solar Farm (Strata) 1	Reserved Purchase	20.000	4.838	-	-	4.838	-
11-November	Georgia	Controlled	Camilla 1	Reserved Purchase	16.000	3.128	-	-	3.128	-
11-November	Georgia	Controlled	Camilla Solar	Reserved Purchase	160.000	59.352	-	-	59.352	-
11-November	Georgia	Controlled	Camp 1	Reserved Purchase	3.000	0.608	-	-	0.608	-
11-November	Georgia	Controlled	Coca-Cola 1	Reserved Purchase	6.300	6.300	-	-	6.300	-
11-November	Georgia	Controlled	Conyers Renewable Energy	Reserved Purchase	3.077	3.077	-	-	3.077	-
11-November	Georgia	Controlled	Decatur County 1	Reserved Purchase	19.000	6.312	-	-	6.312	-
11-November	Georgia	Controlled	Decatur Parkway 1	Reserved Purchase	80.000	26.235	-	-	26.235	-
11-November	Georgia	Controlled	Dougherty County	Reserved Purchase	120.000	36.392	-	-	36.392	-
11-November	Georgia	Controlled	Dublin 1	Reserved Purchase	4.000	1.060	-	-	1.060	-
11-November	Georgia	Controlled	Flint River 1	Reserved Purchase	24.750	24.750	-	-	24.750	-
11-November	Georgia	Controlled	Glynn 1	Reserved Purchase	17.680	3.623	-	-	3.623	-
11-November	Georgia	Controlled	GP Solutions GA 1	Reserved Purchase	29.000	29.000	-	-	29.000	-
11-November	Georgia	Controlled	GRP Franklin	Reserved Purchase	58.000	58.000	-	-	58.000	-
11-November	Georgia	Controlled	GRP Madison	Reserved Purchase	58.000	58.000	-	-	58.000	-
11-November	Georgia	Controlled	Hecate Energy	Reserved Purchase	20.000	6.227	-	-	6.227	-

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Resources Available to Integrated System

Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
11-November	Georgia	Controlled	HSH Pembroke - GPC	Reserved Purchase	1.000	0.201	-	-	0.201	-
11-November	Georgia	Controlled	Live Oak Solar	Reserved Purchase	51.000	12.829	-	-	12.829	-
11-November	Georgia	Controlled	LS PawPaw 1	Reserved Purchase	30.000	9.921	-	-	9.921	-
11-November	Georgia	Controlled	Oak Grove 1	Reserved Purchase	6.178	6.178	-	-	6.178	-
11-November	Georgia	Controlled	Piedmont Green	Reserved Purchase	55.000	55.000	-	-	55.000	-
11-November	Georgia	Controlled	Pine Ridge	Reserved Purchase	6.300	6.300	-	-	6.300	-
11-November	Georgia	Controlled	Quitman	Reserved Purchase	150.000	52.539	-	-	52.539	-
11-November	Georgia	Controlled	REDI DG	Reserved Purchase	87.000	17.106	-	-	17.106	-
11-November	Georgia	Controlled	REDI DG CS	Reserved Purchase	36.000	10.712	-	-	10.712	-
11-November	Georgia	Controlled	Richland 1	Reserved Purchase	20.000	6.301	-	-	6.301	-
11-November	Georgia	Controlled	Richland Creek 1	Reserved Purchase	10.400	10.400	-	-	10.400	-
11-November	Georgia	Controlled	Rincon Solar	Reserved Purchase	16.000	4.426	-	-	4.426	-
11-November	Georgia	Controlled	SDD Solar Project 4	Reserved Purchase	1.000	0.201	-	-	0.201	-
11-November	Georgia	Controlled	Simon 1	Reserved Purchase	30.000	5.914	-	-	5.914	-
11-November	Georgia	Controlled	Superior Waste Management	Reserved Purchase	6.400	6.400	-	-	6.400	-
11-November	Georgia	Controlled	Tanglewood Solar	Reserved Purchase	57.500	18.017	-	-	18.017	-
11-November	Georgia	Controlled	Twiggs County Solar	Reserved Purchase	200.000	54.829	-	-	54.829	-
11-November	Georgia	Controlled	Weyerhauser Port Wentworth	Reserved Purchase	27.720	27.720	-	-	27.720	-
11-November	Georgia	Controlled	White Oak 1	Reserved Purchase	76.500	19.606	-	-	19.606	-
11-November	Georgia	Controlled	White Pine 1	Reserved Purchase	101.250	26.079	-	-	26.079	-
11-November	Georgia	Controlled	EU Replacement Block	Reserved Sale	-	-	-	159.510	-	(159.510)
11-November	Georgia	Controlled	Exelon Heard County	Peak Purchase	945.000	945.000	-	-	945.000	-
11-November	Georgia	Controlled	Monroe Power	Peak Purchase	309.428	309.428	-	-	309.428	-
11-November	Georgia	Controlled	SPC Addison	Peak Purchase	326.000	326.130	-	-	326.130	-
11-November	Georgia	Controlled	SPC Dahlberg	Peak Purchase	410.000	410.000	-	-	410.000	-
11-November	Georgia	Controlled	Walton County	Peak Purchase	465.200	465.200	-	-	465.200	-
11-November	Georgia	Controlled	Washington County	Peak Purchase	312.769	312.769	-	-	312.769	-
11-November	Georgia	Controlled	Harris 1	CC Purchase	666.400	666.400	-	-	666.400	-
11-November	Georgia	Controlled	Mid-Georgia	CC Purchase	300.000	300.000	-	-	300.000	-
11-November	Georgia	Controlled	Interruptibles and SBG	DSO	606.000	572.700	-	-	413.000	159.700
11-November	Georgia	Owned	Bartletts FY CH	Hydro	173.000	188.000	-	-	188.000	-
11-November	Georgia	Owned	Burton NG	Hydro	6.120	9.500	-	-	9.500	-
11-November	Georgia	Owned	Goat Rock CH	Hydro	39.700	38.800	-	-	38.800	-
11-November	Georgia	Owned	Lloyd Shoals OM	Hydro	14.400	22.500	-	-	22.500	-
11-November	Georgia	Owned	Misc Hydro CH	Hydro	9.960	6.400	-	-	6.400	-
11-November	Georgia	Owned	Morgan Falls CH	Hydro	16.800	9.500	-	-	9.500	-
11-November	Georgia	Owned	N Highlands CH	Hydro	29.600	34.300	-	-	34.300	-
11-November	Georgia	Owned	Nacoochee NG	Hydro	4.800	6.000	-	-	6.000	-
11-November	Georgia	Owned	Oliver Dam CH	Hydro	60.000	58.900	-	-	58.900	-
11-November	Georgia	Owned	Sinclair Dam OC	Hydro	45.000	43.800	-	-	43.800	-
11-November	Georgia	Owned	Tallulah Dam NG	Hydro	72.000	72.900	-	-	72.900	-
11-November	Georgia	Owned	Terrora Dam NG	Hydro	16.000	16.500	-	-	16.500	-
11-November	Georgia	Owned	Tugalo Dam NG	Hydro	45.000	52.300	-	-	52.300	-
11-November	Georgia	Owned	Wallace Conv SE	Hydro	112.500	125.009	-	-	125.009	-
11-November	Georgia	Owned	Yonah Dam NG	Hydro	22.500	28.600	-	-	28.600	-
11-November	Georgia	Owned	Rocky Mountain NU	Pumped Storage	223.127	190.070	-	-	190.070	-
11-November	Georgia	Owned	Wallace Dam OC	Pumped Storage	208.800	202.591	-	-	202.591	-
11-November	Georgia	Owned	Hatch 1	Nuclear	450.692	438.876	-	-	438.876	-
11-November	Georgia	Owned	Hatch 2	Nuclear	448.920	442.383	-	-	442.383	-
11-November	Georgia	Owned	Vogtle 1	Nuclear	530.120	538.603	-	-	538.603	-
11-November	Georgia	Owned	Vogtle 2	Nuclear	530.120	539.539	-	-	539.539	-

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Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
11-November	Georgia	Owned	Vogtle 3	Nuclear	510.469	510.469	-	-	-	510.469
11-November	Georgia	Owned	Bowen 1	Coal	700.000	700.000	24.000	-	724.000	-
11-November	Georgia	Owned	Bowen 2	Coal	700.000	700.000	24.000	-	724.000	-
11-November	Georgia	Owned	Bowen 3	Coal	880.000	876.000	16.000	-	892.000	-
11-November	Georgia	Owned	Bowen 4	Coal	880.000	876.000	16.000	-	892.000	-
11-November	Georgia	Owned	Scherer 1	Coal	68.712	72.240	-	-	72.240	-
11-November	Georgia	Owned	Scherer 2	Coal	68.712	72.240	-	-	72.240	-
11-November	Georgia	Owned	Scherer 3	Coal	613.500	645.000	-	116.349	503.673	24.978
11-November	Georgia	Owned	Wansley 1	Coal	462.775	459.030	7.490	-	466.520	-
11-November	Georgia	Owned	Wansley 2	Coal	462.775	459.030	7.490	-	466.520	-
11-November	Georgia	Owned	Gaston 1	Oil/Gas	125.000	127.000	-	12.520	114.480	-
11-November	Georgia	Owned	Gaston 2	Oil/Gas	125.000	128.000	-	12.587	115.413	-
11-November	Georgia	Owned	Gaston 3	Oil/Gas	125.000	127.000	-	12.453	114.547	-
11-November	Georgia	Owned	Gaston 4	Oil/Gas	125.000	128.000	-	12.764	115.236	-
11-November	Georgia	Owned	Yates 6	Oil/Gas	350.000	350.500	5.000	32.751	322.749	-
11-November	Georgia	Owned	Yates 7	Oil/Gas	350.000	348.500	10.000	32.818	325.682	-
11-November	Georgia	Owned	Boulevard 1	Combustion Turbine	19.700	16.300	-	-	16.300	-
11-November	Georgia	Owned	Gaston A	Combustion Turbine	9.840	9.000	-	0.338	8.662	-
11-November	Georgia	Owned	McDonough 3A	Combustion Turbine	39.400	36.000	-	-	36.000	-
11-November	Georgia	Owned	McDonough 3B	Combustion Turbine	39.400	36.000	-	-	36.000	-
11-November	Georgia	Owned	McIntosh 1A	Combustion Turbine	80.000	88.350	-	-	88.350	-
11-November	Georgia	Owned	McIntosh 2A	Combustion Turbine	80.000	88.350	-	-	88.350	-
11-November	Georgia	Owned	McIntosh 3A	Combustion Turbine	80.000	88.350	-	-	88.350	-
11-November	Georgia	Owned	McIntosh 4A	Combustion Turbine	80.000	88.350	-	-	88.350	-
11-November	Georgia	Owned	McIntosh 5A	Combustion Turbine	80.000	88.350	-	-	88.350	-
11-November	Georgia	Owned	McIntosh 6A	Combustion Turbine	80.000	88.350	-	-	88.350	-
11-November	Georgia	Owned	McIntosh 7A	Combustion Turbine	80.000	88.350	-	-	88.350	-
11-November	Georgia	Owned	McIntosh 8A	Combustion Turbine	80.000	88.350	-	-	88.350	-
11-November	Georgia	Owned	McManus 3A	Combustion Turbine	52.100	51.500	-	1.760	49.740	-
11-November	Georgia	Owned	McManus 3B	Combustion Turbine	52.100	51.500	-	1.760	49.740	-
11-November	Georgia	Owned	McManus 3C	Combustion Turbine	52.100	51.500	-	1.760	49.740	-
11-November	Georgia	Owned	McManus 4A	Combustion Turbine	53.900	51.500	-	1.801	49.699	-
11-November	Georgia	Owned	McManus 4B	Combustion Turbine	53.900	51.500	-	1.801	49.699	-
11-November	Georgia	Owned	McManus 4C	Combustion Turbine	53.900	51.500	-	1.801	49.699	-
11-November	Georgia	Owned	McManus 4D	Combustion Turbine	53.900	51.500	-	1.801	49.699	-
11-November	Georgia	Owned	McManus 4E	Combustion Turbine	53.900	51.500	-	1.801	49.699	-
11-November	Georgia	Owned	McManus 4F	Combustion Turbine	53.900	51.500	-	1.801	49.699	-
11-November	Georgia	Owned	Robins 1	Combustion Turbine	79.200	86.500	-	-	86.500	-
11-November	Georgia	Owned	Robins 2	Combustion Turbine	79.200	86.500	-	-	86.500	-
11-November	Georgia	Owned	Wansley 5A	Combustion Turbine	26.322	29.158	-	-	29.158	-
11-November	Georgia	Owned	Wilson 1A	Combustion Turbine	58.600	47.500	-	1.700	45.800	-
11-November	Georgia	Owned	Wilson 1B	Combustion Turbine	58.600	61.500	-	2.201	59.299	-
11-November	Georgia	Owned	Wilson 1C	Combustion Turbine	58.600	55.000	-	1.968	53.032	-
11-November	Georgia	Owned	Wilson 1D	Combustion Turbine	58.600	48.500	-	1.735	46.765	-
11-November	Georgia	Owned	Wilson 1E	Combustion Turbine	58.600	57.500	-	2.057	55.443	-
11-November	Georgia	Owned	Wilson 1F	Combustion Turbine	58.600	59.500	-	2.129	57.371	-
11-November	Georgia	Owned	McDonough 4	Combined Cycle	840.000	769.000	105.000	-	874.000	-
11-November	Georgia	Owned	McDonough 5	Combined Cycle	840.000	763.500	100.000	-	863.500	-
11-November	Georgia	Owned	McDonough 6	Combined Cycle	840.000	759.500	93.000	-	852.500	-
11-November	Georgia	Owned	McIntosh 10	Combined Cycle	659.460	549.350	110.500	-	659.850	-
11-November	Georgia	Owned	McIntosh 11	Combined Cycle	659.460	549.600	104.200	-	653.800	-

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Resources Available to Integrated System

Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
	Georgia Total								***19,780.561***	
11-November	Gulf	Owned	Perdido Landfill Gas	Reserved - Other	3.000	3.000	-	-	3.000	-
11-November	Gulf	Controlled	Blue Indigo Solar	Reserved Purchase	74.500	16.807	-	-	16.807	-
11-November	Gulf	Controlled	Eglin Solar	Reserved Purchase	30.000	8.304	-	-	8.304	-
11-November	Gulf	Controlled	Holley Solar	Reserved Purchase	40.000	10.563	-	-	10.563	-
11-November	Gulf	Controlled	Kingfisher Wind	Reserved Purchase	97.000	97.000	-	-	97.000	-
11-November	Gulf	Controlled	Kingfisher Wind II	Reserved Purchase	51.000	51.000	-	-	51.000	-
11-November	Gulf	Controlled	Saufley Solar	Reserved Purchase	50.000	13.234	-	-	13.234	-
11-November	Gulf	Controlled	Central Alabama	CC Purchase	885.000	885.000	-	-	885.000	-
11-November	Gulf	Owned	Crist 4	Coal	75.000	75.000	-	-	-	75.000
11-November	Gulf	Owned	Crist 5	Coal	75.000	75.000	-	-	-	75.000
11-November	Gulf	Owned	Crist 6	Coal	320.000	299.000	-	-	-	299.000
11-November	Gulf	Owned	Crist 7	Coal	500.000	475.000	-	-	382.000	93.000
11-November	Gulf	Owned	Daniel 1	Coal	250.000	251.000	-	-	251.000	-
11-November	Gulf	Owned	Daniel 2	Coal	250.000	251.000	-	-	251.000	-
11-November	Gulf	Owned	Scherer 3	Coal	204.500	215.000	-	-	215.000	-
11-November	Gulf	Owned	Pea Ridge 1	Combustion Turbine	5.000	4.500	-	-	4.500	-
11-November	Gulf	Owned	Pea Ridge 2	Combustion Turbine	5.000	4.500	-	-	4.500	-
11-November	Gulf	Owned	Pea Ridge 3	Combustion Turbine	5.000	4.500	-	-	4.500	-
11-November	Gulf	Owned	Smith A	Combustion Turbine	39.400	36.000	-	-	36.000	-
11-November	Gulf	Owned	L. Smith 3	Combined Cycle	545.500	600.300	55.700	-	656.000	-
	Gulf Total								***2,889.408***	
11-November	Mississippi	Controlled	Hattiesburg Farm Solar	Reserved Purchase	50.000	12.242	-	-	-	12.242
11-November	Mississippi	Controlled	MS CB Energy Solar	Reserved Purchase	3.290	0.818	-	-	-	0.818
11-November	Mississippi	Controlled	MS Solar (Sumrall)	Reserved Purchase	52.000	18.214	-	-	-	18.214
11-November	Mississippi	Controlled	SEPA	Reserved Purchase	74.305	74.305	-	-	74.305	-
11-November	Mississippi	Controlled	SR Meridian III Solar	Reserved Purchase	52.500	13.549	-	-	-	13.549
11-November	Mississippi	Controlled	Interruptibles and SBG	DSO	79.600	76.200	-	-	-	76.200
11-November	Mississippi	Owned	Daniel 1	Coal	250.000	251.000	-	13.000	238.000	-
11-November	Mississippi	Owned	Daniel 2	Coal	250.000	251.000	-	13.000	238.000	-
11-November	Mississippi	Owned	Greene County 1	Oil/Gas	100.000	103.120	-	-	103.120	-
11-November	Mississippi	Owned	Greene County 2	Oil/Gas	100.000	103.320	-	-	103.320	-
11-November	Mississippi	Owned	Watson 4	Oil/Gas	250.000	236.000	32.000	-	225.130	42.870
11-November	Mississippi	Owned	Watson 5	Oil/Gas	500.000	485.000	31.000	-	516.000	-
11-November	Mississippi	Owned	Chevron 1	Combustion Turbine	18.180	17.500	-	-	-	17.500
11-November	Mississippi	Owned	Chevron 2	Combustion Turbine	18.180	18.500	-	-	-	18.500
11-November	Mississippi	Owned	Chevron 3	Combustion Turbine	18.180	17.000	-	-	-	17.000
11-November	Mississippi	Owned	Chevron 4	Combustion Turbine	18.180	17.000	-	-	-	17.000
11-November	Mississippi	Owned	Chevron 5	Combustion Turbine	74.572	75.000	-	-	-	75.000
11-November	Mississippi	Owned	Sweatt A	Combustion Turbine	39.400	36.500	-	2.000	-	34.500
11-November	Mississippi	Owned	Watson A	Combustion Turbine	39.360	37.100	-	2.000	-	35.100
11-November	Mississippi	Owned	Daniel 3	Combined Cycle	535.212	520.000	18.000	28.000	510.000	-
11-November	Mississippi	Owned	Daniel 4	Combined Cycle	535.212	526.000	17.000	28.000	515.000	-
11-November	Mississippi	Owned	Ratcliffe	Combined Cycle	769.898	590.500	137.500	-	728.000	-
	Mississippi Total								***3,250.875***	
11-November	Southern Power	Owned	Butler Solar (Community)	Reserved - Other	100.000	100.000	-	100.000	-	-
11-November	Southern Power	Owned	Butler Solar Farm (Strata) 1	Reserved - Other	20.000	20.000	-	20.000	-	-
11-November	Southern Power	Owned	Decatur County 1	Reserved - Other	19.000	19.000	-	19.000	-	-
11-November	Southern Power	Owned	Decatur Parkway 1	Reserved - Other	80.000	80.000	-	80.000	-	-
11-November	Southern Power	Owned	LS PawPaw 1	Reserved - Other	30.000	30.000	-	30.000	-	-
11-November	Southern Power	Owned	Sandhills 1	Reserved - Other	143.372	33.638	-	-	33.638	-

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Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
11-November	Southern Power	Controlled	Baxley/Snipesville Solar	Reserved Purchase	30.012	6.593	-	-	6.593	-
11-November	Southern Power	Controlled	Cedar Creek Solar	Reserved Purchase	0.561	0.119	-	-	0.119	-
11-November	Southern Power	Controlled	GPC Steam Block Replacement	Reserved Purchase	159.034	159.034	-	-	159.034	-
11-November	Southern Power	Controlled	Green Power - Azalea	Reserved Purchase	7.720	1.593	-	-	1.593	-
11-November	Southern Power	Controlled	Green Power - Clean Control	Reserved Purchase	0.002	0.002	-	-	0.002	-
11-November	Southern Power	Controlled	Green Power - Pecan Row	Reserved Purchase	0.702	0.702	-	-	0.702	-
11-November	Southern Power	Controlled	Green Power - Rabun Gap	Reserved Purchase	9.626	9.626	-	-	9.626	-
11-November	Southern Power	Controlled	Green Power - Tallassee	Reserved Purchase	0.464	0.464	-	-	0.464	-
11-November	Southern Power	Controlled	Green Power - Taylor County	Reserved Purchase	2.360	2.360	-	-	2.360	-
11-November	Southern Power	Controlled	Hazlehurst 1	Reserved Purchase	11.332	2.446	-	-	2.446	-
11-November	Southern Power	Controlled	Hazlehurst 2	Reserved Purchase	44.683	11.526	-	-	11.526	-
11-November	Southern Power	Controlled	Hazlehurst 3	Reserved Purchase	13.959	3.066	-	-	3.066	-
11-November	Southern Power	Controlled	Houston County Landfill Gas	Reserved Purchase	3.209	3.209	-	-	3.209	-
11-November	Southern Power	Controlled	Mid-Georgia Community Solar	Reserved Purchase	0.974	0.132	-	-	0.132	-
11-November	Southern Power	Controlled	Morgan Stanley Flint Block	Reserved Purchase	75.211	75.211	-	-	75.211	-
11-November	Southern Power	Controlled	Morgan Stanley Purchase	Reserved Purchase	65.183	65.183	-	-	65.183	-
11-November	Southern Power	Controlled	Okefenoke Community Solar	Reserved Purchase	2.643	0.353	-	-	0.353	-
11-November	Southern Power	Controlled	SEPA	Reserved Purchase	237.871	237.871	-	-	237.871	-
11-November	Southern Power	Controlled	Terrell Solar	Reserved Purchase	25.824	5.673	-	-	5.673	-
11-November	Southern Power	Controlled	Tri-County EMC Solar	Reserved Purchase	1.037	0.224	-	-	0.224	-
11-November	Southern Power	Controlled	Turnipseed Solar	Reserved Purchase	0.939	0.200	-	-	0.200	-
11-November	Southern Power	Controlled	Wolf Creek	Reserved Purchase	0.981	0.981	-	-	0.981	-
11-November	Southern Power	Controlled	Dalton DL	Peak Purchase	15.000	15.000	-	-	15.000	-
11-November	Southern Power	Controlled	Doyle 2	Peak Purchase	31.094	31.094	-	-	-	31.094
11-November	Southern Power	Controlled	Doyle 3	Peak Purchase	31.094	31.094	-	-	-	31.094
11-November	Southern Power	Controlled	Doyle 4	Peak Purchase	39.354	39.354	-	-	-	39.354
11-November	Southern Power	Controlled	Doyle 5	Peak Purchase	38.867	38.867	-	-	-	38.867
11-November	Southern Power	Controlled	GPC Block 6	Peak Purchase	28.214	28.214	-	-	28.214	-
11-November	Southern Power	Controlled	Hartwell 1	Peak Purchase	61.651	61.651	-	-	61.651	-
11-November	Southern Power	Controlled	Hartwell 2	Peak Purchase	61.656	61.656	-	-	61.656	-
11-November	Southern Power	Controlled	Hawk Road 1	Peak Purchase	54.397	54.397	-	-	54.397	-
11-November	Southern Power	Controlled	Hawk Road 2	Peak Purchase	54.397	54.397	-	-	54.397	-
11-November	Southern Power	Controlled	Hawk Road 3	Peak Purchase	53.971	53.971	-	-	53.971	-
11-November	Southern Power	Controlled	Sewell Creek 1	Peak Purchase	68.639	68.639	-	-	-	68.639
11-November	Southern Power	Controlled	Sewell Creek 2	Peak Purchase	68.639	68.639	-	-	-	68.639
11-November	Southern Power	Controlled	Sewell Creek 3	Peak Purchase	95.504	94.958	-	-	-	94.958
11-November	Southern Power	Controlled	Sewell Creek 4	Peak Purchase	94.958	94.958	-	-	-	94.958
11-November	Southern Power	Controlled	Smarr 1	Peak Purchase	43.324	43.324	-	-	-	43.324
11-November	Southern Power	Controlled	Smarr 2	Peak Purchase	43.324	43.324	-	-	-	43.324
11-November	Southern Power	Controlled	Talbot 1	Peak Purchase	45.650	45.650	-	-	-	45.650
11-November	Southern Power	Controlled	Talbot 2	Peak Purchase	45.650	45.650	-	-	-	45.650
11-November	Southern Power	Controlled	Talbot 3	Peak Purchase	45.650	45.650	-	-	-	45.650
11-November	Southern Power	Controlled	Talbot 4	Peak Purchase	45.650	45.650	-	-	-	45.650
11-November	Southern Power	Controlled	Talbot 5	Peak Purchase	51.440	51.440	-	-	51.440	-
11-November	Southern Power	Controlled	Talbot 6	Peak Purchase	51.440	51.440	-	-	51.440	-
11-November	Southern Power	Controlled	Wansley 5A	Peak Purchase	6.384	6.384	-	-	-	6.384
11-November	Southern Power	Controlled	Chattahoochee CC	CC Purchase	274.803	274.803	-	-	274.803	-
11-November	Southern Power	Controlled	Smith 1	CC Purchase	118.505	118.505	-	-	118.505	-
11-November	Southern Power	Controlled	Smith 2	CC Purchase	118.505	118.505	-	-	118.505	-
11-November	Southern Power	Controlled	Rocky Mountain NU	Pumped Storage	206.943	206.943	-	-	206.943	-
11-November	Southern Power	Controlled	SEPA Russell	Pumped Storage	11.644	11.644	-	-	11.644	-

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Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
11-November	Southern Power	Controlled	Catawba	Nuclear	178.994	178.994	-	-	178.994	-
11-November	Southern Power	Controlled	Hatch 1	Nuclear	116.951	116.951	-	-	116.951	-
11-November	Southern Power	Controlled	Hatch 2	Nuclear	117.818	117.818	-	-	117.818	-
11-November	Southern Power	Controlled	Vogtle 1	Nuclear	146.226	146.226	-	-	146.226	-
11-November	Southern Power	Controlled	Vogtle 2	Nuclear	146.481	146.481	-	-	146.481	-
11-November	Southern Power	Controlled	Vogtle 3	Nuclear	82.058	82.058	-	-	-	82.058
11-November	Southern Power	Controlled	Coal Steam Block	Coal	60.901	60.901	-	-	60.901	-
11-November	Southern Power	Controlled	Scherer 1	Coal	203.224	203.224	-	-	203.224	-
11-November	Southern Power	Controlled	Scherer 2	Coal	203.224	203.224	-	-	203.224	-
11-November	Southern Power	Controlled	Scherer 3	Coal	55.448	55.448	-	-	55.448	-
11-November	Southern Power	Controlled	Wansley 1	Coal	107.382	107.382	-	-	107.382	-
11-November	Southern Power	Controlled	Wansley 2	Coal	107.382	107.382	-	-	107.382	-
11-November	Southern Power	Controlled	Gas Steam Block	Oil/Gas	115.893	115.893	-	-	115.893	-
11-November	Southern Power	Owned	Addison 1	Combustion Turbine	167.200	163.080	-	163.080	-	-
11-November	Southern Power	Owned	Addison 2	Combustion Turbine	167.200	163.679	-	163.679	-	-
11-November	Southern Power	Owned	Addison 3	Combustion Turbine	167.200	163.050	-	163.050	-	-
11-November	Southern Power	Owned	Addison 4	Combustion Turbine	167.200	160.265	-	160.265	-	-
11-November	Southern Power	Owned	Cleveland County 1	Combustion Turbine	184.818	189.988	-	180.000	-	9.988
11-November	Southern Power	Owned	Cleveland County 2	Combustion Turbine	186.598	193.738	-	186.192	-	7.546
11-November	Southern Power	Owned	Cleveland County 3	Combustion Turbine	185.799	194.096	-	187.129	-	6.967
11-November	Southern Power	Owned	Cleveland County 4	Combustion Turbine	183.113	190.117	-	190.117	-	-
11-November	Southern Power	Owned	Dahlberg 1	Combustion Turbine	75.600	80.959	-	-	80.959	-
11-November	Southern Power	Owned	Dahlberg 10	Combustion Turbine	75.600	82.000	-	82.000	-	-
11-November	Southern Power	Owned	Dahlberg 2	Combustion Turbine	75.600	82.000	-	82.000	-	-
11-November	Southern Power	Owned	Dahlberg 3	Combustion Turbine	75.600	81.100	-	-	81.100	-
11-November	Southern Power	Owned	Dahlberg 4	Combustion Turbine	75.600	82.000	-	82.000	-	-
11-November	Southern Power	Owned	Dahlberg 5	Combustion Turbine	75.600	82.000	-	-	82.000	-
11-November	Southern Power	Owned	Dahlberg 6	Combustion Turbine	75.600	82.000	-	82.000	-	-
11-November	Southern Power	Owned	Dahlberg 7	Combustion Turbine	75.600	82.000	-	-	82.000	-
11-November	Southern Power	Owned	Dahlberg 8	Combustion Turbine	75.600	82.000	-	82.000	-	-
11-November	Southern Power	Owned	Dahlberg 9	Combustion Turbine	75.600	80.605	-	-	80.605	-
11-November	Southern Power	Owned	Rowan 1	Combustion Turbine	151.750	168.559	-	150.000	-	18.559
11-November	Southern Power	Owned	Rowan 2	Combustion Turbine	151.750	176.093	-	176.093	-	-
11-November	Southern Power	Owned	Rowan 3	Combustion Turbine	151.750	168.216	-	-	113.000	55.216
11-November	Southern Power	Owned	Franklin 1	Combined Cycle	538.900	543.400	47.400	-	92.340	498.460
11-November	Southern Power	Owned	Franklin 2	Combined Cycle	659.460	543.300	113.400	350.000	248.907	57.793
11-November	Southern Power	Owned	Franklin 3	Combined Cycle	659.460	554.800	113.900	200.000	218.738	249.962
11-November	Southern Power	Owned	Harris 1	Combined Cycle	659.460	554.700	111.700	666.400	-	-
11-November	Southern Power	Owned	Harris 2	Combined Cycle	659.460	558.400	111.000	225.000	-	444.400
11-November	Southern Power	Owned	Rowan 4	Combined Cycle	530.550	538.000	-	415.000	84.000	39.000
11-November	Southern Power	Owned	Wansley 6	Combined Cycle	536.500	542.000	51.900	-	142.100	451.800
11-November	Southern Power	Owned	Wansley 7	Combined Cycle	536.500	541.750	51.450	-	238.850	354.350
	Southern Power Total								***4,887.295***	
12-December	Alabama	Owned	Anniston Army Depot Solar	Reserved - Other	7.380	1.279	-	-	1.279	-
12-December	Alabama	Owned	Fort Rucker Solar	Reserved - Other	10.560	1.914	-	-	1.914	-
12-December	Alabama	Controlled	AMEA Franklin 1	Reserved Purchase	25.000	25.000	-	-	25.000	-
12-December	Alabama	Controlled	AMEA Santee Cooper 1	Reserved Purchase	50.000	50.000	-	-	50.000	-
12-December	Alabama	Controlled	Buffalo Dunes	Reserved Purchase	202.000	91.950	-	-	91.950	-
12-December	Alabama	Controlled	Chisholm View	Reserved Purchase	202.000	88.306	-	-	88.306	-
12-December	Alabama	Controlled	Lafayette Solar	Reserved Purchase	79.200	16.539	-	-	16.539	-
12-December	Alabama	Controlled	SEPA	Reserved Purchase	198.798	198.798	-	-	198.798	-

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12-December	Alabama	Controlled	Westervelt	Reserved Purchase	6.000	6.000	-	-	6.000	-
12-December	Alabama	Controlled	PowerSouth sale	Reserved Sale	-	-	-	500.000	-	(500.000)
12-December	Alabama	Controlled	Calhoun 1	Peak Purchase	158.000	177.000	-	-	177.000	-
12-December	Alabama	Controlled	Calhoun 2	Peak Purchase	158.000	177.000	-	-	177.000	-
12-December	Alabama	Controlled	Calhoun 3	Peak Purchase	158.000	177.000	-	-	177.000	-
12-December	Alabama	Controlled	Calhoun 4	Peak Purchase	158.000	177.000	-	-	177.000	-
12-December	Alabama	Controlled	Sylacauga 1	Peak Purchase	47.500	47.500	-	-	-	47.500
12-December	Alabama	Controlled	Sylacauga 2	Peak Purchase	47.500	47.500	-	-	-	47.500
12-December	Alabama	Controlled	PPA Hog Bayou	CC Purchase	243.900	243.900	-	-	243.900	-
12-December	Alabama	Controlled	Interruptibles and SBG	DSO	1,432.000	848.700	-	-	268.700	580.000
12-December	Alabama	Owned	Bankhead Dam WA	Hydro	53.985	53.000	-	-	53.000	-
12-December	Alabama	Owned	Bouldin Dam LC	Hydro	225.000	224.000	-	-	224.000	-
12-December	Alabama	Owned	Harris Dam TA	Hydro	132.000	123.000	-	-	123.000	-
12-December	Alabama	Owned	Henry Dam UC	Hydro	72.900	68.000	-	-	68.000	-
12-December	Alabama	Owned	Holt Dam WA	Hydro	46.944	48.000	-	-	48.000	-
12-December	Alabama	Owned	Jordan Dam LC	Hydro	100.000	130.000	-	-	130.000	-
12-December	Alabama	Owned	Lay Dam LC	Hydro	177.000	182.000	-	-	182.000	-
12-December	Alabama	Owned	Logan Martin UC	Hydro	135.000	119.000	-	-	119.000	-
12-December	Alabama	Owned	Martin Dam TA	Hydro	198.220	173.000	-	-	173.000	-
12-December	Alabama	Owned	Mitchell Dam LC	Hydro	170.000	165.000	-	-	165.000	-
12-December	Alabama	Owned	Smith Dam WA	Hydro	157.500	175.000	-	-	175.000	-
12-December	Alabama	Owned	Thurlow Dam TA	Hydro	89.960	78.000	-	-	78.000	-
12-December	Alabama	Owned	Weiss Dam UC	Hydro	87.750	73.000	-	-	73.000	-
12-December	Alabama	Owned	Yates Dam TA	Hydro	47.000	45.000	-	-	45.000	-
12-December	Alabama	Owned	Farley 1	Nuclear	860.000	895.000	-	-	895.000	-
12-December	Alabama	Owned	Farley 2	Nuclear	860.000	896.000	-	-	896.000	-
12-December	Alabama	Owned	Barry 4	Coal	350.000	362.000	-	-	362.000	-
12-December	Alabama	Owned	Barry 5	Coal	700.000	738.500	18.000	-	756.500	-
12-December	Alabama	Owned	Gaston 5	Coal	880.000	832.000	-	-	832.000	-
12-December	Alabama	Owned	Miller 1	Coal	606.144	627.084	4.592	-	631.676	-
12-December	Alabama	Owned	Miller 2	Coal	606.144	626.027	10.102	-	636.129	-
12-December	Alabama	Owned	Miller 3	Coal	660.000	693.000	-	-	693.000	-
12-December	Alabama	Owned	Miller 4	Coal	660.000	692.000	12.000	-	704.000	-
12-December	Alabama	Owned	Barry 1	Oil/Gas	125.000	80.000	-	-	80.000	-
12-December	Alabama	Owned	Barry 2	Oil/Gas	125.000	80.000	-	-	80.000	-
12-December	Alabama	Owned	Gadsden 1	Oil/Gas	60.000	17.000	-	-	17.000	-
12-December	Alabama	Owned	Gadsden 2	Oil/Gas	60.000	66.000	-	-	-	66.000
12-December	Alabama	Owned	Gaston 1	Oil/Gas	125.000	127.000	-	-	127.000	-
12-December	Alabama	Owned	Gaston 2	Oil/Gas	125.000	128.000	-	-	128.000	-
12-December	Alabama	Owned	Gaston 3	Oil/Gas	125.000	127.000	-	-	127.000	-
12-December	Alabama	Owned	Gaston 4	Oil/Gas	125.000	128.000	-	-	128.000	-
12-December	Alabama	Owned	Greene County 1	Oil/Gas	150.000	154.680	-	-	154.680	-
12-December	Alabama	Owned	Greene County 2	Oil/Gas	150.000	154.980	-	-	154.980	-
12-December	Alabama	Owned	Gaston A	Combustion Turbine	9.840	10.000	-	-	10.000	-
12-December	Alabama	Owned	Greene Co. B	Combustion Turbine	80.000	100.000	-	-	100.000	-
12-December	Alabama	Owned	Greene Co. C	Combustion Turbine	80.000	98.000	-	-	98.000	-
12-December	Alabama	Owned	Greene Co. D	Combustion Turbine	80.000	97.000	-	-	97.000	-
12-December	Alabama	Owned	Greene Co. E	Combustion Turbine	80.000	98.000	-	-	98.000	-
12-December	Alabama	Owned	Greene Co. F	Combustion Turbine	80.000	97.000	-	-	97.000	-
12-December	Alabama	Owned	Greene Co. G	Combustion Turbine	80.000	96.000	-	-	96.000	-
12-December	Alabama	Owned	Greene Co. H	Combustion Turbine	80.000	99.000	-	-	99.000	-

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Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
12-December	Alabama	Owned	Greene Co. J	Combustion Turbine	80.000	98.000	-	-	98.000	-
12-December	Alabama	Owned	Greene Co. K	Combustion Turbine	80.000	101.000	-	-	101.000	-
12-December	Alabama	Owned	Barry 6	Combined Cycle	535.212	556.700	12.200	-	568.900	-
12-December	Alabama	Owned	Barry 7	Combined Cycle	535.212	576.800	6.400	-	583.200	-
12-December	Alabama	Owned	Central Alabama	Combined Cycle	885.000	720.000	165.000	885.000	-	-
12-December	Alabama	Owned	Lowndes County Cogen	Combined Cycle	104.800	94.500	-	-	94.500	-
12-December	Alabama	Owned	Theodore 1	Combined Cycle	236.418	212.000	33.000	-	245.000	-
12-December	Alabama	Owned	Washington 1	Combined Cycle	123.428	107.000	-	-	107.000	-
	Alabama Total								***13,251.951***	
12-December	Georgia	Owned	Comer Community Solar	Reserved - Other	2.160	0.438	-	-	0.438	-
12-December	Georgia	Owned	Dalton Solar	Reserved - Other	0.700	1.000	-	1.000	-	-
12-December	Georgia	Owned	Dalton Solar 2	Reserved - Other	7.000	5.508	-	5.508	-	-
12-December	Georgia	Owned	Falcons Solar	Reserved - Other	1.019	0.239	-	-	0.239	-
12-December	Georgia	Owned	Fort Benning 1	Reserved - Other	30.005	2.477	-	-	2.477	-
12-December	Georgia	Owned	Fort Gordon 1	Reserved - Other	30.000	3.220	-	-	3.220	-
12-December	Georgia	Owned	Fort Stewart 1	Reserved - Other	30.000	3.453	-	-	3.453	-
12-December	Georgia	Owned	Fort Valley State University	Reserved - Other	10.800	2.125	-	-	-	2.125
12-December	Georgia	Owned	Georgia College & State Univ Solar	Reserved - Other	3.500	0.662	-	-	-	0.662
12-December	Georgia	Owned	Guyton Community Solar	Reserved - Other	3.600	1.017	-	-	1.017	-
12-December	Georgia	Owned	King's Bay Solar	Reserved - Other	30.161	3.596	-	-	3.596	-
12-December	Georgia	Owned	Marine Corp Logistics Base Solar	Reserved - Other	31.161	4.458	-	-	4.458	-
12-December	Georgia	Owned	Moody AFB Solar	Reserved - Other	49.500	11.140	-	-	11.140	-
12-December	Georgia	Owned	Right of Way Solar - The Ray	Reserved - Other	0.800	0.140	-	-	0.140	-
12-December	Georgia	Owned	Robins ARB Solar	Reserved - Other	128.000	26.354	-	-	26.354	-
12-December	Georgia	Owned	Tri-County EMC Solar	Reserved - Other	1.037	1.008	-	1.008	-	-
12-December	Georgia	Owned	UGA Demo 1	Reserved - Other	0.984	0.231	-	-	0.231	-
12-December	Georgia	Owned	Waynesboro Community Solar	Reserved - Other	2.400	0.526	-	-	0.526	-
12-December	Georgia	Controlled	Albany Renewable Energy	Reserved Purchase	49.500	49.500	-	-	49.500	-
12-December	Georgia	Controlled	ASI Classic DG	Reserved Purchase	78.000	20.867	-	-	20.867	-
12-December	Georgia	Controlled	ASI Prime DG	Reserved Purchase	79.000	21.135	-	-	21.135	-
12-December	Georgia	Controlled	Blue Canyon II	Reserved Purchase	49.000	49.000	-	-	49.000	-
12-December	Georgia	Controlled	Blue Canyon VI	Reserved Purchase	34.000	34.000	-	-	34.000	-
12-December	Georgia	Controlled	Broken Spoke Solar	Reserved Purchase	160.000	35.126	-	-	-	35.126
12-December	Georgia	Controlled	Butler Solar (Community)	Reserved Purchase	100.000	24.604	-	-	24.604	-
12-December	Georgia	Controlled	Butler Solar Farm (Strata) 1	Reserved Purchase	20.000	3.655	-	-	3.655	-
12-December	Georgia	Controlled	Camilla 1	Reserved Purchase	16.000	2.836	-	-	2.836	-
12-December	Georgia	Controlled	Camilla Solar	Reserved Purchase	160.000	50.400	-	-	50.400	-
12-December	Georgia	Controlled	Camp 1	Reserved Purchase	3.000	0.533	-	-	0.533	-
12-December	Georgia	Controlled	Coca-Cola 1	Reserved Purchase	6.300	6.300	-	-	6.300	-
12-December	Georgia	Controlled	Conyers Renewable Energy	Reserved Purchase	3.077	3.077	-	-	3.077	-
12-December	Georgia	Controlled	Cool Springs Solar	Reserved Purchase	213.000	45.755	-	-	-	45.755
12-December	Georgia	Controlled	Decatur County 1	Reserved Purchase	19.000	5.231	-	-	5.231	-
12-December	Georgia	Controlled	Decatur Parkway 1	Reserved Purchase	80.000	21.739	-	-	21.739	-
12-December	Georgia	Controlled	Dougherty County	Reserved Purchase	120.000	30.671	-	-	30.671	-
12-December	Georgia	Controlled	Dublin 1	Reserved Purchase	4.000	0.818	-	-	0.818	-
12-December	Georgia	Controlled	Flint River 1	Reserved Purchase	24.750	24.750	-	-	24.750	-
12-December	Georgia	Controlled	Glynn 1	Reserved Purchase	17.680	3.713	-	-	3.713	-
12-December	Georgia	Controlled	GP Solutions GA 1	Reserved Purchase	29.000	29.000	-	-	29.000	-
12-December	Georgia	Controlled	GRP Franklin	Reserved Purchase	58.000	58.000	-	-	58.000	-
12-December	Georgia	Controlled	GRP Madison	Reserved Purchase	58.000	58.000	-	-	58.000	-
12-December	Georgia	Controlled	Hecate Energy	Reserved Purchase	20.000	5.313	-	-	5.313	-

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Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
12-December	Georgia	Controlled	HSH Pembroke - GPC	Reserved Purchase	1.000	0.205	-	-	0.205	-
12-December	Georgia	Controlled	Live Oak Solar	Reserved Purchase	51.000	11.192	-	-	11.192	-
12-December	Georgia	Controlled	LS PawPaw 1	Reserved Purchase	30.000	7.728	-	-	7.728	-
12-December	Georgia	Controlled	Oak Grove 1	Reserved Purchase	6.178	6.178	-	-	6.178	-
12-December	Georgia	Controlled	Piedmont Green	Reserved Purchase	55.000	55.000	-	-	55.000	-
12-December	Georgia	Controlled	Pine Ridge	Reserved Purchase	6.300	6.300	-	-	6.300	-
12-December	Georgia	Controlled	Quitman	Reserved Purchase	150.000	59.725	-	-	59.725	-
12-December	Georgia	Controlled	Quitman II	Reserved Purchase	150.000	38.404	-	-	-	38.404
12-December	Georgia	Controlled	REDI DG	Reserved Purchase	87.000	-	-	-	-	-
12-December	Georgia	Controlled	REDI DG CS	Reserved Purchase	36.000	4.683	-	-	4.683	-
12-December	Georgia	Controlled	Richland 1	Reserved Purchase	20.000	4.591	-	-	4.591	-
12-December	Georgia	Controlled	Richland Creek 1	Reserved Purchase	10.400	10.400	-	-	10.400	-
12-December	Georgia	Controlled	Rincon Solar	Reserved Purchase	16.000	3.670	-	-	3.670	-
12-December	Georgia	Controlled	SDD Solar Project 4	Reserved Purchase	1.000	0.205	-	-	0.205	-
12-December	Georgia	Controlled	Simon 1	Reserved Purchase	30.000	5.119	-	-	5.119	-
12-December	Georgia	Controlled	Superior Waste Management	Reserved Purchase	6.400	6.400	-	-	6.400	-
12-December	Georgia	Controlled	Tanglewood Solar	Reserved Purchase	57.500	15.378	-	-	15.378	-
12-December	Georgia	Controlled	Twiggs County Solar	Reserved Purchase	200.000	53.626	-	-	53.626	-
12-December	Georgia	Controlled	Weyerhauser Port Wentworth	Reserved Purchase	27.720	27.720	-	-	27.720	-
12-December	Georgia	Controlled	White Oak 1	Reserved Purchase	76.500	16.808	-	-	16.808	-
12-December	Georgia	Controlled	White Pine 1	Reserved Purchase	101.250	20.359	-	-	20.359	-
12-December	Georgia	Controlled	EU Replacement Block	Reserved Sale	-	-	-	159.510	-	(159.510)
12-December	Georgia	Controlled	Exelon Heard County	Peak Purchase	945.000	945.000	-	-	945.000	-
12-December	Georgia	Controlled	Monroe Power	Peak Purchase	309.428	309.428	-	-	309.428	-
12-December	Georgia	Controlled	SPC Addison	Peak Purchase	336.500	351.995	-	-	351.995	-
12-December	Georgia	Controlled	SPC Dahlberg	Peak Purchase	445.000	437.637	-	-	437.637	-
12-December	Georgia	Controlled	Walton County	Peak Purchase	465.200	465.200	-	-	465.200	-
12-December	Georgia	Controlled	Washington County	Peak Purchase	312.769	312.769	-	-	312.769	-
12-December	Georgia	Controlled	Harris 1	CC Purchase	682.700	682.700	-	-	682.700	-
12-December	Georgia	Controlled	Mid-Georgia	CC Purchase	300.000	300.000	-	-	300.000	-
12-December	Georgia	Controlled	Interruptibles and SBG	DSO	606.000	572.700	-	-	413.000	159.700
12-December	Georgia	Owned	Bartletts FY CH	Hydro	173.000	191.000	-	-	191.000	-
12-December	Georgia	Owned	Burton NG	Hydro	6.120	8.700	-	-	8.700	-
12-December	Georgia	Owned	Goat Rock CH	Hydro	39.700	39.500	-	-	39.500	-
12-December	Georgia	Owned	Lloyd Shoals OM	Hydro	14.400	22.500	-	-	22.500	-
12-December	Georgia	Owned	Misc Hydro CH	Hydro	9.960	5.800	-	-	5.800	-
12-December	Georgia	Owned	Morgan Falls CH	Hydro	16.800	11.200	-	-	11.200	-
12-December	Georgia	Owned	N Highlands CH	Hydro	29.600	34.800	-	-	34.800	-
12-December	Georgia	Owned	Nacoochee NG	Hydro	4.800	6.000	-	-	6.000	-
12-December	Georgia	Owned	Oliver Dam CH	Hydro	60.000	58.200	-	-	58.200	-
12-December	Georgia	Owned	Sinclair Dam OC	Hydro	45.000	43.800	-	-	43.800	-
12-December	Georgia	Owned	Tallulah Dam NG	Hydro	72.000	72.900	-	-	72.900	-
12-December	Georgia	Owned	Terrora Dam NG	Hydro	16.000	16.600	-	-	16.600	-
12-December	Georgia	Owned	Tugalo Dam NG	Hydro	45.000	52.400	-	-	52.400	-
12-December	Georgia	Owned	Wallace Conv SE	Hydro	112.500	114.581	-	-	114.581	-
12-December	Georgia	Owned	Yonah Dam NG	Hydro	22.500	28.700	-	-	28.700	-
12-December	Georgia	Owned	Rocky Mountain NU	Pumped Storage	223.127	190.070	-	-	190.070	-
12-December	Georgia	Owned	Wallace Dam OC	Pumped Storage	208.800	213.219	-	-	213.219	-
12-December	Georgia	Owned	Hatch 1	Nuclear	450.692	438.876	-	-	438.876	-
12-December	Georgia	Owned	Hatch 2	Nuclear	448.920	442.383	-	-	442.383	-
12-December	Georgia	Owned	Vogtle 1	Nuclear	530.120	538.603	-	-	538.603	-

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Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
12-December	Georgia	Owned	Vogtle 2	Nuclear	530.120	539.539	-	-	539.539	-
12-December	Georgia	Owned	Vogtle 3	Nuclear	510.469	510.469	-	-	-	510.469
12-December	Georgia	Owned	Bowen 1	Coal	700.000	700.000	24.000	-	724.000	-
12-December	Georgia	Owned	Bowen 2	Coal	700.000	700.000	24.000	-	724.000	-
12-December	Georgia	Owned	Bowen 3	Coal	880.000	876.000	16.000	-	892.000	-
12-December	Georgia	Owned	Bowen 4	Coal	880.000	876.000	16.000	-	892.000	-
12-December	Georgia	Owned	Scherer 1	Coal	68.712	72.240	-	-	72.240	-
12-December	Georgia	Owned	Scherer 2	Coal	68.712	72.240	-	-	72.240	-
12-December	Georgia	Owned	Scherer 3	Coal	613.500	645.000	-	116.349	503.673	24.978
12-December	Georgia	Owned	Wansley 1	Coal	462.775	459.030	7.490	-	466.520	-
12-December	Georgia	Owned	Wansley 2	Coal	462.775	459.030	7.490	-	466.520	-
12-December	Georgia	Owned	Gaston 1	Oil/Gas	125.000	127.000	-	12.520	114.480	-
12-December	Georgia	Owned	Gaston 2	Oil/Gas	125.000	128.000	-	12.587	115.413	-
12-December	Georgia	Owned	Gaston 3	Oil/Gas	125.000	127.000	-	12.453	114.547	-
12-December	Georgia	Owned	Gaston 4	Oil/Gas	125.000	128.000	-	12.764	115.236	-
12-December	Georgia	Owned	Yates 6	Oil/Gas	350.000	350.500	5.000	32.751	322.749	-
12-December	Georgia	Owned	Yates 7	Oil/Gas	350.000	348.500	10.000	32.818	325.682	-
12-December	Georgia	Owned	Boulevard 1	Combustion Turbine	19.700	18.600	-	-	18.600	-
12-December	Georgia	Owned	Gaston A	Combustion Turbine	9.840	10.000	-	0.376	9.624	-
12-December	Georgia	Owned	McDonough 3A	Combustion Turbine	39.400	40.000	-	-	40.000	-
12-December	Georgia	Owned	McDonough 3B	Combustion Turbine	39.400	40.000	-	-	40.000	-
12-December	Georgia	Owned	McIntosh 1A	Combustion Turbine	80.000	94.500	-	-	94.500	-
12-December	Georgia	Owned	McIntosh 2A	Combustion Turbine	80.000	94.500	-	-	94.500	-
12-December	Georgia	Owned	McIntosh 3A	Combustion Turbine	80.000	94.500	-	-	94.500	-
12-December	Georgia	Owned	McIntosh 4A	Combustion Turbine	80.000	94.500	-	-	94.500	-
12-December	Georgia	Owned	McIntosh 5A	Combustion Turbine	80.000	94.500	-	-	94.500	-
12-December	Georgia	Owned	McIntosh 6A	Combustion Turbine	80.000	94.500	-	-	94.500	-
12-December	Georgia	Owned	McIntosh 7A	Combustion Turbine	80.000	94.500	-	-	94.500	-
12-December	Georgia	Owned	McIntosh 8A	Combustion Turbine	80.000	94.500	-	-	94.500	-
12-December	Georgia	Owned	McManus 3A	Combustion Turbine	52.100	57.000	-	1.948	55.052	-
12-December	Georgia	Owned	McManus 3B	Combustion Turbine	52.100	57.000	-	1.948	55.052	-
12-December	Georgia	Owned	McManus 3C	Combustion Turbine	52.100	57.000	-	1.948	55.052	-
12-December	Georgia	Owned	McManus 4A	Combustion Turbine	53.900	57.000	-	1.993	55.007	-
12-December	Georgia	Owned	McManus 4B	Combustion Turbine	53.900	57.000	-	1.993	55.007	-
12-December	Georgia	Owned	McManus 4C	Combustion Turbine	53.900	57.000	-	1.993	55.007	-
12-December	Georgia	Owned	McManus 4D	Combustion Turbine	53.900	57.000	-	1.993	55.007	-
12-December	Georgia	Owned	McManus 4E	Combustion Turbine	53.900	57.000	-	1.993	55.007	-
12-December	Georgia	Owned	McManus 4F	Combustion Turbine	53.900	57.000	-	1.993	55.007	-
12-December	Georgia	Owned	Robins 1	Combustion Turbine	79.200	93.000	-	-	93.000	-
12-December	Georgia	Owned	Robins 2	Combustion Turbine	79.200	93.000	-	-	93.000	-
12-December	Georgia	Owned	Wansley 5A	Combustion Turbine	26.322	32.100	-	-	32.100	-
12-December	Georgia	Owned	Wilson 1A	Combustion Turbine	58.600	54.000	-	1.932	52.068	-
12-December	Georgia	Owned	Wilson 1B	Combustion Turbine	58.600	67.000	-	2.397	64.603	-
12-December	Georgia	Owned	Wilson 1C	Combustion Turbine	58.600	61.000	-	2.183	58.817	-
12-December	Georgia	Owned	Wilson 1D	Combustion Turbine	58.600	56.000	-	2.004	53.996	-
12-December	Georgia	Owned	Wilson 1E	Combustion Turbine	58.600	61.000	-	2.183	58.817	-
12-December	Georgia	Owned	Wilson 1F	Combustion Turbine	58.600	65.000	-	2.326	62.674	-
12-December	Georgia	Owned	McDonough 4	Combined Cycle	840.000	808.000	105.000	-	913.000	-
12-December	Georgia	Owned	McDonough 5	Combined Cycle	840.000	802.000	100.000	-	902.000	-
12-December	Georgia	Owned	McDonough 6	Combined Cycle	840.000	799.000	95.000	-	894.000	-
12-December	Georgia	Owned	McIntosh 10	Combined Cycle	659.460	578.700	110.500	-	689.200	-

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Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
12-December	Georgia	Owned	McIntosh 11	Combined Cycle	659.460	573.700	105.900	-	679.600	-
	Georgia Total								***20,090.415***	
12-December	Gulf	Owned	Perdido Landfill Gas	Reserved - Other	3.000	3.000	-	-	3.000	-
12-December	Gulf	Controlled	Blue Indigo Solar	Reserved Purchase	74.500	26.066	-	-	26.066	-
12-December	Gulf	Controlled	Eglin Solar	Reserved Purchase	30.000	4.483	-	-	4.483	-
12-December	Gulf	Controlled	Holley Solar	Reserved Purchase	40.000	5.374	-	-	5.374	-
12-December	Gulf	Controlled	Kingfisher Wind	Reserved Purchase	71.000	71.000	-	-	71.000	-
12-December	Gulf	Controlled	Kingfisher Wind II	Reserved Purchase	38.000	38.000	-	-	38.000	-
12-December	Gulf	Controlled	Saufley Solar	Reserved Purchase	50.000	6.466	-	-	6.466	-
12-December	Gulf	Controlled	Central Alabama	CC Purchase	885.000	885.000	-	-	885.000	-
12-December	Gulf	Owned	Crist 4	Coal	75.000	75.000	-	-	-	75.000
12-December	Gulf	Owned	Crist 5	Coal	75.000	75.000	-	-	-	75.000
12-December	Gulf	Owned	Crist 6	Coal	320.000	299.000	-	-	-	299.000
12-December	Gulf	Owned	Crist 7	Coal	500.000	475.000	-	-	382.000	93.000
12-December	Gulf	Owned	Daniel 1	Coal	250.000	251.000	-	-	251.000	-
12-December	Gulf	Owned	Daniel 2	Coal	250.000	251.000	-	-	251.000	-
12-December	Gulf	Owned	Scherer 3	Coal	204.500	215.000	-	-	215.000	-
12-December	Gulf	Owned	Pea Ridge 1	Combustion Turbine	5.000	5.000	-	-	5.000	-
12-December	Gulf	Owned	Pea Ridge 2	Combustion Turbine	5.000	5.000	-	-	5.000	-
12-December	Gulf	Owned	Pea Ridge 3	Combustion Turbine	5.000	5.000	-	-	5.000	-
12-December	Gulf	Owned	Smith A	Combustion Turbine	39.400	40.000	-	-	40.000	-
12-December	Gulf	Owned	L. Smith 3	Combined Cycle	545.500	607.000	41.000	-	648.000	-
	Gulf Total								***2,841.389***	
12-December	Mississippi	Controlled	Hattiesburg Farm Solar	Reserved Purchase	50.000	8.215	-	-	-	8.215
12-December	Mississippi	Controlled	MS CB Energy Solar	Reserved Purchase	3.290	0.386	-	-	-	0.386
12-December	Mississippi	Controlled	MS Solar (Sumrall)	Reserved Purchase	52.000	8.080	-	-	-	8.080
12-December	Mississippi	Controlled	SEPA	Reserved Purchase	74.305	74.305	-	-	74.305	-
12-December	Mississippi	Controlled	SR Meridian III Solar	Reserved Purchase	52.500	7.913	-	-	-	7.913
12-December	Mississippi	Controlled	PowerSouth sale	Reserved Sale	-	-	-	100.000	-	(100.000)
12-December	Mississippi	Controlled	Interruptibles and SBG	DSO	79.600	76.200	-	-	-	76.200
12-December	Mississippi	Owned	Daniel 1	Coal	250.000	251.000	-	13.000	238.000	-
12-December	Mississippi	Owned	Daniel 2	Coal	250.000	251.000	-	13.000	238.000	-
12-December	Mississippi	Owned	Greene County 1	Oil/Gas	100.000	103.120	-	-	103.120	-
12-December	Mississippi	Owned	Greene County 2	Oil/Gas	100.000	103.320	-	-	103.320	-
12-December	Mississippi	Owned	Watson 4	Oil/Gas	250.000	236.000	32.000	-	225.130	42.870
12-December	Mississippi	Owned	Watson 5	Oil/Gas	500.000	485.000	31.000	-	516.000	-
12-December	Mississippi	Owned	Chevron 1	Combustion Turbine	18.180	18.000	-	-	-	18.000
12-December	Mississippi	Owned	Chevron 2	Combustion Turbine	18.180	19.000	-	-	-	19.000
12-December	Mississippi	Owned	Chevron 3	Combustion Turbine	18.180	18.000	-	-	-	18.000
12-December	Mississippi	Owned	Chevron 4	Combustion Turbine	18.180	18.000	-	-	-	18.000
12-December	Mississippi	Owned	Chevron 5	Combustion Turbine	74.572	80.000	-	-	-	80.000
12-December	Mississippi	Owned	Sweatt A	Combustion Turbine	39.400	41.000	-	2.000	-	39.000
12-December	Mississippi	Owned	Watson A	Combustion Turbine	39.360	41.200	-	2.000	-	39.200
12-December	Mississippi	Owned	Daniel 3	Combined Cycle	535.212	548.000	17.000	28.000	537.000	-
12-December	Mississippi	Owned	Daniel 4	Combined Cycle	535.212	555.000	18.000	28.000	545.000	-
12-December	Mississippi	Owned	Ratcliffe	Combined Cycle	769.898	625.000	138.000	-	763.000	-
	Mississippi Total								***3,342.875***	
12-December	Southern Power	Owned	Butler Solar (Community)	Reserved - Other	100.000	100.000	-	100.000	-	-
12-December	Southern Power	Owned	Butler Solar Farm (Strata) 1	Reserved - Other	20.000	20.000	-	20.000	-	-
12-December	Southern Power	Owned	Decatur County 1	Reserved - Other	19.000	19.000	-	19.000	-	-
12-December	Southern Power	Owned	Decatur Parkway 1	Reserved - Other	80.000	80.000	-	80.000	-	-

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12-December	Southern Power	Owned	LS PawPaw 1	Reserved - Other	30.000	30.000	-	30.000	-	-
12-December	Southern Power	Owned	Sandhills 1	Reserved - Other	143.372	26.147	-	-	26.147	-
12-December	Southern Power	Controlled	Baxley/Snipesville Solar	Reserved Purchase	30.012	4.954	-	-	4.954	-
12-December	Southern Power	Controlled	Cedar Creek Solar	Reserved Purchase	0.561	0.102	-	-	0.102	-
12-December	Southern Power	Controlled	GPC Steam Block Replacement	Reserved Purchase	159.034	159.034	-	-	159.034	-
12-December	Southern Power	Controlled	Green Power - Azalea	Reserved Purchase	7.720	1.415	-	-	1.415	-
12-December	Southern Power	Controlled	Green Power - Clean Control	Reserved Purchase	0.002	0.002	-	-	0.002	-
12-December	Southern Power	Controlled	Green Power - Pecan Row	Reserved Purchase	0.702	0.702	-	-	0.702	-
12-December	Southern Power	Controlled	Green Power - Rabun Gap	Reserved Purchase	9.626	9.626	-	-	9.626	-
12-December	Southern Power	Controlled	Green Power - Tallassee	Reserved Purchase	0.464	0.464	-	-	0.464	-
12-December	Southern Power	Controlled	Green Power - Taylor County	Reserved Purchase	2.360	2.360	-	-	2.360	-
12-December	Southern Power	Controlled	Hazlehurst 1	Reserved Purchase	11.332	1.198	-	-	1.198	-
12-December	Southern Power	Controlled	Hazlehurst 2	Reserved Purchase	44.683	4.410	-	-	4.410	-
12-December	Southern Power	Controlled	Hazlehurst 3	Reserved Purchase	13.959	2.304	-	-	2.304	-
12-December	Southern Power	Controlled	Houston County Landfill Gas	Reserved Purchase	3.209	3.209	-	-	3.209	-
12-December	Southern Power	Controlled	Mid-Georgia Community Solar	Reserved Purchase	0.974	0.051	-	-	0.051	-
12-December	Southern Power	Controlled	Morgan Stanley Flint Block	Reserved Purchase	75.211	75.211	-	-	75.211	-
12-December	Southern Power	Controlled	Morgan Stanley Purchase	Reserved Purchase	65.183	65.183	-	-	65.183	-
12-December	Southern Power	Controlled	Okefenoke Community Solar	Reserved Purchase	2.643	0.184	-	-	0.184	-
12-December	Southern Power	Controlled	SEPA	Reserved Purchase	237.871	237.871	-	-	237.871	-
12-December	Southern Power	Controlled	Terrell Solar	Reserved Purchase	25.824	4.262	-	-	4.262	-
12-December	Southern Power	Controlled	Tri-County EMC Solar	Reserved Purchase	1.037	0.173	-	-	0.173	-
12-December	Southern Power	Controlled	Turnipseed Solar	Reserved Purchase	0.939	0.177	-	-	0.177	-
12-December	Southern Power	Controlled	Wolf Creek	Reserved Purchase	0.981	0.981	-	-	0.981	-
12-December	Southern Power	Controlled	Dalton DL	Peak Purchase	15.000	15.000	-	-	15.000	-
12-December	Southern Power	Controlled	Doyle 2	Peak Purchase	34.009	34.009	-	-	-	34.009
12-December	Southern Power	Controlled	Doyle 3	Peak Purchase	34.009	34.009	-	-	-	34.009
12-December	Southern Power	Controlled	Doyle 4	Peak Purchase	43.726	43.726	-	-	-	43.726
12-December	Southern Power	Controlled	Doyle 5	Peak Purchase	43.726	43.726	-	-	-	43.726
12-December	Southern Power	Controlled	GPC Block 6	Peak Purchase	31.203	31.203	-	-	31.203	-
12-December	Southern Power	Controlled	Hartwell 1	Peak Purchase	65.662	65.662	-	-	65.662	-
12-December	Southern Power	Controlled	Hartwell 2	Peak Purchase	65.667	65.667	-	-	65.667	-
12-December	Southern Power	Controlled	Hawk Road 1	Peak Purchase	54.397	54.397	-	-	54.397	-
12-December	Southern Power	Controlled	Hawk Road 2	Peak Purchase	54.397	54.397	-	-	54.397	-
12-December	Southern Power	Controlled	Hawk Road 3	Peak Purchase	57.685	57.685	-	-	57.685	-
12-December	Southern Power	Controlled	Sewell Creek 1	Peak Purchase	74.365	74.365	-	-	-	74.365
12-December	Southern Power	Controlled	Sewell Creek 2	Peak Purchase	74.365	74.365	-	-	-	74.365
12-December	Southern Power	Controlled	Sewell Creek 3	Peak Purchase	101.462	100.552	-	-	-	100.552
12-December	Southern Power	Controlled	Sewell Creek 4	Peak Purchase	100.552	100.552	-	-	-	100.552
12-December	Southern Power	Controlled	Smarr 1	Peak Purchase	46.985	46.985	-	-	-	46.985
12-December	Southern Power	Controlled	Smarr 2	Peak Purchase	46.985	46.985	-	-	-	46.985
12-December	Southern Power	Controlled	Talbot 1	Peak Purchase	50.772	50.772	-	-	-	50.772
12-December	Southern Power	Controlled	Talbot 2	Peak Purchase	50.772	50.772	-	-	-	50.772
12-December	Southern Power	Controlled	Talbot 3	Peak Purchase	50.772	50.772	-	-	-	50.772
12-December	Southern Power	Controlled	Talbot 4	Peak Purchase	50.772	50.772	-	-	-	50.772
12-December	Southern Power	Controlled	Talbot 5	Peak Purchase	53.889	53.889	-	-	53.889	-
12-December	Southern Power	Controlled	Talbot 6	Peak Purchase	53.889	53.889	-	-	53.889	-
12-December	Southern Power	Controlled	Wansley 5A	Peak Purchase	6.669	6.669	-	-	-	6.669
12-December	Southern Power	Controlled	Chattahoochee CC	CC Purchase	289.565	289.565	-	-	289.565	-
12-December	Southern Power	Controlled	Smith 1	CC Purchase	122.881	122.881	-	-	122.881	-
12-December	Southern Power	Controlled	Smith 2	CC Purchase	122.881	122.881	-	-	122.881	-

2021 INTERCOMPANY INTERCHANGE CONTRACT

Resources Available to Integrated System

Month	Company	Own/Cont	Resource	Generation Type	Installed Capacity MW	Full Load Capacity MW	Peak Load Capacity MW	Sold Capacity MW	Recognized Capacity MW	Un-Recognized Capacity MW
12-December	Southern Power	Controlled	Rocky Mountain NU	Pumped Storage	206.943	206.943	-	-	206.943	-
12-December	Southern Power	Controlled	SEPA Russell	Pumped Storage	11.644	11.644	-	-	11.644	-
12-December	Southern Power	Controlled	Catawba	Nuclear	178.994	178.994	-	-	178.994	-
12-December	Southern Power	Controlled	Hatch 1	Nuclear	116.951	116.951	-	-	116.951	-
12-December	Southern Power	Controlled	Hatch 2	Nuclear	117.818	117.818	-	-	117.818	-
12-December	Southern Power	Controlled	Vogtle 1	Nuclear	146.226	146.226	-	-	146.226	-
12-December	Southern Power	Controlled	Vogtle 2	Nuclear	146.481	146.481	-	-	146.481	-
12-December	Southern Power	Controlled	Vogtle 3	Nuclear	82.058	82.058	-	-	-	82.058
12-December	Southern Power	Controlled	Coal Steam Block	Coal	60.901	60.901	-	-	60.901	-
12-December	Southern Power	Controlled	Scherer 1	Coal	203.224	203.224	-	-	203.224	-
12-December	Southern Power	Controlled	Scherer 2	Coal	203.224	203.224	-	-	203.224	-
12-December	Southern Power	Controlled	Scherer 3	Coal	55.448	55.448	-	-	55.448	-
12-December	Southern Power	Controlled	Wansley 1	Coal	107.382	107.382	-	-	107.382	-
12-December	Southern Power	Controlled	Wansley 2	Coal	107.382	107.382	-	-	107.382	-
12-December	Southern Power	Controlled	Gas Steam Block	Oil/Gas	115.893	115.893	-	-	115.893	-
12-December	Southern Power	Owned	Addison 1	Combustion Turbine	167.200	177.336	-	177.336	-	-
12-December	Southern Power	Owned	Addison 2	Combustion Turbine	167.200	175.300	-	175.300	-	-
12-December	Southern Power	Owned	Addison 3	Combustion Turbine	167.200	174.659	-	174.659	-	-
12-December	Southern Power	Owned	Addison 4	Combustion Turbine	167.200	165.400	-	165.400	-	-
12-December	Southern Power	Owned	Cleveland County 1	Combustion Turbine	184.818	185.159	-	180.000	-	5.159
12-December	Southern Power	Owned	Cleveland County 2	Combustion Turbine	186.598	197.371	-	186.192	-	11.179
12-December	Southern Power	Owned	Cleveland County 3	Combustion Turbine	185.799	193.527	-	187.129	-	6.398
12-December	Southern Power	Owned	Cleveland County 4	Combustion Turbine	183.113	191.583	-	191.583	-	-
12-December	Southern Power	Owned	Dahlberg 1	Combustion Turbine	75.600	87.092	-	-	87.092	-
12-December	Southern Power	Owned	Dahlberg 10	Combustion Turbine	75.600	88.570	-	88.570	-	-
12-December	Southern Power	Owned	Dahlberg 2	Combustion Turbine	75.600	87.408	-	87.408	-	-
12-December	Southern Power	Owned	Dahlberg 3	Combustion Turbine	75.600	87.764	-	-	87.764	-
12-December	Southern Power	Owned	Dahlberg 4	Combustion Turbine	75.600	86.873	-	86.873	-	-
12-December	Southern Power	Owned	Dahlberg 5	Combustion Turbine	75.600	87.677	-	-	87.677	-
12-December	Southern Power	Owned	Dahlberg 6	Combustion Turbine	75.600	87.737	-	87.737	-	-
12-December	Southern Power	Owned	Dahlberg 7	Combustion Turbine	75.600	88.044	-	-	88.044	-
12-December	Southern Power	Owned	Dahlberg 8	Combustion Turbine	75.600	87.049	-	87.049	-	-
12-December	Southern Power	Owned	Dahlberg 9	Combustion Turbine	75.600	87.967	-	-	87.967	-
12-December	Southern Power	Owned	Rowan 1	Combustion Turbine	151.750	185.199	-	150.000	-	35.199
12-December	Southern Power	Owned	Rowan 2	Combustion Turbine	151.750	184.421	-	184.421	-	-
12-December	Southern Power	Owned	Rowan 3	Combustion Turbine	151.750	184.589	-	-	113.000	71.589
12-December	Southern Power	Owned	Franklin 1	Combined Cycle	538.900	572.000	44.900	-	96.420	520.480
12-December	Southern Power	Owned	Franklin 2	Combined Cycle	659.460	567.300	106.300	350.000	261.082	62.518
12-December	Southern Power	Owned	Franklin 3	Combined Cycle	659.460	575.711	110.467	200.000	225.258	260.920
12-December	Southern Power	Owned	Harris 1	Combined Cycle	659.460	581.200	101.500	682.700	-	-
12-December	Southern Power	Owned	Harris 2	Combined Cycle	659.460	583.700	101.200	225.000	-	459.900
12-December	Southern Power	Owned	Rowan 4	Combined Cycle	530.550	565.000	-	415.000	84.000	66.000
12-December	Southern Power	Owned	Wansley 6	Combined Cycle	536.500	573.850	44.800	-	148.020	470.630
12-December	Southern Power	Owned	Wansley 7	Combined Cycle	536.500	573.600	41.100	-	247.500	367.200
	Southern Power Total								***4,979.471***	

Definitions of Capacities Used in Exhibit I

Resource Type	Installed Capacity	Full Load Capacity	Peak Load Capacity
Coal	The turbine nameplate capacity of the unit	The normal full load capability as described in Section 4.2.2 of the Manual and certified by the Senior Production Officer	Incremental peaking capability as described in Section 4.2.6 of the Manual and certified by the Senior Production Officer
Nuclear	The turbine nameplate capacity of the unit	The normal full load capability as described in Section 4.2.2 of the Manual and certified by the Senior Production Officer	Typically zero for nuclear units
Oil/Gas	The turbine nameplate capacity of the unit	The normal full load capability as described in Section 4.2.3 of the Manual and certified by the Senior Production Officer	Incremental peaking capability as described in Section 4.2.6 of the Manual and certified by the Senior Production Officer
Combined Cycle	The sum of the individual combustion turbine and steam turbine nameplate capacities for the unit. Where nameplate ratings are not available, design heat balance values at ISO conditions are used.	The seasonally-adjusted normal full load capability in base-mode operation as described in Section 4.2.4 of the Manual and certified by the Senior Production Officer	Incremental peaking capability available through extended operating modes such as full pressure or power augmentation as certified by the Senior Production Officer
Combustion Turbine	The turbine nameplate capacity of the unit	The seasonally-adjusted normal full load capability as described in Section 4.2.5 of the Manual and certified by the Senior Production Officer	Typically zero for combustion turbines
Hydro	The total turbine nameplate capacity of the facility	The best gate or full gate capacity of the facility as defined in Section 4.2.7 the Manual and certified by the Senior Production Officer	Typically zero for hydro facilities
Pumped Storage	The total turbine nameplate capacity of owned facilities. N/A for facilities that are not operated by Southern Companies where nameplate data is unavailable	The best gate or full gate capacity of the facility as defined in Section 4.2.7 the Manual and certified by the Senior Production Officer	Typically zero for hydro facilities
CC Purchase	The seasonally-adjusted normal full load capability in base-mode operation as described in Section 4.2.4 of the Manual as provided by the seller and certified by the Senior Production Officer	The seasonally-adjusted normal full load capability in base-mode operation as described in Section 4.2.4 of the Manual as provided by the seller and certified by the Senior Production Officer	Incremental peaking capability available through extended operating modes such as full pressure or power augmentation as provided by the seller and certified by the Senior Production Officer
Peak Purchase	The seasonally-adjusted normal full load capability of the unit as provided by the seller consistent with Section 4.2.5 of the Manual and certified by the Senior Production Officer	The seasonally-adjusted normal full load capability of the unit as provided by the seller consistent with Section 4.2.5 of the Manual and certified by the Senior Production Officer	Typically zero for peaking resources
DSO	The total capacity available through interruptible programs, standby generation, or other demand side options	The equivalent capacity available through demand side options as calculated in accordance with Section 4.2.8 of the Manual and certified by the Senior Production Officer	Typically zero for demand side options
Reserved Purchase	The contracted capacity available through a purchase as described in Section 4.2.9 of the Manual.	The contracted capacity available through a purchase as described in Section 4.2.9 of the Manual.	Typically zero for reserved purchases
Reserved Sale	N/A	Zero. The contracted capacity sold to others as described in Section 4.2.9 of the Manual is shown as Sold Capacity in Exhibit I.	Typically zero for reserved sales
Reserved - Other	The nameplate capacity for owned variable energy resources (e.g., wind and solar).	The equivalent capacity, if applicable, for variable energy resources (e.g., wind and solar).	Zero for variable energy resources

INTERCOMPANY INTERCHANGE CONTRACT

WORK PAPERS FOR THE MONTHLY LOAD-CAPACITY COMPARISON

EXHIBIT J
2021

Case Name: 2021 IIC Informational Filing

All Figures in MW

The Southern System
Monthly Estimated Load-Capacity Comparison
January 2021

		Alabama	Georgia	Gulf	Mississippi	Southern Power	System
1. Loads							
A	Non-coincident Hour Demands	11,552.386	14,255.729	2,118.293	2,161.247	3,571.568	33,428.186
B	Historical Load Ratio	31.9931%	43.2905%	6.6350%	7.0381%	11.0433%	100.0000%
C	Company Load Responsibility	10,694.713	14,471.229	2,217.960	2,352.709	3,691.575	33,428.186
2. Owned Capacity							
A	Reserved Purchases/Sales	479.786	873.718	160.389	74.305	600.020	2,188.218
B	Peaking Purchased Resources	708.000	2,822.029	-	-	451.789	3,981.818
C	CC Purchased Resources	243.900	982.700	885.000	-	535.327	2,646.927
D	DSO Capacity Equivalents	268.700	413.000	-	-	-	681.700
E	Conventional Hydro Capacity	1,656.000	706.681	-	-	-	2,362.681
F	Pump Storage Hydro Capacity	-	403.289	-	-	218.587	621.876
G	Nuclear Capacity	1,770.000	1,959.401	-	-	706.470	4,435.871
H	Coal Fired Steam Capacity	4,615.305	4,813.193	1,099.000	476.000	737.561	11,741.059
I	Oil and Gas Turbine Capacity	996.660	1,108.107	-	947.570	115.893	3,168.230
J	Combustion Turbine Capacity	894.000	1,928.497	55.000	-	551.544	3,429.041
K	Combined Cycle Capacity	1,598.600	4,077.800	648.000	1,845.000	1,062.280	9,231.680
L	Total Generating Capacity	13,230.951	20,088.415	2,847.389	3,342.875	4,979.471	44,489.101
3. Equivalent Unavailablity Factors							
A	Conventional Hydro	13.40%	11.78%	0.00%	0.00%	0.00%	0.00%
B	Pump Storage Hydro	0.00%	5.65%	0.00%	0.00%	11.11%	0.00%
C	Coal	2.03%	8.92%	4.71%	5.24%	8.09%	0.00%
D	Oil/Gas	13.18%	5.51%	0.00%	8.34%	5.75%	0.00%
E	Nuclear	0.00%	1.86%	0.00%	0.00%	1.81%	0.00%
F	Combustion Turbine	0.00%	2.08%	7.56%	8.74%	1.50%	0.00%
G	Combined Cycle	12.09%	1.89%	1.73%	0.00%	5.37%	0.00%
H	Peaking Purchase	0.00%	2.08%	7.56%	8.74%	1.50%	0.00%
I	CC Purchase	12.09%	1.89%	1.73%	0.00%	5.37%	0.00%
4. Equivalent Unavailability							
A	Conventional Hydro	221.904	83.247	-	-	-	305.151
B	Pump Storage Hydro	-	22.786	-	-	24.285	47.071
C	Nuclear	-	36.445	-	-	12.787	49.232
D	Coal	93.691	429.337	51.763	24.942	59.669	659.402
E	Oil/Gas	131.360	61.057	-	79.027	6.664	278.108
F	Combustion Turbine	-	40.113	4.158	-	8.273	52.544
G	Combined Cycle	193.271	77.070	11.210	-	57.044	338.595
H	Peaking Purchase Unavailable	-	58.698	-	-	6.777	65.475
I	CC Purchase Unavailable	29.488	18.573	15.310	-	28.747	92.118
J	Total Unavailability Capacity	669.714	827.326	82.441	103.969	204.246	1,887.696

() Indicates Sales to Pool

Case Name: 2021 IIC Informational Filing

All Figures in MW

The Southern System
Monthly Estimated Load-Capacity Comparison
January 2021

5. Effective Load Served By Capacity

		Alabama	Georgia	Gulf	Mississippi	Southern Power	System
A	Contract Purchases/(Sales)	479.786	873.718	160.389	74.305	600.020	2,188.218
B	DSO Capacity Equivalents	268.700	413.000	-	-	-	681.700
C	Conventional Hydro	1,434.096	623.434	-	-	-	2,057.530
D	Nuclear	1,770.000	1,922.956	-	-	693.683	4,386.639
E	Coal,Oil,Gas,PSH,CT,CC	6,742.131	10,638.121	2,057.571	2,278.404	2,397.872	24,114.099
F	Total	10,694.713	14,471.229	2,217.960	2,352.709	3,691.575	33,428.186

6. Load Outages By Type

A	Conventional Hydro	221.904	83.247	-	-	-	305.151
B	Nuclear	-	36.445	-	-	12.787	49.232
C	Coal,Oil,Gas,PSH,CT,CC	350.715	487.938	65.128	74.855	131.866	1,110.501
D	Avg Coal,Oil,Gas,PSH,CT,CC,Unavailablity	4.94	4.39	3.07	3.18	5.21	-
E	Total Unavailability Capacity	572.619	607.630	65.128	74.855	144.653	1,464.885

7. Calculation of Reserves

A	Total Owned Capacity	13,230.951	20,088.415	2,847.389	3,342.875	4,979.471	44,489.101
B	Less Load Served By Capacity	10,694.713	14,471.229	2,217.960	2,352.709	3,691.575	33,428.186
C	Less Load Outages By Type	572.619	607.630	65.128	74.855	144.653	1,464.885
D	Total Reserves	1,963.619	5,009.556	564.301	915.311	1,143.243	9,596.030
E	Reserve Percent(%)	18.36%	34.62%	25.44%	38.90%	30.97%	28.71%

8. Reserve Purchases/(Sales)

A	Reserve Responsibility	3,070.067	4,154.170	636.697	675.378	1,059.718	9,596.030
B	Total Available Reserves	1,963.619	5,009.556	564.301	915.311	1,143.243	9,596.030
C	Reserve Purchases/(Sales) MW-Months	1,106.448	(855.386)	72.396	(239.933)	(83.525)	0.000
D	Co. Monthly Capacity Rates($/KW)	6.624000	6.624000	6.624000	6.624000	6.624000	0.000000
E	Co. Selling Capacity Rates($/KW)	0.000000	6.624000	0.000000	6.624000	6.624000	0.000000
F	Co. Composite Purchase Rate ($/KW)	6.624000	0.000000	6.624000	0.000000	0.000000	0.000000
G	Dollars	$ 7,329,112	$ (5,666,077)	$ 479,551	$ (1,589,316)	$ (553,270)	$ -

9. Applied Capacity

A	Amount of applied capacity allowed	241.000	-	72.396	-	-	-
B	Value of applied capacity allowed	$ (1,596,384)	$ -	$ (479,551)	$ -	$ -	$ -
C	Allocation percentages	-	72.56%	-	20.35%	7.09%	100.00%
D	Allocation to OPCOs	$ (1,596,384)	$ 1,506,328	$ (479,551)	$ 422,520	$ 147,087	$ -
E	Actual Reserve Sharing Sales/Purchase $	$ 5,732,728	$ (4,159,749)	$ -	$ (1,166,796)	$ (406,183)	$ -

() Indicates Sales to Pool

Case Name: 2021 IIC Informational Filing

All Figures in MW

The Southern System
Monthly Estimated Load-Capacity Comparison
February 2021

		Alabama	Georgia	Gulf	Mississippi	Southern Power	System
1. Loads							
A	Non-coincident Hour Demands	9,853.314	13,326.138	1,812.315	1,980.858	3,222.916	29,896.635
B	Historical Load Ratio	31.8386%	44.7066%	5.7229%	6.8260%	10.9059%	100.0000%
C	Company Load Responsibility	9,518.670	13,365.769	1,710.955	2,040.744	3,260.497	29,896.635
2. Owned Capacity							
A	Reserved Purchases/Sales	479.786	876.718	126.389	74.305	600.020	2,157.218
B	Peaking Purchased Resources	708.000	2,822.029	-	-	451.789	3,981.818
C	CC Purchased Resources	243.900	982.700	885.000	-	535.327	2,646.927
D	DSO Capacity Equivalents	268.700	413.000	-	-	-	681.700
E	Conventional Hydro Capacity	1,656.000	706.681	-	-	-	2,362.681
F	Pump Storage Hydro Capacity	-	403.289	-	-	218.587	621.876
G	Nuclear Capacity	1,770.000	1,959.401	-	-	706.470	4,435.871
H	Coal Fired Steam Capacity	4,615.305	4,813.193	1,099.000	476.000	737.561	11,741.059
I	Oil and Gas Turbine Capacity	996.660	1,108.107	-	947.570	115.893	3,168.230
J	Combustion Turbine Capacity	894.000	1,928.497	55.000	-	551.544	3,429.041
K	Combined Cycle Capacity	1,598.600	4,077.800	648.000	1,845.000	1,062.280	9,231.680
L	Total Generating Capacity	13,230.951	20,091.415	2,813.389	3,342.875	4,979.471	44,458.101
3. Equivalent Unavailablity Factors							
A	Conventional Hydro	11.62%	9.80%	0.00%	0.00%	0.00%	0.00%
B	Pump Storage Hydro	0.00%	5.65%	0.00%	0.00%	11.11%	0.00%
C	Coal	7.86%	18.13%	5.36%	7.28%	12.45%	0.00%
D	Oil/Gas	10.27%	0.14%	0.00%	16.70%	0.13%	0.00%
E	Nuclear	4.99%	16.57%	0.00%	0.00%	16.17%	0.00%
F	Combustion Turbine	0.00%	0.79%	0.00%	3.62%	0.01%	0.00%
G	Combined Cycle	3.60%	2.59%	5.39%	0.00%	6.17%	0.00%
H	Peaking Purchase	0.00%	0.79%	0.00%	3.62%	0.01%	0.00%
I	CC Purchase	3.60%	2.59%	5.39%	0.00%	6.17%	0.00%
4. Equivalent Unavailability							
A	Conventional Hydro	192.427	69.255	-	-	-	261.682
B	Pump Storage Hydro	-	22.786	-	-	24.285	47.071
C	Nuclear	88.323	324.673	-	-	114.236	527.232
D	Coal	362.763	872.632	58.906	34.653	91.826	1,420.780
E	Oil/Gas	102.357	1.551	-	158.244	0.151	262.303
F	Combustion Turbine	-	15.235	-	-	0.055	15.290
G	Combined Cycle	57.550	105.615	34.927	-	65.543	263.635
H	Peaking Purchase Unavailable	-	22.294	-	-	0.045	22.339
I	CC Purchase Unavailable	8.780	25.452	47.701	-	33.030	114.963
J	Total Unavailability Capacity	812.200	1,459.493	141.534	192.897	329.171	2,935.295

() Indicates Sales to Pool

Case Name: 2021 IIC Informational Filing

All Figures in MW

The Southern System
Monthly Estimated Load-Capacity Comparison
February 2021

5. Effective Load Served By Capacity

		Alabama	Georgia	Gulf	Mississippi	Southern Power	System
A	Contract Purchases/(Sales)	479.786	876.718	126.389	74.305	600.020	2,157.218
B	DSO Capacity Equivalents	268.700	413.000	-	-	-	681.700
C	Conventional Hydro	1,463.573	637.426	-	-	-	2,100.999
D	Nuclear	1,681.677	1,634.728	-	-	592.234	3,908.639
E	Coal,Oil,Gas,PSH,CT,CC	5,624.934	9,803.897	1,584.566	1,966.439	2,068.243	21,048.079
F	Total	9,518.670	13,365.769	1,710.955	2,040.744	3,260.497	29,896.635

6. Load Outages By Type

A	Conventional Hydro	192.427	69.255	-	-	-	261.682
B	Nuclear	88.323	324.673	-	-	114.236	527.232
C	Coal,Oil,Gas,PSH,CT,CC	350.659	693.209	88.106	123.329	128.552	1,383.855
D	Avg Coal,Oil,Gas,PSH,CT,CC,Unavailablity	5.87	6.60	5.27	5.90	5.85	-
E	Total Unavailability Capacity	631.409	1,087.137	88.106	123.329	242.788	2,172.769

7. Calculation of Reserves

A	Total Owned Capacity	13,230.951	20,091.415	2,813.389	3,342.875	4,979.471	44,458.101
B	Less Load Served By Capacity	9,518.670	13,365.769	1,710.955	2,040.744	3,260.497	29,896.635
C	Less Load Outages By Type	631.409	1,087.137	88.106	123.329	242.788	2,172.769
D	Total Reserves	3,080.872	5,638.509	1,014.328	1,178.802	1,476.186	12,388.697
E	Reserve Percent(%)	32.37%	42.19%	59.28%	57.76%	45.27%	41.44%

8. Reserve Purchases/(Sales)

A	Reserve Responsibility	3,944.388	5,538.565	708.993	845.652	1,351.099	12,388.697
B	Total Available Reserves	3,080.872	5,638.509	1,014.328	1,178.802	1,476.186	12,388.697
C	Reserve Purchases/(Sales) MW-Months	863.516	(99.944)	(305.335)	(333.150)	(125.087)	0.000
D	Co. Monthly Capacity Rates($/KW)	1.324800	1.324800	1.324800	1.324800	1.324800	0.000000
E	Co. Selling Capacity Rates($/KW)	0.000000	1.324800	1.324800	1.324800	1.324800	0.000000
F	Co. Composite Purchase Rate ($/KW)	1.324800	0.000000	0.000000	0.000000	0.000000	0.000000
G	Dollars	$ 1,143,986	$ (132,406)	$ (404,508)	$ (441,357)	$ (165,715)	$ -

9. Applied Capacity

A	Amount of applied capacity allowed	241.000	-	-	-	-	-
B	Value of applied capacity allowed	$ (319,277)	$ -	$ -	$ -	$ -	$ -
C	Allocation percentages	-	11.57%	35.36%	38.58%	14.49%	100.00%
D	Allocation to OPCOs	$ (319,277)	$ 36,953	$ 112,895	$ 123,179	$ 46,250	$ -
E	Actual Reserve Sharing Sales/Purchase $	$ 824,709	$ (95,453)	$ (291,613)	$ (318,178)	$ (119,465)	$ -

() Indicates Sales to Pool

Case Name: 2021 IIC Informational Filing

All Figures in MW

The Southern System
Monthly Estimated Load-Capacity Comparison
March 2021

		Alabama	Georgia	Gulf	Mississippi	Southern Power	System
1. Loads							
A	Non-coincident Hour Demands	8,682.083	11,107.222	1,664.372	1,767.563	2,909.532	25,797.840
B	Historical Load Ratio	31.8545%	44.2614%	6.1596%	6.7953%	10.9292%	100.0000%
C	Company Load Responsibility	8,217.773	11,418.485	1,589.044	1,753.041	2,819.497	25,797.840
2. Owned Capacity							
A	Reserved Purchases/Sales	468.826	980.569	205.908	74.305	620.206	2,349.814
B	Peaking Purchased Resources	668.000	2,768.527	-	-	432.166	3,868.693
C	CC Purchased Resources	233.700	966.400	885.000	-	511.813	2,596.913
D	DSO Capacity Equivalents	268.700	413.000	-	-	-	681.700
E	Conventional Hydro Capacity	1,656.000	696.381	-	-	-	2,352.381
F	Pump Storage Hydro Capacity	-	403.289	-	-	218.587	621.876
G	Nuclear Capacity	1,770.000	1,959.401	-	-	706.470	4,435.871
H	Coal Fired Steam Capacity	4,615.305	4,813.193	1,099.000	476.000	737.561	11,741.059
I	Oil and Gas Turbine Capacity	996.660	1,108.107	-	947.570	115.893	3,168.230
J	Combustion Turbine Capacity	821.000	1,771.044	49.500	-	519.664	3,161.208
K	Combined Cycle Capacity	1,525.750	3,903.650	656.000	1,753.000	1,024.935	8,863.335
L	Total Generating Capacity	13,023.941	19,783.561	2,895.408	3,250.875	4,887.295	43,841.080
3. Equivalent Unavailablity Factors							
A	Conventional Hydro	10.59%	10.49%	0.00%	0.00%	0.00%	0.00%
B	Pump Storage Hydro	0.00%	21.89%	0.00%	0.00%	18.89%	0.00%
C	Coal	19.56%	37.43%	36.88%	28.95%	13.98%	0.00%
D	Oil/Gas	18.21%	4.01%	0.00%	12.26%	4.22%	0.00%
E	Nuclear	0.00%	16.88%	0.00%	0.00%	16.79%	0.00%
F	Combustion Turbine	9.55%	2.68%	0.00%	2.58%	0.93%	0.00%
G	Combined Cycle	10.88%	24.08%	10.78%	5.80%	21.21%	0.00%
H	Peaking Purchase	9.55%	2.68%	0.00%	2.58%	0.93%	0.00%
I	CC Purchase	10.88%	24.08%	10.78%	5.80%	21.21%	0.00%
4. Equivalent Unavailability							
A	Conventional Hydro	175.370	73.050	-	-	-	248.420
B	Pump Storage Hydro	-	88.280	-	-	41.291	129.571
C	Nuclear	-	330.747	-	-	118.616	449.363
D	Coal	902.754	1,801.578	405.311	137.802	103.111	3,350.556
E	Oil/Gas	181.492	44.435	-	116.172	4.891	346.990
F	Combustion Turbine	78.406	47.464	-	-	4.833	130.703
G	Combined Cycle	166.002	939.999	70.717	101.674	217.389	1,495.781
H	Peaking Purchase Unavailable	63.794	74.197	-	-	4.019	142.010
I	CC Purchase Unavailable	25.427	232.709	95.403	-	108.556	462.095
J	Total Unavailability Capacity	1,593.245	3,632.459	571.431	355.648	602.706	6,755.489

() Indicates Sales to Pool

Case Name: 2021 IIC Informational Filing

All Figures in MW

The Southern System
Monthly Estimated Load-Capacity Comparison
March 2021

5. Effective Load Served By Capacity

		Alabama	Georgia	Gulf	Mississippi	Southern Power	System
A	Contract Purchases/(Sales)	468.826	980.569	205.908	74.305	620.206	2,349.814
B	DSO Capacity Equivalents	268.700	413.000	-	-	-	681.700
C	Conventional Hydro	1,480.630	623.331	-	-	-	2,103.961
D	Nuclear	1,770.000	1,628.654	-	-	587.854	3,986.508
E	Coal,Oil,Gas,PSH,CT,CC	4,229.617	7,772.931	1,383.136	1,678.736	1,611.437	16,675.857
F	Total	8,217.773	11,418.485	1,589.044	1,753.041	2,819.497	25,797.840

6. Load Outages By Type

A	Conventional Hydro	175.370	73.050	-	-	-	248.420
B	Nuclear	-	330.747	-	-	118.616	449.363
C	Coal,Oil,Gas,PSH,CT,CC	805.781	2,006.802	373.154	211.647	253.558	3,650.943
D	Avg Coal,Oil,Gas,PSH,CT,CC,Unavailablity	16.00	20.52	21.25	11.20	13.60	-
E	Total Unavailability Capacity	981.151	2,410.599	373.154	211.647	372.174	4,348.725

7. Calculation of Reserves

A	Total Owned Capacity	13,023.941	19,783.561	2,895.408	3,250.875	4,887.295	43,841.080
B	Less Load Served By Capacity	8,217.773	11,418.485	1,589.044	1,753.041	2,819.497	25,797.840
C	Less Load Outages By Type	981.151	2,410.599	373.154	211.647	372.174	4,348.725
D	Total Reserves	3,825.017	5,954.477	933.210	1,286.187	1,695.624	13,694.515
E	Reserve Percent(%)	46.55%	52.15%	58.73%	73.37%	60.14%	53.08%

8. Reserve Purchases/(Sales)

A	Reserve Responsibility	4,362.319	6,061.384	843.527	930.584	1,496.701	13,694.515
B	Total Available Reserves	3,825.017	5,954.477	933.210	1,286.187	1,695.624	13,694.515
C	Reserve Purchases/(Sales) MW-Months	537.302	106.907	(89.683)	(355.603)	(198.923)	0.000
D	Co. Monthly Capacity Rates($/KW)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
E	Co. Selling Capacity Rates($/KW)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
F	Co. Composite Purchase Rate ($/KW)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
G	Dollars	$ -	$ -	$ -	$ -	$ -	$ -

9. Applied Capacity

A	Amount of applied capacity allowed	-	-	-	-	-	-
B	Value of applied capacity allowed	$ -	$ -	$ -	$ -	$ -	$ -
C	Allocation percentages	-	-	-	-	-	-
D	Allocation to OPCOs	$ -	$ -	$ -	$ -	$ -	$ -
E	Actual Reserve Sharing Sales/Purchase $	$ -	$ -	$ -	$ -	$ -	$ -

() Indicates Sales to Pool

Case Name: 2021 IIC Informational Filing

All Figures in MW

The Southern System
Monthly Estimated Load-Capacity Comparison
April 2021

		Alabama	Georgia	Gulf	Mississippi	Southern Power	System
1. Loads							
A	Non-coincident Hour Demands	7,883.558	11,831.265	1,715.479	1,584.650	2,816.819	25,580.660
B	Historical Load Ratio	31.1412%	44.4215%	6.7028%	7.0051%	10.7294%	100.0000%
C	Company Load Responsibility	7,966.125	11,363.313	1,714.620	1,791.951	2,744.651	25,580.660
2. Owned Capacity							
A	Reserved Purchases/Sales	468.826	987.569	197.908	74.305	620.206	2,348.814
B	Peaking Purchased Resources	763.000	2,768.527	-	-	1,169.017	4,700.544
C	CC Purchased Resources	233.700	966.400	885.000	-	511.813	2,596.913
D	DSO Capacity Equivalents	268.700	413.000	-	-	-	681.700
E	Conventional Hydro Capacity	1,656.000	696.381	-	-	-	2,352.381
F	Pump Storage Hydro Capacity	-	403.289	-	-	218.587	621.876
G	Nuclear Capacity	1,791.000	1,959.401	-	-	706.470	4,456.871
H	Coal Fired Steam Capacity	4,615.305	4,813.193	1,099.000	476.000	737.561	11,741.059
I	Oil and Gas Turbine Capacity	1,043.660	1,108.107	-	947.570	115.893	3,215.230
J	Combustion Turbine Capacity	821.000	1,771.044	49.500	-	519.664	3,161.208
K	Combined Cycle Capacity	1,525.750	3,903.650	656.000	1,753.000	1,024.935	8,863.335
L	Total Generating Capacity	13,186.941	19,790.561	2,887.408	3,250.875	5,624.146	44,739.931
3. Equivalent Unavailablity Factors							
A	Conventional Hydro	16.25%	18.28%	0.00%	0.00%	0.00%	0.00%
B	Pump Storage Hydro	0.00%	28.68%	0.00%	0.00%	32.22%	0.00%
C	Coal	38.69%	37.57%	49.33%	35.51%	6.00%	0.00%
D	Oil/Gas	11.56%	22.13%	0.00%	4.22%	21.59%	0.00%
E	Nuclear	30.69%	0.68%	0.00%	0.00%	0.66%	0.00%
F	Combustion Turbine	14.61%	6.83%	0.00%	6.72%	12.90%	0.00%
G	Combined Cycle	17.01%	25.45%	16.81%	2.14%	13.37%	0.00%
H	Peaking Purchase	14.61%	6.83%	0.00%	6.72%	12.90%	0.00%
I	CC Purchase	17.01%	25.45%	16.81%	2.14%	13.37%	0.00%
4. Equivalent Unavailability							
A	Conventional Hydro	269.100	127.298	-	-	-	396.398
B	Pump Storage Hydro	-	115.663	-	-	70.429	186.092
C	Nuclear	549.658	13.324	-	-	4.663	567.645
D	Coal	1,785.662	1,808.317	542.137	169.028	44.254	4,349.398
E	Oil/Gas	120.647	245.224	-	39.987	25.021	430.879
F	Combustion Turbine	119.948	120.962	-	-	67.037	307.947
G	Combined Cycle	259.530	993.479	110.274	37.514	137.034	1,537.831
H	Peaking Purchase Unavailable	111.474	189.090	-	-	150.803	451.367
I	CC Purchase Unavailable	39.752	245.949	148.768	-	68.429	502.898
J	Total Unavailability Capacity	3,255.771	3,859.306	801.179	246.529	567.670	8,730.455

() Indicates Sales to Pool

Case Name: 2021 IIC Informational Filing

All Figures in MW

The Southern System
Monthly Estimated Load-Capacity Comparison
April 2021

5. Effective Load Served By Capacity

		Alabama	Georgia	Gulf	Mississippi	Southern Power	System
A	Contract Purchases/(Sales)	468.826	987.569	197.908	74.305	620.206	2,348.814
B	DSO Capacity Equivalents	268.700	413.000	-	-	-	681.700
C	Conventional Hydro	1,386.900	569.083	-	-	-	1,955.983
D	Nuclear	1,241.342	1,946.077	-	-	701.807	3,889.226
E	Coal,Oil,Gas,PSH,CT,CC	4,600.357	7,447.584	1,516.712	1,717.646	1,422.638	16,704.937
F	Total	7,966.125	11,363.313	1,714.620	1,791.951	2,744.651	25,580.660

6. Load Outages By Type

A	Conventional Hydro	269.100	127.298	-	-	-	396.398
B	Nuclear	549.658	13.324	-	-	4.663	567.645
C	Coal,Oil,Gas,PSH,CT,CC	1,707.608	2,304.952	643.512	144.520	214.477	5,015.069
D	Avg Coal,Oil,Gas,PSH,CT,CC,Unavailablity	27.07	23.63	29.79	7.76	13.10	-
E	Total Unavailability Capacity	2,526.366	2,445.574	643.512	144.520	219.140	5,979.112

7. Calculation of Reserves

A	Total Owned Capacity	13,186.941	19,790.561	2,887.408	3,250.875	5,624.146	44,739.931
B	Less Load Served By Capacity	7,966.125	11,363.313	1,714.620	1,791.951	2,744.651	25,580.660
C	Less Load Outages By Type	2,526.366	2,445.574	643.512	144.520	219.140	5,979.112
D	Total Reserves	2,694.450	5,981.674	529.276	1,314.404	2,660.355	13,180.159
E	Reserve Percent(%)	33.82%	52.64%	30.87%	73.35%	96.93%	51.52%

8. Reserve Purchases/(Sales)

A	Reserve Responsibility	4,104.460	5,854.824	883.440	923.283	1,414.152	13,180.159
B	Total Available Reserves	2,694.450	5,981.674	529.276	1,314.404	2,660.355	13,180.159
C	Reserve Purchases/(Sales) MW-Months	1,410.010	(126.850)	354.164	(391.121)	(1,246.203)	0.000
D	Co. Monthly Capacity Rates($/KW)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
E	Co. Selling Capacity Rates($/KW)	0.000000	0.000000	0.000000	0.000000	0.000000	0.0000000
F	Co. Composite Purchase Rate ($/KW)	0.000000	0.000000	0.000000	0.000000	0.000000	0.0000000
G	Dollars	$ -	$ -	$ -	$ -	$ -	$ -

9. Applied Capacity

A	Amount of applied capacity allowed	-	-	-	-	-	-
B	Value of applied capacity allowed	$ -	$ -	$ -	$ -	$ -	$ -
C	Allocation percentages	-	-	-	-	-	-
D	Allocation to OPCOs	$ -	$ -	$ -	$ -	$ -	$ -
E	Actual Reserve Sharing Sales/Purchase $	$ -	$ -	$ -	$ -	$ -	$ -

() Indicates Sales to Pool

Case Name: 2021 IIC Informational Filing

All Figures in MW

The Southern System
Monthly Estimated Load-Capacity Comparison
May 2021

		Alabama	Georgia	Gulf	Mississippi	Southern Power	System
1. Loads							
A	Non-coincident Hour Demands	9,600.192	13,203.355	2,121.011	1,900.296	3,719.247	30,256.284
B	Historical Load Ratio	30.2580%	44.1479%	6.7707%	6.6671%	12.1563%	100.0000%
C	Company Load Responsibility	9,154.946	13,357.514	2,048.562	2,017.217	3,678.045	30,256.284
2. Owned Capacity							
A	Reserved Purchases/Sales	468.826	975.569	144.908	74.305	620.206	2,283.814
B	Peaking Purchased Resources	763.000	2,768.527	-	-	1,169.017	4,700.544
C	CC Purchased Resources	233.700	966.400	885.000	-	511.813	2,596.913
D	DSO Capacity Equivalents	268.700	413.000	-	-	-	681.700
E	Conventional Hydro Capacity	1,656.000	696.381	-	-	-	2,352.381
F	Pump Storage Hydro Capacity	-	403.289	-	-	218.587	621.876
G	Nuclear Capacity	1,791.000	1,959.401	-	-	706.470	4,456.871
H	Coal Fired Steam Capacity	4,615.305	4,813.193	1,099.000	476.000	737.561	11,741.059
I	Oil and Gas Turbine Capacity	1,043.660	1,108.107	-	947.570	115.893	3,215.230
J	Combustion Turbine Capacity	821.000	1,669.886	49.500	-	519.664	3,060.050
K	Combined Cycle Capacity	1,525.750	3,903.650	656.000	1,753.000	1,024.935	8,863.335
L	Total Generating Capacity	13,186.941	19,677.403	2,834.408	3,250.875	5,624.146	44,573.773
3. Equivalent Unavailablity Factors							
A	Conventional Hydro	12.06%	13.72%	0.00%	0.00%	0.00%	0.00%
B	Pump Storage Hydro	0.00%	9.75%	0.00%	0.00%	11.11%	0.00%
C	Coal	7.13%	29.77%	18.05%	21.25%	0.41%	0.00%
D	Oil/Gas	9.50%	7.55%	0.00%	12.65%	7.35%	0.00%
E	Nuclear	8.32%	0.06%	0.00%	0.00%	0.06%	0.00%
F	Combustion Turbine	0.00%	1.08%	0.00%	2.69%	4.69%	0.00%
G	Combined Cycle	12.65%	6.72%	23.75%	3.57%	6.17%	0.00%
H	Peaking Purchase	0.00%	1.08%	0.00%	2.69%	4.69%	0.00%
I	CC Purchase	12.65%	6.72%	23.75%	3.57%	6.17%	0.00%
4. Equivalent Unavailability							
A	Conventional Hydro	199.714	95.543	-	-	-	295.257
B	Pump Storage Hydro	-	39.321	-	-	24.285	63.606
C	Nuclear	149.011	1.176	-	-	0.424	150.611
D	Coal	329.071	1,432.888	198.370	101.150	3.024	2,064.503
E	Oil/Gas	99.148	83.662	-	119.868	8.518	311.196
F	Combustion Turbine	-	18.035	-	-	24.372	42.407
G	Combined Cycle	193.007	262.325	155.800	62.582	63.238	736.952
H	Peaking Purchase Unavailable	-	29.900	-	-	54.827	84.727
I	CC Purchase Unavailable	29.563	64.942	210.188	-	31.579	336.272
J	Total Unavailability Capacity	999.514	2,027.792	564.358	283.600	210.267	4,085.531

() Indicates Sales to Pool

Case Name: 2021 IIC Informational Filing

All Figures in MW

The Southern System
Monthly Estimated Load-Capacity Comparison
May 2021

5. Effective Load Served By Capacity

		Alabama	Georgia	Gulf	Mississippi	Southern Power	System
A	Contract Purchases/(Sales)	468.826	975.569	144.908	74.305	620.206	2,283.814
B	DSO Capacity Equivalents	268.700	413.000	-	-	-	681.700
C	Conventional Hydro	1,456.286	600.838	-	-	-	2,057.124
D	Nuclear	1,641.989	1,958.225	-	-	706.046	4,306.260
E	Coal,Oil,Gas,PSH,CT,CC	5,319.145	9,409.882	1,903.654	1,942.912	2,351.793	20,927.386
F	Total	9,154.946	13,357.514	2,048.562	2,017.217	3,678.045	30,256.284

6. Load Outages By Type

A	Conventional Hydro	199.714	95.543	-	-	-	295.257
B	Nuclear	149.011	1.176	-	-	0.424	150.611
C	Coal,Oil,Gas,PSH,CT,CC	414.487	1,326.171	505.538	190.465	120.732	2,557.393
D	Avg Coal,Oil,Gas,PSH,CT,CC,Unavailablity	7.23	12.35	20.98	8.93	4.88	-
E	Total Unavailability Capacity	763.212	1,422.890	505.538	190.465	121.156	3,003.261

7. Calculation of Reserves

A	Total Owned Capacity	13,186.941	19,677.403	2,834.408	3,250.875	5,624.146	44,573.773
B	Less Load Served By Capacity	9,154.946	13,357.514	2,048.562	2,017.217	3,678.045	30,256.284
C	Less Load Outages By Type	763.212	1,422.890	505.538	190.465	121.156	3,003.261
D	Total Reserves	3,268.783	4,896.999	280.308	1,043.193	1,824.945	11,314.228
E	Reserve Percent(%)	35.71%	36.66%	13.68%	51.71%	49.62%	37.39%

8. Reserve Purchases/(Sales)

A	Reserve Responsibility	3,423.459	4,994.994	766.052	754.331	1,375.392	11,314.228
B	Total Available Reserves	3,268.783	4,896.999	280.308	1,043.193	1,824.945	11,314.228
C	Reserve Purchases/(Sales) MW-Months	154.676	97.995	485.744	(288.862)	(449.553)	0.000
D	Co. Monthly Capacity Rates($/KW)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
E	Co. Selling Capacity Rates($/KW)	0.000000	0.000000	0.000000	0.000000	0.000000	0.0000000
F	Co. Composite Purchase Rate ($/KW)	0.000000	0.000000	0.000000	0.000000	0.000000	0.0000000
G	Dollars	$ -	$ -	$ -	$ -	$ -	$ -

9. Applied Capacity

A	Amount of applied capacity allowed	-	-	-	-	-	-
B	Value of applied capacity allowed	$ -	$ -	$ -	$ -	$ -	$ -
C	Allocation percentages	-	-	-	-	-	-
D	Allocation to OPCOs	$ -	$ -	$ -	$ -	$ -	$ -
E	Actual Reserve Sharing Sales/Purchase $	$ -	$ -	$ -	$ -	$ -	$ -

() Indicates Sales to Pool

Case Name: 2021 IIC Informational Filing

All Figures in MW

The Southern System
Monthly Estimated Load-Capacity Comparison
June 2021

		Alabama	Georgia	Gulf	Mississippi	Southern Power	System
1. Loads							
A	Non-coincident Hour Demands	10,627.101	15,016.583	2,350.403	2,120.009	4,411.451	34,106.303
B	Historical Load Ratio	30.2415%	44.0271%	6.9316%	6.6430%	12.1568%	100.0000%
C	Company Load Responsibility	10,314.258	15,016.016	2,364.112	2,265.682	4,146.235	34,106.303
2. Owned Capacity							
A	Reserved Purchases/Sales	457.865	1,065.418	177.427	74.305	665.194	2,440.209
B	Peaking Purchased Resources	727.000	2,701.036	-	-	1,079.772	4,507.808
C	CC Purchased Resources	223.500	958.100	885.000	-	504.727	2,571.327
D	DSO Capacity Equivalents	268.700	413.000	-	-	-	681.700
E	Conventional Hydro Capacity	1,695.000	703.540	-	-	-	2,398.540
F	Pump Storage Hydro Capacity	-	404.330	-	-	218.587	622.917
G	Nuclear Capacity	1,791.000	1,959.401	-	-	706.470	4,456.871
H	Coal Fired Steam Capacity	4,615.305	4,813.193	1,099.000	476.000	737.561	11,741.059
I	Oil and Gas Turbine Capacity	1,043.660	1,108.107	-	947.570	115.893	3,215.230
J	Combustion Turbine Capacity	748.000	1,523.374	44.000	-	485.348	2,800.722
K	Combined Cycle Capacity	1,536.800	3,786.700	664.000	1,718.000	1,015.000	8,720.500
L	Total Generating Capacity	13,106.830	19,436.199	2,869.427	3,215.875	5,528.552	44,156.883
3. Equivalent Unavailablity Factors							
A	Conventional Hydro	13.56%	12.97%	0.00%	0.00%	0.00%	0.00%
B	Pump Storage Hydro	0.00%	6.79%	0.00%	0.00%	11.11%	0.00%
C	Coal	0.10%	17.05%	13.39%	6.83%	1.81%	0.00%
D	Oil/Gas	7.81%	1.38%	0.00%	8.87%	1.44%	0.00%
E	Nuclear	0.00%	0.01%	0.00%	0.00%	0.01%	0.00%
F	Combustion Turbine	0.00%	0.24%	0.00%	5.66%	4.45%	0.00%
G	Combined Cycle	10.69%	3.99%	16.81%	0.00%	5.75%	0.00%
H	Peaking Purchase	0.00%	0.24%	0.00%	5.66%	4.45%	0.00%
I	CC Purchase	10.69%	3.99%	16.81%	0.00%	5.75%	0.00%
4. Equivalent Unavailability							
A	Conventional Hydro	229.842	91.249	-	-	-	321.091
B	Pump Storage Hydro	-	27.454	-	-	24.285	51.739
C	Nuclear	-	0.196	-	-	0.071	0.267
D	Coal	4.615	820.649	147.156	32.511	13.350	1,018.281
E	Oil/Gas	81.510	15.292	-	84.049	1.669	182.520
F	Combustion Turbine	-	3.656	-	-	21.598	25.254
G	Combined Cycle	164.284	151.089	111.618	-	58.362	485.353
H	Peaking Purchase Unavailable	-	6.482	-	-	48.050	54.532
I	CC Purchase Unavailable	23.892	38.228	148.768	-	29.022	239.910
J	Total Unavailability Capacity	504.143	1,154.295	407.542	116.560	196.407	2,378.947

() Indicates Sales to Pool

Case Name: 2021 IIC Informational Filing

All Figures in MW

The Southern System
Monthly Estimated Load-Capacity Comparison
June 2021

5. Effective Load Served By Capacity

		Alabama	Georgia	Gulf	Mississippi	Southern Power	System
A	Contract Purchases/(Sales)	457.865	1,065.418	177.427	74.305	665.194	2,440.209
B	DSO Capacity Equivalents	268.700	413.000	-	-	-	681.700
C	Conventional Hydro	1,465.158	612.291	-	-	-	2,077.449
D	Nuclear	1,791.000	1,959.205	-	-	706.399	4,456.604
E	Coal,Oil,Gas,PSH,CT,CC	6,331.535	10,966.102	2,186.685	2,191.377	2,774.642	24,450.341
F	Total	10,314.258	15,016.016	2,364.112	2,265.682	4,146.235	34,106.303

6. Load Outages By Type

A	Conventional Hydro	229.842	91.249	-	-	-	321.091
B	Nuclear	-	0.196	-	-	0.071	0.267
C	Coal,Oil,Gas,PSH,CT,CC	201.480	818.953	390.101	84.439	137.547	1,632.519
D	Avg Coal,Oil,Gas,PSH,CT,CC,Unavailablity	3.08	6.95	15.14	3.71	4.72	-
E	Total Unavailability Capacity	431.322	910.398	390.101	84.439	137.618	1,953.878

7. Calculation of Reserves

A	Total Owned Capacity	13,106.830	19,436.199	2,869.427	3,215.875	5,528.552	44,156.883
B	Less Load Served By Capacity	10,314.258	15,016.016	2,364.112	2,265.682	4,146.235	34,106.303
C	Less Load Outages By Type	431.322	910.398	390.101	84.439	137.618	1,953.878
D	Total Reserves	2,361.250	3,509.785	115.214	865.754	1,244.699	8,096.702
E	Reserve Percent(%)	22.89%	23.37%	4.87%	38.21%	30.02%	23.74%

8. Reserve Purchases/(Sales)

A	Reserve Responsibility	2,448.564	3,564.743	561.231	537.864	984.300	8,096.702
B	Total Available Reserves	2,361.250	3,509.785	115.214	865.754	1,244.699	8,096.702
C	Reserve Purchases/(Sales) MW-Months	87.314	54.958	446.017	(327.890)	(260.399)	0.000
D	Co. Monthly Capacity Rates($/KW)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
E	Co. Selling Capacity Rates($/KW)	0.000000	0.000000	0.000000	0.000000	0.000000	0.0000000
F	Co. Composite Purchase Rate ($/KW)	0.000000	0.000000	0.000000	0.000000	0.000000	0.0000000
G	Dollars	$ -	$ -	$ -	$ -	$ -	$ -

9. Applied Capacity

A	Amount of applied capacity allowed	-	-	-	-	-	-
B	Value of applied capacity allowed	$ -	$ -	$ -	$ -	$ -	$ -
C	Allocation percentages	-	-	-	-	-	-
D	Allocation to OPCOs	$ -	$ -	$ -	$ -	$ -	$ -
E	Actual Reserve Sharing Sales/Purchase $	$ -	$ -	$ -	$ -	$ -	$ -

() Indicates Sales to Pool

Case Name: 2021 IIC Informational Filing

All Figures in MW

The Southern System
Monthly Estimated Load-Capacity Comparison
July 2021

		Alabama	Georgia	Gulf	Mississippi	Southern Power	System
1. Loads							
A	Non-coincident Hour Demands	11,074.688	15,196.655	2,451.692	2,206.366	4,569.836	35,103.030
B	Historical Load Ratio	30.0323%	44.2537%	6.6958%	6.4414%	12.5768%	100.0000%
C	Company Load Responsibility	10,542.247	15,534.390	2,350.429	2,261.126	4,414.838	35,103.030
2. Owned Capacity							
A	Reserved Purchases/Sales	457.865	1,054.418	142.427	74.305	665.194	2,394.209
B	Peaking Purchased Resources	727.000	2,701.036	-	-	1,079.772	4,507.808
C	CC Purchased Resources	223.500	958.100	885.000	-	504.727	2,571.327
D	DSO Capacity Equivalents	268.700	413.000	-	-	-	681.700
E	Conventional Hydro Capacity	1,695.000	703.540	-	-	-	2,398.540
F	Pump Storage Hydro Capacity	-	404.330	-	-	218.587	622.917
G	Nuclear Capacity	1,791.000	1,959.401	-	-	706.470	4,456.871
H	Coal Fired Steam Capacity	4,615.305	4,813.193	1,099.000	476.000	737.561	11,741.059
I	Oil and Gas Turbine Capacity	1,043.660	1,108.107	-	947.570	115.893	3,215.230
J	Combustion Turbine Capacity	748.000	1,523.374	44.000	-	485.348	2,800.722
K	Combined Cycle Capacity	1,536.800	3,786.700	664.000	1,718.000	1,015.000	8,720.500
L	Total Generating Capacity	13,106.830	19,425.199	2,834.427	3,215.875	5,528.552	44,110.883
3. Equivalent Unavailablity Factors							
A	Conventional Hydro	18.46%	12.31%	0.00%	0.00%	0.00%	0.00%
B	Pump Storage Hydro	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
C	Coal	6.54%	11.54%	8.03%	8.27%	0.41%	0.00%
D	Oil/Gas	8.21%	2.93%	0.00%	0.00%	2.92%	0.00%
E	Nuclear	0.00%	0.74%	0.00%	0.00%	0.72%	0.00%
F	Combustion Turbine	0.37%	0.63%	0.72%	10.69%	0.30%	0.00%
G	Combined Cycle	1.26%	3.40%	16.81%	0.00%	3.19%	0.00%
H	Peaking Purchase	0.37%	0.63%	0.72%	10.69%	0.30%	0.00%
I	CC Purchase	1.26%	3.40%	16.81%	0.00%	3.19%	0.00%
4. Equivalent Unavailability							
A	Conventional Hydro	312.897	86.606	-	-	-	399.503
B	Pump Storage Hydro	-	-	-	-	-	-
C	Nuclear	-	14.500	-	-	5.087	19.587
D	Coal	301.841	555.442	88.250	39.365	3.024	987.922
E	Oil/Gas	85.684	32.468	-	-	3.384	121.536
F	Combustion Turbine	2.768	9.597	0.317	-	1.456	14.138
G	Combined Cycle	19.364	128.748	111.618	-	32.379	292.109
H	Peaking Purchase Unavailable	2.690	17.017	-	-	3.239	22.946
I	CC Purchase Unavailable	2.816	32.575	148.768	-	16.101	200.260
J	Total Unavailability Capacity	728.060	876.953	348.953	39.365	64.670	2,058.001

() Indicates Sales to Pool

Case Name: 2021 IIC Informational Filing

All Figures in MW

The Southern System
Monthly Estimated Load-Capacity Comparison
July 2021

5. Effective Load Served By Capacity

		Alabama	Georgia	Gulf	Mississippi	Southern Power	System
A	Contract Purchases/(Sales)	457.865	1,054.418	142.427	74.305	665.194	2,394.209
B	DSO Capacity Equivalents	268.700	413.000	-	-	-	681.700
C	Conventional Hydro	1,382.103	616.934	-	-	-	1,999.037
D	Nuclear	1,791.000	1,944.901	-	-	701.383	4,437.284
E	Coal,Oil,Gas,PSH,CT,CC	6,642.579	11,505.137	2,208.002	2,186.821	3,048.261	25,590.800
F	Total	10,542.247	15,534.390	2,350.429	2,261.126	4,414.838	35,103.030

6. Load Outages By Type

A	Conventional Hydro	312.897	86.606	-	-	-	399.503
B	Nuclear	-	14.500	-	-	5.087	19.587
C	Coal,Oil,Gas,PSH,CT,CC	325.241	614.796	328.841	27.750	44.328	1,340.956
D	Avg Coal,Oil,Gas,PSH,CT,CC,Unavailablity	4.67	5.07	12.96	1.25	1.43	-
E	Total Unavailability Capacity	638.138	715.902	328.841	27.750	49.415	1,760.046

7. Calculation of Reserves

A	Total Owned Capacity	13,106.830	19,425.199	2,834.427	3,215.875	5,528.552	44,110.883
B	Less Load Served By Capacity	10,542.247	15,534.390	2,350.429	2,261.126	4,414.838	35,103.030
C	Less Load Outages By Type	638.138	715.902	328.841	27.750	49.415	1,760.046
D	Total Reserves	1,926.445	3,174.907	155.157	926.999	1,064.299	7,247.807
E	Reserve Percent(%)	18.27%	20.44%	6.60%	41.00%	24.11%	20.65%

8. Reserve Purchases/(Sales)

A	Reserve Responsibility	2,176.683	3,207.423	485.299	466.860	911.542	7,247.807
B	Total Available Reserves	1,926.445	3,174.907	155.157	926.999	1,064.299	7,247.807
C	Reserve Purchases/(Sales) MW-Months	250.238	32.516	330.142	(460.139)	(152.757)	0.000
D	Co. Monthly Capacity Rates($/KW)	0.110400	0.110400	0.110400	0.110400	0.110400	0.000000
E	Co. Selling Capacity Rates($/KW)	0.000000	0.000000	0.000000	0.110400	0.110400	0.0000000
F	Co. Composite Purchase Rate ($/KW)	0.110400	0.110400	0.110400	0.000000	0.000000	0.0000000
G	Dollars	$ 27,625	$ 3,590	$ 36,448	$ (50,799)	$ (16,864)	$ -

9. Applied Capacity

A	Amount of applied capacity allowed	250.238	28.000	330.142	-	-	-
B	Value of applied capacity allowed	$ (27,625)	$ (3,091)	$ (36,448)	$ -	$ -	$ -
C	Allocation percentages	-	-	-	75.08%	24.92%	100.00%
D	Allocation to OPCOs	$ (27,625)	$ (3,091)	$ (36,448)	$ 50,424	$ 16,740	$ -
E	Actual Reserve Sharing Sales/Purchase $	$ -	$ 499	$ -	$ (375)	$ (124)	$ -

() Indicates Sales to Pool

Case Name: 2021 IIC Informational Filing

All Figures in MW

The Southern System
Monthly Estimated Load-Capacity Comparison
August 2021

		Alabama	Georgia	Gulf	Mississippi	Southern Power	System
1. Loads							
A	Non-coincident Hour Demands	11,163.086	15,027.347	2,388.059	2,148.221	4,453.438	34,807.030
B	Historical Load Ratio	30.5861%	43.9623%	6.5874%	6.4898%	12.3744%	100.0000%
C	Company Load Responsibility	10,646.113	15,301.971	2,292.878	2,258.907	4,307.161	34,807.030
2. Owned Capacity							
A	Reserved Purchases/Sales	457.865	1,048.418	125.427	74.305	665.194	2,371.209
B	Peaking Purchased Resources	727.000	2,701.036	-	-	1,079.772	4,507.808
C	CC Purchased Resources	223.500	958.100	885.000	-	504.727	2,571.327
D	DSO Capacity Equivalents	268.700	413.000	-	-	-	681.700
E	Conventional Hydro Capacity	1,695.000	703.540	-	-	-	2,398.540
F	Pump Storage Hydro Capacity	-	404.330	-	-	218.587	622.917
G	Nuclear Capacity	1,791.000	1,959.401	-	-	706.470	4,456.871
H	Coal Fired Steam Capacity	4,615.305	4,813.193	1,099.000	476.000	737.561	11,741.059
I	Oil and Gas Turbine Capacity	1,043.660	1,108.107	-	947.570	115.893	3,215.230
J	Combustion Turbine Capacity	748.000	1,523.374	44.000	-	485.348	2,800.722
K	Combined Cycle Capacity	1,536.800	3,786.700	664.000	1,718.000	1,015.000	8,720.500
L	Total Generating Capacity	13,106.830	19,419.199	2,817.427	3,215.875	5,528.552	44,087.883
3. Equivalent Unavailablity Factors							
A	Conventional Hydro	20.83%	10.87%	0.00%	0.00%	0.00%	0.00%
B	Pump Storage Hydro	0.00%	1.70%	0.00%	0.00%	3.33%	0.00%
C	Coal	2.56%	9.75%	5.07%	8.01%	3.53%	0.00%
D	Oil/Gas	9.33%	11.16%	0.00%	0.00%	10.94%	0.00%
E	Nuclear	0.00%	0.80%	0.00%	0.00%	0.79%	0.00%
F	Combustion Turbine	1.70%	2.07%	0.00%	5.43%	5.40%	0.00%
G	Combined Cycle	0.74%	0.13%	0.00%	0.00%	5.89%	0.00%
H	Peaking Purchase	1.70%	2.07%	0.00%	5.43%	5.40%	0.00%
I	CC Purchase	0.74%	0.13%	0.00%	0.00%	5.89%	0.00%
4. Equivalent Unavailability							
A	Conventional Hydro	353.068	76.475	-	-	-	429.543
B	Pump Storage Hydro	-	6.874	-	-	7.279	14.153
C	Nuclear	-	15.675	-	-	5.581	21.256
D	Coal	118.152	469.286	55.719	38.128	26.036	707.321
E	Oil/Gas	97.373	123.665	-	-	12.679	233.717
F	Combustion Turbine	12.716	31.534	-	-	26.209	70.459
G	Combined Cycle	11.372	4.923	-	-	59.784	76.079
H	Peaking Purchase Unavailable	12.359	55.911	-	-	58.308	126.578
I	CC Purchase Unavailable	1.654	1.246	-	-	29.728	32.628
J	Total Unavailability Capacity	606.694	785.589	55.719	38.128	225.604	1,711.734

() Indicates Sales to Pool

Case Name: 2021 IIC Informational Filing

All Figures in MW

The Southern System
Monthly Estimated Load-Capacity Comparison
August 2021

5. Effective Load Served By Capacity

		Alabama	Georgia	Gulf	Mississippi	Southern Power	System
A	Contract Purchases/(Sales)	457.865	1,048.418	125.427	74.305	665.194	2,371.209
B	DSO Capacity Equivalents	268.700	413.000	-	-	-	681.700
C	Conventional Hydro	1,341.932	627.065	-	-	-	1,968.997
D	Nuclear	1,791.000	1,943.726	-	-	700.889	4,435.615
E	Coal,Oil,Gas,PSH,CT,CC	6,786.616	11,269.762	2,167.451	2,184.602	2,941.078	25,349.509
F	Total	10,646.113	15,301.971	2,292.878	2,258.907	4,307.161	34,807.030

6. Load Outages By Type

A	Conventional Hydro	353.068	76.475	-	-	-	429.543
B	Nuclear	-	15.675	-	-	5.581	21.256
C	Coal,Oil,Gas,PSH,CT,CC	199.206	535.215	45.810	26.839	164.370	971.440
D	Avg Coal,Oil,Gas,PSH,CT,CC,Unavailablity	2.85	4.53	2.07	1.21	5.29	-
E	Total Unavailability Capacity	552.274	627.365	45.810	26.839	169.951	1,422.239

7. Calculation of Reserves

A	Total Owned Capacity	13,106.830	19,419.199	2,817.427	3,215.875	5,528.552	44,087.883
B	Less Load Served By Capacity	10,646.113	15,301.971	2,292.878	2,258.907	4,307.161	34,807.030
C	Less Load Outages By Type	552.274	627.365	45.810	26.839	169.951	1,422.239
D	Total Reserves	1,908.443	3,489.863	478.739	930.129	1,051.440	7,858.614
E	Reserve Percent(%)	17.93%	22.81%	20.88%	41.18%	24.41%	22.58%

8. Reserve Purchases/(Sales)

A	Reserve Responsibility	2,403.644	3,454.827	517.678	510.009	972.456	7,858.614
B	Total Available Reserves	1,908.443	3,489.863	478.739	930.129	1,051.440	7,858.614
C	Reserve Purchases/(Sales) MW-Months	495.201	(35.036)	38.939	(420.120)	(78.984)	0.000
D	Co. Monthly Capacity Rates($/KW)	0.441600	0.441600	0.441600	0.441600	0.441600	0.000000
E	Co. Selling Capacity Rates($/KW)	0.000000	0.441600	0.000000	0.441600	0.441600	0.0000000
F	Co. Composite Purchase Rate ($/KW)	0.441600	0.000000	0.441600	0.000000	0.000000	0.0000000
G	Dollars	$ 218,681	$ (15,472)	$ 17,195	$ (185,525)	$ (34,879)	$ -

9. Applied Capacity

A	Amount of applied capacity allowed	346.000	-	38.939	-	-	-
B	Value of applied capacity allowed	$ (152,794)	$ -	$ (17,195)	$ -	$ -	$ -
C	Allocation percentages	-	6.56%	-	78.65%	14.79%	100.00%
D	Allocation to OPCOs	$ (152,794)	$ 11,150	$ (17,195)	$ 133,703	$ 25,136	$ -
E	Actual Reserve Sharing Sales/Purchase $	$ 65,887	$ (4,322)	$ -	$ (51,822)	$ (9,743)	$ -

() Indicates Sales to Pool

Case Name: 2021 IIC Informational Filing

All Figures in MW

The Southern System
Monthly Estimated Load-Capacity Comparison
September 2021

1. Loads

		Alabama	Georgia	Gulf	Mississippi	Southern Power	System
A	Non-coincident Hour Demands	10,119.556	13,710.108	2,258.048	2,052.576	3,963.619	31,842.549
B	Historical Load Ratio	30.9087%	43.4062%	6.8511%	6.5858%	12.2482%	100.0000%
C	Company Load Responsibility	9,842.118	13,821.640	2,181.565	2,097.087	3,900.139	31,842.549

2. Owned Capacity

A	Reserved Purchases/Sales	457.865	1,050.418	168.427	74.305	665.194	2,416.209
B	Peaking Purchased Resources	727.000	2,701.036	-	-	1,079.772	4,507.808
C	CC Purchased Resources	223.500	958.100	885.000	-	504.727	2,571.327
D	DSO Capacity Equivalents	268.700	413.000	-	-	-	681.700
E	Conventional Hydro Capacity	1,602.000	713.009	-	-	-	2,315.009
F	Pump Storage Hydro Capacity	-	392.661	-	-	218.587	611.248
G	Nuclear Capacity	1,791.000	1,959.401	-	-	706.470	4,456.871
H	Coal Fired Steam Capacity	4,615.305	4,813.193	1,099.000	476.000	737.561	11,741.059
I	Oil and Gas Turbine Capacity	1,043.660	1,108.107	-	947.570	115.893	3,215.230
J	Combustion Turbine Capacity	748.000	1,523.374	44.000	-	485.348	2,800.722
K	Combined Cycle Capacity	1,536.800	3,786.700	664.000	1,718.000	1,015.000	8,720.500
L	Total Generating Capacity	13,013.830	19,418.999	2,860.427	3,215.875	5,528.552	44,037.683

3. Equivalent Unavailablity Factors

A	Conventional Hydro	25.28%	8.93%	0.00%	0.00%	0.00%	0.00%
B	Pump Storage Hydro	0.00%	3.95%	0.00%	0.00%	2.22%	0.00%
C	Coal	32.08%	16.62%	10.62%	9.26%	23.81%	0.00%
D	Oil/Gas	12.53%	11.88%	0.00%	1.21%	11.64%	0.00%
E	Nuclear	0.01%	16.23%	0.00%	0.00%	16.49%	0.00%
F	Combustion Turbine	7.86%	6.24%	0.00%	0.00%	1.47%	0.00%
G	Combined Cycle	11.33%	2.08%	0.00%	1.07%	5.38%	0.00%
H	Peaking Purchase	7.86%	6.24%	0.00%	0.00%	1.47%	0.00%
I	CC Purchase	11.33%	2.08%	0.00%	1.07%	5.38%	0.00%

4. Equivalent Unavailability

A	Conventional Hydro	404.986	63.672	-	-	-	468.658
B	Pump Storage Hydro	-	15.510	-	-	4.853	20.363
C	Nuclear	0.179	318.011	-	-	116.497	434.687
D	Coal	1,480.590	799.953	116.714	44.078	175.613	2,616.948
E	Oil/Gas	130.771	131.643	-	11.466	13.490	287.370
F	Combustion Turbine	58.793	95.059	-	-	7.135	160.987
G	Combined Cycle	174.119	78.763	-	18.383	54.607	325.872
H	Peaking Purchase Unavailable	57.142	168.545	-	-	15.873	241.560
I	CC Purchase Unavailable	25.323	19.928	-	-	27.154	72.405
J	Total Unavailability Capacity	2,331.903	1,691.084	116.714	73.927	415.222	4,628.850

() Indicates Sales to Pool

Case Name: 2021 IIC Informational Filing

All Figures in MW

The Southern System
Monthly Estimated Load-Capacity Comparison
September 2021

5. Effective Load Served By Capacity

		Alabama	Georgia	Gulf	Mississippi	Southern Power	System
A	Contract Purchases/(Sales)	457.865	1,050.418	168.427	74.305	665.194	2,416.209
B	DSO Capacity Equivalents	268.700	413.000	-	-	-	681.700
C	Conventional Hydro	1,197.014	649.337	-	-	-	1,846.351
D	Nuclear	1,790.821	1,641.390	-	-	589.973	4,022.184
E	Coal,Oil,Gas,PSH,CT,CC	6,127.718	10,067.495	2,013.138	2,022.782	2,644.972	22,876.105
F	Total	9,842.118	13,821.640	2,181.565	2,097.087	3,900.139	31,842.549

6. Load Outages By Type

A	Conventional Hydro	404.986	63.672	-	-	-	468.658
B	Nuclear	0.179	318.011	-	-	116.497	434.687
C	Coal,Oil,Gas,PSH,CT,CC	1,694.504	943.367	91.237	48.746	204.791	2,982.645
D	Avg Coal,Oil,Gas,PSH,CT,CC,Unavailablity	21.66	8.57	4.34	2.35	7.19	-
E	Total Unavailability Capacity	2,099.669	1,325.050	91.237	48.746	321.288	3,885.990

7. Calculation of Reserves

A	Total Owned Capacity	13,013.830	19,418.999	2,860.427	3,215.875	5,528.552	44,037.683
B	Less Load Served By Capacity	9,842.118	13,821.640	2,181.565	2,097.087	3,900.139	31,842.549
C	Less Load Outages By Type	2,099.669	1,325.050	91.237	48.746	321.288	3,885.990
D	Total Reserves	1,072.043	4,272.309	587.625	1,070.042	1,307.125	8,309.144
E	Reserve Percent(%)	10.89%	30.91%	26.94%	51.03%	33.51%	26.09%

8. Reserve Purchases/(Sales)

A	Reserve Responsibility	2,568.247	3,606.684	569.268	547.224	1,017.721	8,309.144
B	Total Available Reserves	1,072.043	4,272.309	587.625	1,070.042	1,307.125	8,309.144
C	Reserve Purchases/(Sales) MW-Months	1,496.204	(665.625)	(18.357)	(522.818)	(289.404)	0.000
D	Co. Monthly Capacity Rates($/KW)	0.110400	0.110400	0.110400	0.110400	0.110400	0.000000
E	Co. Selling Capacity Rates($/KW)	0.000000	0.110400	0.110400	0.110400	0.110400	0.0000000
F	Co. Composite Purchase Rate ($/KW)	0.110400	0.000000	0.000000	0.000000	0.000000	0.0000000
G	Dollars	$ 165,181	$ (73,485)	$ (2,027)	$ (57,719)	$ (31,950)	$ -

9. Applied Capacity

A	Amount of applied capacity allowed	346.000	-	-	-	-	-
B	Value of applied capacity allowed	$ (38,198)	$ -	$ -	$ -	$ -	$ -
C	Allocation percentages	-	44.49%	1.23%	34.94%	19.34%	100.00%
D	Allocation to OPCOs	$ (38,198)	$ 16,993	$ 469	$ 13,348	$ 7,388	$ -
E	Actual Reserve Sharing Sales/Purchase $	$ 126,983	$ (56,492)	$ (1,558)	$ (44,371)	$ (24,562)	$ -

() Indicates Sales to Pool

Case Name: 2021 IIC Informational Filing

All Figures in MW

The Southern System
Monthly Estimated Load-Capacity Comparison
October 2021

		Alabama	Georgia	Gulf	Mississippi	Southern Power	System
1. Loads							
A	Non-coincident Hour Demands	7,581.357	11,530.990	1,957.426	1,788.402	2,917.313	25,642.693
B	Historical Load Ratio	30.5728%	44.0539%	6.8163%	6.7509%	11.8061%	100.0000%
C	Company Load Responsibility	7,839.689	11,296.606	1,747.883	1,731.113	3,027.402	25,642.693
2. Owned Capacity							
A	Reserved Purchases/Sales	458.092	970.569	129.908	74.305	620.206	2,253.080
B	Peaking Purchased Resources	763.000	2,768.527	-	-	1,169.017	4,700.544
C	CC Purchased Resources	233.700	966.400	885.000	-	511.813	2,596.913
D	DSO Capacity Equivalents	268.700	413.000	-	-	-	681.700
E	Conventional Hydro Capacity	1,602.000	713.009	-	-	-	2,315.009
F	Pump Storage Hydro Capacity	-	392.661	-	-	218.587	611.248
G	Nuclear Capacity	1,791.000	1,959.401	-	-	706.470	4,456.871
H	Coal Fired Steam Capacity	4,615.305	4,813.193	1,099.000	476.000	737.561	11,741.059
I	Oil and Gas Turbine Capacity	1,043.660	1,108.107	-	947.570	115.893	3,215.230
J	Combustion Turbine Capacity	821.000	1,771.044	49.500	-	519.664	3,161.208
K	Combined Cycle Capacity	1,525.750	3,903.650	656.000	1,753.000	1,024.935	8,863.335
L	Total Generating Capacity	13,122.207	19,779.561	2,819.408	3,250.875	5,624.146	44,596.197
3. Equivalent Unavailablity Factors							
A	Conventional Hydro	26.48%	11.09%	0.00%	0.00%	0.00%	0.00%
B	Pump Storage Hydro	0.00%	16.40%	0.00%	0.00%	32.22%	0.00%
C	Coal	26.09%	14.52%	6.23%	6.11%	24.34%	0.00%
D	Oil/Gas	12.64%	10.51%	0.00%	19.65%	10.25%	0.00%
E	Nuclear	17.32%	13.70%	0.00%	0.00%	13.76%	0.00%
F	Combustion Turbine	15.61%	8.61%	33.33%	17.43%	3.79%	0.00%
G	Combined Cycle	8.15%	16.63%	0.00%	19.44%	8.96%	0.00%
H	Peaking Purchase	15.61%	8.61%	33.33%	17.43%	3.79%	0.00%
I	CC Purchase	8.15%	16.63%	0.00%	19.44%	8.96%	0.00%
4. Equivalent Unavailability							
A	Conventional Hydro	424.210	79.073	-	-	-	503.283
B	Pump Storage Hydro	-	64.396	-	-	70.429	134.825
C	Nuclear	310.201	268.438	-	-	97.210	675.849
D	Coal	1,204.133	698.876	68.468	29.084	179.522	2,180.083
E	Oil/Gas	131.919	116.462	-	186.198	11.879	446.458
F	Combustion Turbine	128.158	152.487	16.498	-	19.695	316.838
G	Combined Cycle	124.349	649.177	-	340.783	91.834	1,206.143
H	Peaking Purchase Unavailable	119.104	238.370	-	-	44.306	401.780
I	CC Purchase Unavailable	19.047	160.712	-	-	45.858	225.617
J	Total Unavailability Capacity	2,461.121	2,427.991	84.966	556.065	560.733	6,090.876

() Indicates Sales to Pool

Case Name: 2021 IIC Informational Filing

All Figures in MW

The Southern System
Monthly Estimated Load-Capacity Comparison
October 2021

5. Effective Load Served By Capacity

		Alabama	Georgia	Gulf	Mississippi	Southern Power	System
A	Contract Purchases/(Sales)	458.092	970.569	129.908	74.305	620.206	2,253.080
B	DSO Capacity Equivalents	268.700	413.000	-	-	-	681.700
C	Conventional Hydro	1,177.790	633.936	-	-	-	1,811.726
D	Nuclear	1,480.799	1,690.963	-	-	609.260	3,781.022
E	Coal,Oil,Gas,PSH,CT,CC	4,454.308	7,588.138	1,617.975	1,656.808	1,797.936	17,115.165
F	Total	7,839.689	11,296.606	1,747.883	1,731.113	3,027.402	25,642.693

6. Load Outages By Type

A	Conventional Hydro	424.210	79.073	-	-	-	503.283
B	Nuclear	310.201	268.438	-	-	97.210	675.849
C	Coal,Oil,Gas,PSH,CT,CC	1,057.120	1,157.140	52.782	351.570	217.370	2,835.982
D	Avg Coal,Oil,Gas,PSH,CT,CC,Unavailablity	19.18	13.23	3.16	17.51	10.79	-
E	Total Unavailability Capacity	1,791.531	1,504.651	52.782	351.570	314.580	4,015.114

7. Calculation of Reserves

A	Total Owned Capacity	13,122.207	19,779.561	2,819.408	3,250.875	5,624.146	44,596.197
B	Less Load Served By Capacity	7,839.689	11,296.606	1,747.883	1,731.113	3,027.402	25,642.693
C	Less Load Outages By Type	1,791.531	1,504.651	52.782	351.570	314.580	4,015.114
D	Total Reserves	3,490.987	6,978.304	1,018.743	1,168.192	2,282.164	14,938.390
E	Reserve Percent(%)	44.53%	61.77%	58.28%	67.48%	75.38%	58.26%

8. Reserve Purchases/(Sales)

A	Reserve Responsibility	4,567.084	6,580.943	1,018.245	1,008.476	1,763.642	14,938.390
B	Total Available Reserves	3,490.987	6,978.304	1,018.743	1,168.192	2,282.164	14,938.390
C	Reserve Purchases/(Sales) MW-Months	1,076.097	(397.361)	(0.498)	(159.716)	(518.522)	0.000
D	Co. Monthly Capacity Rates($/KW)	0.220800	0.220800	0.220800	0.220800	0.220800	0.000000
E	Co. Selling Capacity Rates($/KW)	0.000000	0.220800	0.220800	0.220800	0.220800	0.0000000
F	Co. Composite Purchase Rate ($/KW)	0.220800	0.000000	0.000000	0.000000	0.000000	0.0000000
G	Dollars	$ 237,602	$ (87,737)	$ (110)	$ (35,265)	$ (114,490)	$ -

9. Applied Capacity

A	Amount of applied capacity allowed	346.000	-	-	-	-	-
B	Value of applied capacity allowed	$ (76,397)	$ -	$ -	$ -	$ -	$ -
C	Allocation percentages	-	36.93%	0.05%	14.84%	48.19%	100.00%
D	Allocation to OPCOs	$ (76,397)	$ 28,210	$ 36	$ 11,339	$ 36,812	$ -
E	Actual Reserve Sharing Sales/Purchase $	$ 161,205	$ (59,527)	$ (74)	$ (23,926)	$ (77,678)	$ -

() Indicates Sales to Pool

Case Name: 2021 IIC Informational Filing

All Figures in MW

The Southern System
Monthly Estimated Load-Capacity Comparison
November 2021

		Alabama	Georgia	Gulf	Mississippi	Southern Power	System
1. Loads							
A	Non-coincident Hour Demands	9,012.916	11,895.062	1,678.775	1,706.027	2,814.672	26,850.094
B	Historical Load Ratio	32.7796%	43.5708%	6.0479%	6.9119%	10.6898%	100.0000%
C	Company Load Responsibility	8,801.353	11,698.801	1,623.867	1,855.852	2,870.221	26,850.094
2. Owned Capacity							
A	Reserved Purchases/Sales	468.826	971.569	199.908	74.305	620.206	2,334.814
B	Peaking Purchased Resources	668.000	2,768.527	-	-	432.166	3,868.693
C	CC Purchased Resources	233.700	966.400	885.000	-	511.813	2,596.913
D	DSO Capacity Equivalents	268.700	413.000	-	-	-	681.700
E	Conventional Hydro Capacity	1,602.000	713.009	-	-	-	2,315.009
F	Pump Storage Hydro Capacity	-	392.661	-	-	218.587	611.248
G	Nuclear Capacity	1,791.000	1,959.401	-	-	706.470	4,456.871
H	Coal Fired Steam Capacity	4,615.305	4,813.193	1,099.000	476.000	737.561	11,741.059
I	Oil and Gas Turbine Capacity	996.660	1,108.107	-	947.570	115.893	3,168.230
J	Combustion Turbine Capacity	821.000	1,771.044	49.500	-	519.664	3,161.208
K	Combined Cycle Capacity	1,525.750	3,903.650	656.000	1,753.000	1,024.935	8,863.335
L	Total Generating Capacity	12,990.941	19,780.561	2,889.408	3,250.875	4,887.295	43,799.080
3. Equivalent Unavailablity Factors							
A	Conventional Hydro	21.72%	13.91%	0.00%	0.00%	0.00%	0.00%
B	Pump Storage Hydro	0.00%	28.27%	0.00%	0.00%	55.56%	0.00%
C	Coal	41.05%	31.68%	24.21%	24.67%	20.01%	0.00%
D	Oil/Gas	43.76%	30.65%	0.00%	25.38%	31.28%	0.00%
E	Nuclear	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
F	Combustion Turbine	11.11%	9.51%	40.00%	11.98%	9.77%	0.00%
G	Combined Cycle	6.04%	13.71%	27.09%	19.15%	14.04%	0.00%
H	Peaking Purchase	11.11%	9.51%	40.00%	11.98%	9.77%	0.00%
I	CC Purchase	6.04%	13.71%	27.09%	19.15%	14.04%	0.00%
4. Equivalent Unavailability							
A	Conventional Hydro	347.954	99.180	-	-	-	447.134
B	Pump Storage Hydro	-	111.005	-	-	121.447	232.452
C	Nuclear	-	-	-	-	-	-
D	Coal	1,894.583	1,524.820	266.068	117.429	147.586	3,950.486
E	Oil/Gas	436.138	339.635	-	240.493	36.251	1,052.517
F	Combustion Turbine	91.213	168.426	19.800	-	50.771	330.210
G	Combined Cycle	92.155	535.190	177.710	335.699	143.901	1,284.655
H	Peaking Purchase Unavailable	74.215	263.287	-	-	42.223	379.725
I	CC Purchase Unavailable	14.115	132.493	239.747	-	71.859	458.214
J	Total Unavailability Capacity	2,950.373	3,174.036	703.325	693.621	614.038	8,135.393

() Indicates Sales to Pool

Case Name: 2021 IIC Informational Filing

All Figures in MW

The Southern System
Monthly Estimated Load-Capacity Comparison
November 2021

5. Effective Load Served By Capacity

		Alabama	Georgia	Gulf	Mississippi	Southern Power	System
A	Contract Purchases/(Sales)	468.826	971.569	199.908	74.305	620.206	2,334.814
B	DSO Capacity Equivalents	268.700	413.000	-	-	-	681.700
C	Conventional Hydro	1,254.046	613.829	-	-	-	1,867.875
D	Nuclear	1,791.000	1,959.401	-	-	706.470	4,456.871
E	Coal,Oil,Gas,PSH,CT,CC	5,018.781	7,741.002	1,423.959	1,781.547	1,543.545	17,508.834
F	Total	8,801.353	11,698.801	1,623.867	1,855.852	2,870.221	26,850.094

6. Load Outages By Type

A	Conventional Hydro	347.954	99.180	-	-	-	447.134
B	Nuclear	-	-	-	-	-	-
C	Coal,Oil,Gas,PSH,CT,CC	2,087.086	1,881.808	504.238	497.683	321.659	5,292.474
D	Avg Coal,Oil,Gas,PSH,CT,CC,Unavailablity	29.37	19.56	26.15	21.84	17.25	-
E	Total Unavailability Capacity	2,435.040	1,980.988	504.238	497.683	321.659	5,739.608

7. Calculation of Reserves

A	Total Owned Capacity	12,990.941	19,780.561	2,889.408	3,250.875	4,887.295	43,799.080
B	Less Load Served By Capacity	8,801.353	11,698.801	1,623.867	1,855.852	2,870.221	26,850.094
C	Less Load Outages By Type	2,435.040	1,980.988	504.238	497.683	321.659	5,739.608
D	Total Reserves	1,754.548	6,100.772	761.303	897.340	1,695.415	11,209.378
E	Reserve Percent(%)	19.93%	52.15%	46.88%	48.35%	59.07%	41.75%

8. Reserve Purchases/(Sales)

A	Reserve Responsibility	3,674.389	4,884.016	677.932	774.781	1,198.260	11,209.378
B	Total Available Reserves	1,754.548	6,100.772	761.303	897.340	1,695.415	11,209.378
C	Reserve Purchases/(Sales) MW-Months	1,919.841	(1,216.756)	(83.371)	(122.559)	(497.155)	0.000
D	Co. Monthly Capacity Rates($/KW)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
E	Co. Selling Capacity Rates($/KW)	0.000000	0.000000	0.000000	0.000000	0.000000	0.0000000
F	Co. Composite Purchase Rate ($/KW)	0.000000	0.000000	0.000000	0.000000	0.000000	0.0000000
G	Dollars	$ -	$ -	$ -	$ -	$ -	$ -

9. Applied Capacity

A	Amount of applied capacity allowed	-	-	-	-	-	-
B	Value of applied capacity allowed	$ -	$ -	$ -	$ -	$ -	$ -
C	Allocation percentages	-	-	-	-	-	-
D	Allocation to OPCOs	$ -	$ -	$ -	$ -	$ -	$ -
E	Actual Reserve Sharing Sales/Purchase $	$ -	$ -	$ -	$ -	$ -	$ -

() Indicates Sales to Pool

Case Name: 2021 IIC Informational Filing

All Figures in MW

The Southern System
Monthly Estimated Load-Capacity Comparison
December 2021

		Alabama	Georgia	Gulf	Mississippi	Southern Power	System
1. Loads							
A	Non-coincident Hour Demands	10,057.386	13,063.812	1,781.455	2,029.477	3,202.192	29,857.719
B	Historical Load Ratio	32.4214%	43.7320%	6.0434%	6.9745%	10.8287%	100.0000%
C	Company Load Responsibility	9,680.290	13,057.378	1,804.421	2,082.427	3,233.203	29,857.719
2. Owned Capacity							
A	Reserved Purchases/Sales	479.786	875.718	154.389	74.305	600.020	2,184.218
B	Peaking Purchased Resources	708.000	2,822.029	-	-	451.789	3,981.818
C	CC Purchased Resources	243.900	982.700	885.000	-	535.327	2,646.927
D	DSO Capacity Equivalents	268.700	413.000	-	-	-	681.700
E	Conventional Hydro Capacity	1,656.000	706.681	-	-	-	2,362.681
F	Pump Storage Hydro Capacity	-	403.289	-	-	218.587	621.876
G	Nuclear Capacity	1,791.000	1,959.401	-	-	706.470	4,456.871
H	Coal Fired Steam Capacity	4,615.305	4,813.193	1,099.000	476.000	737.561	11,741.059
I	Oil and Gas Turbine Capacity	996.660	1,108.107	-	947.570	115.893	3,168.230
J	Combustion Turbine Capacity	894.000	1,928.497	55.000	-	551.544	3,429.041
K	Combined Cycle Capacity	1,598.600	4,077.800	648.000	1,845.000	1,062.280	9,231.680
L	Total Generating Capacity	13,251.951	20,090.415	2,841.389	3,342.875	4,979.471	44,506.101
3. Equivalent Unavailablity Factors							
A	Conventional Hydro	20.27%	13.28%	0.00%	0.00%	0.00%	0.00%
B	Pump Storage Hydro	0.00%	22.62%	0.00%	0.00%	44.44%	0.00%
C	Coal	33.24%	14.52%	19.32%	16.60%	18.65%	0.00%
D	Oil/Gas	28.17%	39.62%	0.00%	18.55%	39.19%	0.00%
E	Nuclear	0.04%	0.20%	0.00%	0.00%	0.19%	0.00%
F	Combustion Turbine	9.22%	3.64%	16.67%	14.08%	15.54%	0.00%
G	Combined Cycle	12.98%	4.30%	0.00%	14.13%	6.81%	0.00%
H	Peaking Purchase	9.22%	3.64%	16.67%	14.08%	15.54%	0.00%
I	CC Purchase	12.98%	4.30%	0.00%	14.13%	6.81%	0.00%
4. Equivalent Unavailability							
A	Conventional Hydro	335.671	93.847	-	-	-	429.518
B	Pump Storage Hydro	-	91.224	-	-	97.140	188.364
C	Nuclear	0.716	3.919	-	-	1.342	5.977
D	Coal	1,534.127	698.876	212.327	79.016	137.555	2,661.901
E	Oil/Gas	280.759	439.032	-	175.774	45.418	940.983
F	Combustion Turbine	82.427	70.197	9.169	-	85.710	247.503
G	Combined Cycle	207.498	175.345	-	260.699	72.341	715.883
H	Peaking Purchase Unavailable	65.278	102.722	-	-	70.208	238.208
I	CC Purchase Unavailable	31.658	42.256	-	-	36.456	110.370
J	Total Unavailability Capacity	2,538.134	1,717.418	221.496	515.489	546.170	5,538.707

() Indicates Sales to Pool

Case Name: 2021 IIC Informational Filing

All Figures in MW

The Southern System
Monthly Estimated Load-Capacity Comparison
December 2021

5. Effective Load Served By Capacity

		Alabama	Georgia	Gulf	Mississippi	Southern Power	System
A	Contract Purchases/(Sales)	479.786	875.718	154.389	74.305	600.020	2,184.218
B	DSO Capacity Equivalents	268.700	413.000	-	-	-	681.700
C	Conventional Hydro	1,320.329	612.834	-	-	-	1,933.163
D	Nuclear	1,790.284	1,955.482	-	-	705.128	4,450.894
E	Coal,Oil,Gas,PSH,CT,CC	5,821.191	9,200.344	1,650.032	2,008.122	1,928.055	20,607.744
F	Total	9,680.290	13,057.378	1,804.421	2,082.427	3,233.203	29,857.719

6. Load Outages By Type

A	Conventional Hydro	335.671	93.847	-	-	-	429.518
B	Nuclear	0.716	3.919	-	-	1.342	5.977
C	Coal,Oil,Gas,PSH,CT,CC	1,869.777	1,026.550	148.235	376.002	335.808	3,756.372
D	Avg Coal,Oil,Gas,PSH,CT,CC,Unavailablity	24.31	10.04	8.24	15.77	14.83	-
E	Total Unavailability Capacity	2,206.164	1,124.316	148.235	376.002	337.150	4,191.867

7. Calculation of Reserves

A	Total Owned Capacity	13,251.951	20,090.415	2,841.389	3,342.875	4,979.471	44,506.101
B	Less Load Served By Capacity	9,680.290	13,057.378	1,804.421	2,082.427	3,233.203	29,857.719
C	Less Load Outages By Type	2,206.164	1,124.316	148.235	376.002	337.150	4,191.867
D	Total Reserves	1,365.497	5,908.721	888.733	884.446	1,409.118	10,456.515
E	Reserve Percent(%)	14.11%	45.25%	49.25%	42.47%	43.58%	35.02%

8. Reserve Purchases/(Sales)

A	Reserve Responsibility	3,390.148	4,572.843	631.929	729.290	1,132.305	10,456.515
B	Total Available Reserves	1,365.497	5,908.721	888.733	884.446	1,409.118	10,456.515
C	Reserve Purchases/(Sales) MW-Months	2,024.651	(1,335.878)	(256.804)	(155.156)	(276.813)	0.000
D	Co. Monthly Capacity Rates($/KW)	2.208000	2.208000	2.208000	2.208000	2.208000	0.000000
E	Co. Selling Capacity Rates($/KW)	0.000000	2.208000	2.208000	2.208000	2.208000	0.0000000
F	Co. Composite Purchase Rate ($/KW)	2.208000	0.000000	0.000000	0.000000	0.000000	0.0000000
G	Dollars	$ 4,470,429	$ (2,949,619)	$ (567,023)	$ (342,584)	$ (611,203)	$ -

9. Applied Capacity

A	Amount of applied capacity allowed	241.000	-	-	-	-	-
B	Value of applied capacity allowed	$ (532,128)	$ -	$ -	$ -	$ -	$ -
C	Allocation percentages	-	65.98%	12.68%	7.66%	13.67%	100.00%
D	Allocation to OPCOs	$ (532,128)	$ 351,102	$ 67,494	$ 40,779	$ 72,753	$ -
E	Actual Reserve Sharing Sales/Purchase $	$ 3,938,301	$ (2,598,517)	$ (499,529)	$ (301,805)	$ (538,450)	$ -

() Indicates Sales to Pool

INTERCOMPANY INTERCHANGE CONTRACT

WORK PAPERS FOR THE DETERMINATION OF LOAD, CAPACITY, AND RESERVE

EXHIBIT K
2021

2021 INTERCOMPANY INTERCHANGE CONTRACT

SAMPLE CALCULATIONS

Load, Capacity, and Reserve Determinations

JAN	**2021**		ALABAMA	SYSTEM
1	Loads (MW)			
(A)	Non-Coincident Peak Demands		11,552.386	33,428.186
(B)	Historical Load Ratio		31.9931%	100.0000%
(C)	Co. Load Responsibility		10,694.713	33,428.186

Alabama Load Responsibility = 1B (Alabama) * 1A (System)

= 0.319931 * 33,428.186

= 10,694.713

2	Owned Capacity (MW)			
(A)	Reserved Purchases/(Sales)		479.786	2,188.218
(B)	Peaking Purchased Resources		708.000	3,981.818
(C)	CC Purchased Resources		243.900	2,646.927
(D)	DSO Capacity Equivalents		268.700	681.700
(E)	Conventional Hydro Capacity		1,656.000	2,362.681
(F)	Pumped Storage Hydro Capacity		0.000	621.876
(G)	Nuclear Capacity		1,770.000	4,435.871
(H)	Coal Fired Capacity		4,615.305	11,741.059
(I)	Oil and Gas Fired Capacity		996.660	3,168.230
(J)	Combustion Turbine Capacity		894.000	3,429.041
(K)	Combined Cycle Capacity		1,598.600	9,231.680
(L)	Total Generating Capacity		13,230.951	44,489.101

2021 INTERCOMPANY INTERCHANGE CONTRACT

SAMPLE CALCULATIONS

Load, Capacity, and Reserve Determinations

JAN	**2021**		ALABAMA	SYSTEM
3	Equivalent Unavailability Factors (%)			
(A)	Conventional Hydro Capacity		13.40%	N/A
(B)	Pumped Storage Hydro Capacity		0.00%	N/A
(C)	Coal		2.03%	N/A
(D)	Oil/Gas		13.18%	N/A
(E)	Nuclear		0.00%	N/A
(F)	Combustion Turbine		0.00%	N/A
(G)	Combined Cycle		12.09%	N/A
(H)	Peaking Purchase		0.00%	N/A
(I)	CC Purchase		12.09%	N/A
4	Equivalent Unavailable Capacity (MW)			
(A)	Conventional Hydro Capacity		221.904	305.151
(B)	Pumped Storage Hydro Capacity		0.000	47.071
(C)	Nuclear Capacity		0.000	49.232
(D)	Coal Fired Capacity		93.691	659.402
(E)	Oil and Gas Fired Capacity		131.360	278.108
(F)	Combustion Turbine Capacity		-	52.544
(G)	Combined Cycle Capacity		193.271	338.595
(H)	Peaking Purchase		-	65.475
(I)	CC Purchase		29.488	92.118
			669.714	1,887.696

Alabama Equivalent Unavailable Capacity:

Conventional Hydro Capacity (2E * 3A)	=	1,656.000 * 13.40% =	221.904
Pumped Storage Hydro Capacity (2F * 3B)	=	0.000 * 0.00% =	0.000
Nuclear Capacity (2G * 3E)	=	1,770.000 * 0.00% =	0.000
Coal Fired Capacity (2H * 3C)	=	4,615.305 * 2.03% =	93.691
Oil and Gas Fired Capacity (2I * 3D)	=	996.660 * 13.18% =	131.360
Combustion Turbine Capacity (2J * 3F)	=	894.000 * 0.00% =	-
Combined Cycle Capacity (2K * 3G)	=	1,598.600 * 12.09% =	193.271
Peaking Purchase (2B * 3H)	=	708.000 * 0.00% =	-
Combined Cycle Purchase (2C * 3I)	=	243.900 * 12.09% =	29.488

2021 INTERCOMPANY INTERCHANGE CONTRACT

SAMPLE CALCULATIONS

Load, Capacity, and Reserve Determinations

JAN	**2021**		ALABAMA	SYSTEM
5	Available Capacity to Serve Load (MW)			
(A)	Reserved Contract Purchases/(Sales)		479.786	2,188.218
(B)	DSO Capacity Equivalents		268.700	681.700
(C)	Conventional Hydro Capacity		1,434.096	2,057.530
(D)	Nuclear Capacity		1,770.000	4,386.639
	Subtotal		3,952.582	9,314.087
(E)	Coal, Oil, Gas, PSH, CT, CC, Peak and CC Purchases		6,742.131	24,114.099
(F)	Total		10,694.713	33,428.186

Alabama Available Capacity:

Reserved Contract Purchases/(Sales) (2A)	=	479.786	
DSO Capacity Equivalents (2D)	=	268.700	
Conventional Hydro (2E- 4A)	=	1,656.000 - 221.904 =	1,434.096
Nuclear (2G - 4C)	=	1,770.000 - 0.000 =	1,770.000
Coal, Oil, Gas, PSH, CT, CC, Purchases (1C - 5 Subtotal)	=	10,694.713 - 3,952.582 =	6,742.131

2021 INTERCOMPANY INTERCHANGE CONTRACT

SAMPLE CALCULATIONS

Load, Capacity, and Reserve Determinations

JAN 2021			ALABAMA	SYSTEM
6	Unavailable Capacity Associated with Load Service (MW)			
(A)	Conventional Hydro Capacity		221.904	305.151
(B)	Nuclear Capacity		0.000	49.232
(C)	Coal, Oil, Gas, PSH, CT, CC		350.715	1,110.501
(E)	Total		572.619	1,464.884
(D)	Weighted Avg Coal, Oil, Gas, PSH, CT, CC Unavailability Rates	4.94%		

Alabama Unavailable Capacity:

Conventional Hydro (4A) = 221.904

Nuclear (4C) = 0.000

Coal, Oil Gas, PSH, CT, CC:

$$\frac{5E}{1-6D} - 5E = \frac{6{,}742.131}{1 - 4.94\%} - 6{,}742.131 = 350.715$$

Weighted Average Coal, Oil, Gas, PSH, CT, CC, Purchase Unavailability Rate (6E)

$$= \frac{4B + 4D + 4E + 4F + 4G + 4H + 4I}{2B + 2C + 2F + 2H + 2I + 2J + 2K} \times 100\%$$

$$= \frac{0 + 93.691 + 131.360 + 0 + 193.271 + 0 + 29.488}{708.000 + 243.900 + 0 + 4{,}615.305 + 996.660 + 894.000 + 1{,}598.600} \times 100\%$$

= 4.94%

2021 INTERCOMPANY INTERCHANGE CONTRACT

SAMPLE CALCULATIONS

Load, Capacity, and Reserve Determinations

JAN	2021		ALABAMA	SYSTEM
7	Calculation of Reserves (MW)			
	(A)	Total Owned Capacity (2L)	13,230.951	44,489.101
	(B)	Less Available Capacity to Serve Load (5F)	10,694.713	33,428.186
	(C)	Less Unavailable Capacity (6E)	572.619	1,464.885
	(D)	Total Reserves	1,963.619	9,596.030
8	Reserve Purchases/(Sales) (MW)			
	(A)	Reserve Responsibility	3,070.067	9,596.030
	(B)	Less Total Available Reserves (7D)	1,963.619	9,596.030
	(C)	Reserve Purchases/(Sales) (8A - 8B)	1,106.448	0.000

Alabama Reserve Responsibility = 1B(Alabama) * 7D(System)

= 0.319931 * 9,596.030

= 3,070.067

2021 INTERCOMPANY INTERCHANGE CONTRACT

Average Weighted Unavailability (%)

(System Highest Hours)

January - December 2021

	APC	GPC	GULF	MPC	SPC
	Coal	**Coal**	**Coal**	**Coal**	**Coal**
January	2.03	8.92	4.71	5.24	8.09
February	7.86	18.13	5.36	7.28	12.45
March	19.56	37.43	36.88	28.95	13.98
April	38.69	37.57	49.33	35.51	6.00
May	7.13	29.77	18.05	21.25	0.41
June	0.10	17.05	13.39	6.83	1.81
July	6.54	11.54	8.03	8.27	0.41
August	2.56	9.75	5.07	8.01	3.53
September	32.08	16.62	10.62	9.26	23.81
October	26.09	14.52	6.23	6.11	24.34
November	41.05	31.68	24.21	24.67	20.01
December	33.24	14.52	19.32	16.60	18.65
	Oil/Gas	**Oil/Gas**	**Oil/Gas**	**Oil/Gas**	**Oil/Gas**
January	13.18	5.51	0.00	8.34	5.75
February	10.27	0.14	0.00	16.70	0.13
March	18.21	4.01	0.00	12.26	4.22
April	11.56	22.13	0.00	4.22	21.59
May	9.50	7.55	0.00	12.65	7.35
June	7.81	1.38	0.00	8.87	1.44
July	8.21	2.93	0.00	0.00	2.92
August	9.33	11.16	0.00	0.00	10.94
September	12.53	11.88	0.00	1.21	11.64
October	12.64	10.51	0.00	19.65	10.25
November	43.76	30.65	0.00	25.38	31.28
December	28.17	39.62	0.00	18.55	39.19
	Nuclear	**Nuclear**	**Nuclear**	**Nuclear**	**Nuclear**
January	0.00	1.86	0.00	0.00	1.81
February	4.99	16.57	0.00	0.00	16.17
March	0.00	16.88	0.00	0.00	16.79
April	30.69	0.68	0.00	0.00	0.66
May	8.32	0.06	0.00	0.00	0.06
June	0.00	0.01	0.00	0.00	0.01
July	0.00	0.74	0.00	0.00	0.72
August	0.00	0.80	0.00	0.00	0.79
September	0.01	16.23	0.00	0.00	16.49
October	17.32	13.70	0.00	0.00	13.76
November	0.00	0.00	0.00	0.00	0.00
December	0.04	0.20	0.00	0.00	0.19

2021 INTERCOMPANY INTERCHANGE CONTRACT

Average Weighted Unavailability (%)

(System Highest Hours)

January - December 2021

	APC	GPC	GULF	MPC	SPC
	CT	**CT**	**CT**	**CT**	**CT**
January	0.00	2.08	7.56	8.74	1.50
February	0.00	0.79	0.00	3.62	0.01
March	9.55	2.68	0.00	2.58	0.93
April	14.61	6.83	0.00	6.72	12.90
May	0.00	1.08	0.00	2.69	4.69
June	0.00	0.24	0.00	5.66	4.45
July	0.37	0.63	0.72	10.69	0.30
August	1.70	2.07	0.00	5.43	5.40
September	7.86	6.24	0.00	0.00	1.47
October	15.61	8.61	33.33	17.43	3.79
November	11.11	9.51	40.00	11.98	9.77
December	9.22	3.64	16.67	14.08	15.54
	Hydro	**Hydro**	**Hydro**	**Hydro**	**Hydro**
January	13.40	11.78	0.00	0.00	0.00
February	11.62	9.80	0.00	0.00	0.00
March	10.59	10.49	0.00	0.00	0.00
April	16.25	18.28	0.00	0.00	0.00
May	12.06	13.72	0.00	0.00	0.00
June	13.56	12.97	0.00	0.00	0.00
July	18.46	12.31	0.00	0.00	0.00
August	20.83	10.87	0.00	0.00	0.00
September	25.28	8.93	0.00	0.00	0.00
October	26.48	11.09	0.00	0.00	0.00
November	21.72	13.91	0.00	0.00	0.00
December	20.27	13.28	0.00	0.00	0.00
	PSH	**PSH**	**PSH**	**PSH**	**PSH**
January	0.00	5.65	0.00	0.00	11.11
February	0.00	5.65	0.00	0.00	11.11
March	0.00	21.89	0.00	0.00	18.89
April	0.00	28.68	0.00	0.00	32.22
May	0.00	9.75	0.00	0.00	11.11
June	0.00	6.79	0.00	0.00	11.11
July	0.00	0.00	0.00	0.00	0.00
August	0.00	1.70	0.00	0.00	3.33
September	0.00	3.95	0.00	0.00	2.22
October	0.00	16.40	0.00	0.00	32.22
November	0.00	28.27	0.00	0.00	55.56
December	0.00	22.62	0.00	0.00	44.44

2021 INTERCOMPANY INTERCHANGE CONTRACT

Average Weighted Unavailability (%)

(System Highest Hours)

January - December 2021

	APC	GPC	GULF	MPC	SPC
	CC	CC	CC	CC	CC
January	12.09	1.89	1.73	0.00	5.37
February	3.60	2.59	5.39	0.00	6.17
March	10.88	24.08	10.78	5.80	21.21
April	17.01	25.45	16.81	2.14	13.37
May	12.65	6.72	23.75	3.57	6.17
June	10.69	3.99	16.81	0.00	5.75
July	1.26	3.40	16.81	0.00	3.19
August	0.74	0.13	0.00	0.00	5.89
September	11.33	2.08	0.00	1.07	5.38
October	8.15	16.63	0.00	19.44	8.96
November	6.04	13.71	27.09	19.15	14.04
December	12.98	4.30	0.00	14.13	6.81
	Peak Purchase	**Peak Purchase**	**Peak Purchase**	**Peak Purchase**	**Peak Purchase**
January	0.00	2.08	7.56	8.74	1.50
February	0.00	0.79	0.00	3.62	0.01
March	9.55	2.68	0.00	2.58	0.93
April	14.61	6.83	0.00	6.72	12.90
May	0.00	1.08	0.00	2.69	4.69
June	0.00	0.24	0.00	5.66	4.45
July	0.37	0.63	0.72	10.69	0.30
August	1.70	2.07	0.00	5.43	5.40
September	7.86	6.24	0.00	0.00	1.47
October	15.61	8.61	33.33	17.43	3.79
November	11.11	9.51	40.00	11.98	9.77
December	9.22	3.64	16.67	14.08	15.54
	CC Purchase	**CC Purchase**	**CC Purchase**	**CC Purchase**	**CC Purchase**
January	12.09	1.89	1.73	0.00	5.37
February	3.60	2.59	5.39	0.00	6.17
March	10.88	24.08	10.78	5.80	21.21
April	17.01	25.45	16.81	2.14	13.37
May	12.65	6.72	23.75	3.57	6.17
June	10.69	3.99	16.81	0.00	5.75
July	1.26	3.40	16.81	0.00	3.19
August	0.74	0.13	0.00	0.00	5.89
September	11.33	2.08	0.00	1.07	5.38
October	8.15	16.63	0.00	19.44	8.96
November	6.04	13.71	27.09	19.15	14.04
December	12.98	4.30	0.00	14.13	6.81

2021 INTERCOMPANY INTERCHANGE CONTRACT

Three Year Historical Loads
Used to Calculate Historical Load Ratios
Megawatts

Year	Month	ALABAMA 10 Hour Average Demand	GEORGIA 10 Hour Average Demand	GULF 10 Hour Average Demand	MISSISSIPPI 10 Hour Average Demand	SOUTHERN POWER 10 Hour Average Demand
2018	January	11,708.786	15,096.419	2,568.654	2,732.855	3,979.942
	February	8,579.397	11,726.269	1,520.835	1,843.789	2,843.475
	March	8,733.304	12,176.717	1,508.054	1,756.145	2,908.303
	April	7,512.420	10,327.530	1,563.122	1,661.661	2,331.969
	May	9,786.949	13,668.236	2,036.837	2,184.288	3,676.640
	June	10,786.233	15,458.453	2,414.870	2,365.816	4,238.152
	July	10,549.089	15,568.839	2,352.225	2,318.603	4,355.930
	August	10,777.136	15,450.365	2,324.574	2,319.712	4,272.447
	September	10,615.755	15,297.202	2,310.536	2,321.355	4,155.320
	October	9,857.298	13,975.227	2,106.864	2,147.792	3,678.211
	November	9,525.395	13,038.267	1,732.528	2,056.045	3,161.879
	December	9,471.498	13,182.636	1,805.240	2,019.619	3,241.193
2019	January	9,955.868	13,942.095	1,956.347	2,098.797	3,498.909
	February	8,474.796	12,397.343	1,488.275	1,750.794	2,993.286
	March	9,382.758	12,739.380	1,727.831	1,966.706	3,092.880
	April	8,217.340	12,301.965	1,651.778	1,756.094	3,081.784
	May	10,138.965	15,366.532	2,241.321	2,166.809	4,306.559
	June	10,473.975	14,877.564	2,398.640	2,265.662	4,114.775
	July	10,781.824	15,840.580	2,399.591	2,297.777	4,430.711
	August	11,399.725	16,183.105	2,334.513	2,337.714	4,565.077
	September	10,930.540	15,654.675	2,417.410	2,324.092	4,421.472
	October	10,762.086	15,471.522	2,224.711	2,248.302	4,318.817
	November	9,404.598	12,355.396	1,719.318	2,087.645	3,091.836
	December	9,323.788	12,843.465	1,741.815	2,119.387	3,166.296
2020	January	9,900.780	13,673.402	2,021.311	2,112.325	3,416.831
	February	8,892.515	12,309.820	1,654.767	1,968.272	3,050.912
	March	7,474.778	10,641.937	1,712.536	1,736.284	2,778.980
	April	7,154.488	10,013.836	1,710.683	1,729.964	2,470.802
	May	8,230.738	12,047.098	2,022.337	1,852.985	3,328.869
	June	9,662.496	14,682.866	2,274.195	2,161.138	4,077.717
	July	10,530.073	15,538.950	2,351.706	2,217.238	4,555.989
	August	10,424.690	15,225.750	2,362.380	2,259.970	4,352.238
	September	9,858.800	13,151.507	2,233.208	2,046.105	3,868.087
	October	7,478.950	11,041.671	1,933.038	1,808.382	2,853.501
	November	8,774.763	11,431.501	1,659.766	1,698.150	2,781.156
	December	9,837.392	12,595.393	1,790.138	2,020.423	3,155.822

INTERCOMPANY INTERCHANGE CONTRACT

WORK PAPERS FOR THE DETERMINATION OF LOADS AND ENERGY SUPPLY

EXHIBIT L
2021

Alabama **Loads and Energy Supply (GWh)**

	January	February	March	April	May	June	July	August	September	October	November	December	Total 2021
Territorial Load	**5,318**	**4,611**	**4,443**	**4,227**	**4,849**	**5,335**	**5,895**	**5,889**	**5,238**	**4,686**	**4,580**	**5,219**	**60,291**
Alabama Hydro	**388**	**457**	**467**	**319**	**251**	**175**	**168**	**151**	**166**	**185**	**184**	**295**	**3,206**
O1-APC	**2**	**2**	**3**	**3**	**3**	**3**	**3**	**3**	**3**	**3**	**2**	**2**	**34**
FOSSIL STEAM													
BARRY_1	0	0	2	2	0	0	0	0	0	0	0	2	5
BARRY_2	2	0	2	2	0	0	0	0	0	0	2	0	7
BARRY_4	17	0	64	66	32	81	83	83	60	81	47	0	615
BARRY_5	375	326	49	97	356	376	406	412	367	0	0	308	3,073
GADSDEN_1	12	11	12	0	0	0	0	0	0	0	0	0	36
GASTON_1	5	3	3	4	5	6	11	7	5	0	0	3	51
GASTON_2	5	1	4	4	7	12	17	10	7	0	3	1	72
GASTON_3	4	0	3	4	8	5	8	7	0	0	4	5	47
GASTON_4	5	1	3	3	0	4	10	3	0	0	4	2	35
GASTON_5	453	465	509	482	487	500	531	528	0	0	151	498	4,603
GREENE_CO_1	26	3	24	28	32	38	44	21	32	16	28	6	295
GREENE_CO_2	5	25	6	0	0	2	2	23	6	14	2	25	110
MILLER_1	463	418	426	0	274	444	462	463	447	456	441	456	4,749
MILLER_2	462	416	0	349	448	444	462	462	446	455	440	455	4,839
MILLER_3	469	423	462	447	461	453	469	469	454	461	446	462	5,476
MILLER_4	468	423	461	445	460	454	468	468	453	461	447	461	5,471
Fossil Steam Total	**2,770**	**2,516**	**2,030**	**1,934**	**2,570**	**2,817**	**2,974**	**2,956**	**2,277**	**1,944**	**2,015**	**2,681**	**29,484**
Gaston 1-4 Total	**18**	**5**	**13**	**15**	**20**	**26**	**47**	**27**	**12**	**0**	**12**	**9**	**205**
NUCLEAR													
FARLEY_1	637	576	411	288	637	617	637	637	617	637	617	637	6,948
FARLEY_2	657	594	657	636	657	636	657	657	636	657	636	657	7,736
Nuclear Total	**1,294**	**1,170**	**1,068**	**924**	**1,294**	**1,253**	**1,294**	**1,294**	**1,253**	**1,294**	**1,253**	**1,294**	**14,684**
COMBUSTION TURBINE													
GASTON_A	0	0	0	0	0	0	0	0	0	0	0	0	0
GREEN_CT_10	0	0	0	1	0	5	8	6	5	1	1	0	28
GREEN_CT_2	0	0	0	0	6	4	8	6	3	0	0	0	27
GREEN_CT_3	0	0	0	1	4	4	5	4	3	1	0	0	21
GREEN_CT_4	0	0	0	0	3	2	5	3	2	0	0	0	17
GREEN_CT_5	0	0	0	0	4	3	6	4	3	0	0	0	22
GREEN_CT_6	0	0	0	0	3	3	5	3	3	0	0	0	17
GREEN_CT_7	0	0	0	0	2	3	4	3	2	0	0	0	14
GREEN_CT_8	0	0	0	0	5	4	7	5	3	0	0	0	26
GREEN_CT_9	0	0	0	0	4	3	6	4	0	0	0	0	19
Combustion Turbine Total	**2**	**1**	**0**	**4**	**30**	**32**	**53**	**38**	**24**	**3**	**2**	**1**	**191**

Alabama **Loads and Energy Supply (GWh)**

	January	February	March	April	May	June	July	August	September	October	November	December	Total 2021
COMBINED CYCLE													
BARRY_6	399	361	219	227	378	363	376	374	363	382	329	395	4,166
BARRY_7	406	374	395	342	393	375	389	388	375	280	381	408	4,506
BARRY_8	0	0	0	0	0	0	0	0	0	0	0	0	0
CENTRAL	0	0	0	0	0	0	0	0	0	0	0	0	0
LOWNDES_COGEN_1	53	48	49	43	43	45	44	44	45	47	41	53	555
THEODORE_1	143	129	121	125	131	128	133	132	130	85	122	144	1,523
WASHINCO_1	77	69	73	69	64	68	69	67	69	73	50	75	823
Combined Cycle Total	**1,078**	**981**	**857**	**807**	**1,009**	**979**	**1,011**	**1,005**	**982**	**867**	**922**	**1,074**	**11,572**
PURCHASES													
AMEA_SANTEE_COOPER_1	20	17	18	17	19	24	26	26	24	17	17	18	242
AMEA_SYLAC_1	0	0	0	0	1	2	3	2	2	0	0	0	10
AMEA_SYLAC_2	0	0	0	0	1	2	3	2	2	0	0	0	10
CALHOUN_CT_1	0	0	0	0	0	0	0	0	0	0	0	0	0
CALHOUN_CT_2	0	0	0	0	0	0	0	0	0	0	0	0	0
CALHOUN_CT_3	0	0	0	0	0	0	0	0	0	0	0	0	0
CALHOUN_CT_4	0	0	0	0	0	0	0	0	0	0	0	0	0
ECON_PURCH_1	0	4	10	19	19	28	30	31	31	15	0	0	187
ECON_PURCH_2X16	4	4	5	5	11	8	9	9	8	12	3	3	80
ECON_PURCH_5x16	12	16	25	25	29	28	29	35	37	28	19	20	304
ECON_PURCH_NIGHT	14	13	14	8	11	11	13	12	8	10	14	15	143
HARRIS_2	18	16	18	16	18	17	18	18	18	1	7	18	182
HOG_BAYOU_1	90	75	139	111	138	143	150	149	146	157	70	123	1,489
OTHER	150	141	170	185	161	158	135	122	150	159	158	147	1,836
WESTERVELT_1	3	3	3	3	3	3	3	3	3	3	3	3	41
Purchase Resource Total	**312**	**290**	**402**	**388**	**409**	**425**	**420**	**411**	**428**	**402**	**292**	**347**	**4,526**
SEPA Losses Received	2	2	2	2	2	1	1	1	1	1	1	2	19
Opportunity Sales	(52)	(37)	(41)	(27)	(18)	(31)	(34)	(32)	(47)	(36)	(27)	(15)	(398)
GEM Contract Sales	(196)	(182)	(140)	(126)	(170)	(198)	(207)	(214)	(206)	(170)	(134)	(195)	(2,139)
Pool Interchange	(279)	(587)	(201)	1	(530)	(121)	213	276	358	197	70	(265)	(868)
Miscellaneous Energy	(2)	(2)	(2)	(2)	(2)	(2)	(1)	(1)	(1)	(1)	(1)	(2)	(20)
Net Energy Supply	**5,318**	**4,611**	**4,443**	**4,227**	**4,849**	**5,335**	**5,895**	**5,889**	**5,238**	**4,686**	**4,580**	**5,219**	**60,291**

Georgia **Loads and Energy Supply (GWh)**

	January	February	March	April	May	June	July	August	September	October	November	December	Total 2021
Territorial Load	**7,419**	**6,338**	**6,447**	**6,131**	**7,000**	**7,791**	**8,608**	**8,533**	**7,305**	**6,618**	**6,415**	**7,238**	**85,845**
Georgia Hydro	**154**	**145**	**170**	**143**	**117**	**98**	**93**	**81**	**71**	**73**	**112**	**152**	**1,409**
ROCKY_MTN	30	35	34	39	46	45	46	47	42	39	37	40	481
WALLACE	13	12	16	28	44	47	48	47	38	20	16	15	344
Pumping Hydro Req	(56)	(59)	(66)	(84)	(115)	(119)	(122)	(123)	(103)	(76)	(68)	(71)	(1,061)
Net Hydro Gen	**(13)**	**(11)**	**(15)**	**(18)**	**(25)**	**(27)**	**(28)**	**(29)**	**(23)**	**(17)**	**(15)**	**(16)**	**(235)**
BOWEN_1	244	313	316	298	188	374	382	395	383	326	113	339	3,671
BOWEN_2	350	162	240	262	304	318	400	405	276	182	0	0	2,898
BOWEN_3	318	194	0	0	0	245	493	445	474	0	123	112	2,404
BOWEN_4	389	265	101	0	145	472	484	502	390	133	129	299	3,307
GASTON_1	4	3	2	4	4	5	10	6	5	0	0	2	46
GASTON_2	5	1	4	4	7	10	15	9	6	0	3	1	65
GASTON_3	3	0	3	4	7	4	7	6	0	0	4	4	42
GASTON_4	4	1	3	3	0	3	9	3	0	0	4	1	32
SCHERER_1	11	1	14	3	15	10	22	24	8	6	5	11	129
SCHERER_2	17	5	1	0	9	16	26	28	0	0	16	11	131
SCHERER_3	51	0	0	0	0	0	0	123	0	0	14	0	188
WANSLEY_1	115	108	0	0	0	85	211	202	160	46	84	81	1,093
WANSLEY_2	60	0	0	0	0	64	201	44	119	122	0	0	612
YATES_6	15	7	17	32	50	63	74	75	60	0	0	11	405
YATES_7	16	12	25	36	51	70	78	78	66	28	25	17	501
Fossil Steam Total	**1,604**	**1,073**	**725**	**645**	**779**	**1,739**	**2,414**	**2,345**	**1,947**	**842**	**519**	**890**	**15,522**
HATCH_1	320	289	320	310	320	310	320	320	310	320	310	320	3,768
HATCH_2	322	73	281	312	322	312	322	322	312	322	312	322	3,538
VOGTLE_1	397	358	397	384	397	384	397	397	141	320	384	397	4,352
VOGTLE_2	398	359	398	385	398	385	398	398	385	398	385	398	4,681
VOGTLE_3	0	0	0	0	0	0	189	189	183	189	159	375	1,285
VOGTLE_4	0	0	0	0	0	0	0	0	0	0	0	0	0
Nuclear Total	**1,437**	**1,079**	**1,395**	**1,391**	**1,437**	**1,391**	**1,626**	**1,626**	**1,331**	**1,549**	**1,550**	**1,812**	**17,625**
ADDISON_1	0	0	0	0	0	0	0	0	0	0	0	0	0
ADDISON_3	0	0	0	0	0	0	0	0	0	0	0	0	0
MCDON_3A	0	0	0	0	0	0	0	0	0	0	0	0	0
MCDON_3B	0	0	0	0	0	0	0	0	0	0	0	0	0
MCINT_CT_1	0	0	0	0	0	0	0	0	0	0	0	0	0
MCINT_CT_2	0	0	0	0	0	0	0	0	0	0	0	0	0
MCINT_CT_3	0	0	0	0	0	0	0	0	0	0	0	0	0
MCINT_CT_4	0	0	0	0	0	0	0	0	0	0	0	0	0
MCINT_CT_5	0	0	0	0	0	0	0	0	0	0	0	0	0
MCINT_CT_6	0	0	0	0	0	0	0	0	0	0	0	0	0
MCINT_CT_7	0	0	0	0	0	0	0	0	0	0	0	0	0
MCINT_CT_8	0	0	0	0	0	0	0	0	0	0	0	0	0
ROBINS_1	0	0	0	0	0	0	0	0	0	0	0	0	0
ROBINS_2	0	0	0	0	0	0	0	0	0	0	0	0	0

Georgia **Loads and Energy Supply (GWh)**

	January	February	March	April	May	June	July	August	September	October	November	December	Total 2021
Combustion Turbine Total	**0**	**0**	**0**	**0**	**0**	**1**	**0**	**0**	**0**	**0**	**0**	**0**	**2**
MCDON_4	597	540	571	565	581	551	572	570	368	583	553	595	6,646
MCDON_5	591	537	566	560	575	545	565	564	547	577	548	590	6,766
MCDON_6	583	527	182	551	564	538	558	557	540	570	541	579	6,290
MCINTOSH_10	443	402	417	300	439	416	434	434	422	398	375	438	4,917
MCINTOSH_11	436	396	416	368	362	413	429	427	417	438	334	431	4,867
Combined Cycle Total	**2,650**	**2,401**	**2,152**	**2,345**	**2,522**	**2,462**	**2,557**	**2,553**	**2,293**	**2,565**	**2,351**	**2,633**	**29,485**
DAHLBERG_10	0	0	0	0	0	0	0	0	0	0	0	0	0
DAHLBERG_2	0	0	0	0	0	0	0	0	0	0	0	0	0
DAHLBERG_4	0	0	0	0	0	0	0	0	0	0	0	0	0
DAHLBERG_6	0	0	0	0	0	0	0	0	0	0	0	0	0
DAHLBERG_8	0	0	0	0	0	0	0	0	0	0	0	0	0
ECON_PURCH_1	0	5	15	27	27	41	43	45	44	21	0	0	269
ECON_PURCH_2X16	5	6	7	8	16	11	13	13	11	17	5	4	115
ECON_PURCH_5x16	18	24	36	36	41	40	42	50	53	40	28	28	436
ECON_PURCH_NIGHT	19	18	20	11	15	16	19	18	12	14	20	22	205
EX_HEARD_CTY_1	0	0	0	0	0	0	0	0	0	0	0	0	0
EX_HEARD_CTY_2	0	0	0	0	0	0	0	0	0	0	0	0	0
EX_HEARD_CTY_3	0	0	0	0	0	0	0	0	0	0	0	0	0
EX_HEARD_CTY_4	0	0	0	0	0	0	0	0	0	0	0	0	0
EX_HEARD_CTY_5	0	0	0	0	0	0	0	0	0	0	0	0	0
EX_HEARD_CTY_6	0	0	0	0	0	0	0	0	0	0	0	0	0
HARRIS_1	188	142	190	313	281	284	325	324	321	295	225	221	3,109
MID_GACO_1	5	7	12	3	4	15	17	5	5	4	8	6	90
OTHER	539	534	657	674	745	699	707	674	621	613	541	598	7,602
PV_MONROE_1	0	0	0	0	0	0	0	0	0	0	0	0	0
PV_MONROE_2	0	0	0	0	0	0	0	0	0	0	0	0	0
PV_WALTON_1	0	0	0	0	0	0	0	0	0	0	0	0	0
PV_WALTON_2	0	0	0	0	0	0	0	0	0	0	0	0	0
PV_WALTON_3	0	0	0	0	0	0	0	0	0	0	0	0	0
PV_WASHINGTON_2	0	0	0	0	0	0	0	0	0	0	0	0	0
PV_WASHINGTON_3	0	0	0	0	0	0	0	0	0	0	0	0	0
Resource Total	**774**	**736**	**936**	**1,072**	**1,129**	**1,106**	**1,166**	**1,130**	**1,068**	**1,004**	**827**	**879**	**11,827**
Opportunity Sales	(75)	(52)	(59)	(38)	(26)	(45)	(49)	(46)	(68)	(52)	(39)	(22)	(571)
GEM Contract Sales	(18)	(15)	(10)	(16)	(16)	(56)	(58)	(57)	(56)	(38)	(38)	(42)	(420)
Pool Interchange	906	984	1,153	607	1,083	1,121	886	930	742	691	1,147	952	11,201
Miscellaneous Energy	(0)	(0)	(0)	(0)	0	0	0	0	(0)	(0)	(0)	0	0
Net Energy Supply	**7,419**	**6,338**	**6,447**	**6,131**	**7,000**	**7,791**	**8,608**	**8,533**	**7,305**	**6,618**	**6,415**	**7,238**	**85,844**

Gulf **Loads and Energy Supply (GWh)**

	January	February	March	April	May	June	July	August	September	October	November	December	Total 2021
Territorial Load	**948**	**808**	**795**	**800**	**984**	**1,143**	**1,251**	**1,236**	**1,073**	**904**	**791**	**886**	**11,620**
CRIST_4	0	0	0	0	0	1	7	6	16	0	0	0	30
CRIST_5	0	0	0	0	0	17	12	12	0	0	0	0	41
CRIST_6	52	40	22	0	26	54	55	55	53	31	52	16	455
CRIST_7	10	13	42	61	38	63	66	65	62	50	4	49	522
DANIEL_1	98	23	44	29	40	107	120	119	84	3	43	80	790
DANIEL_2	86	57	70	74	101	115	127	124	117	82	60	54	1,068
SCHERER_3	21	0	0	0	0	0	0	50	0	0	6	0	77
Fossil Steam Total	**267**	**133**	**178**	**164**	**205**	**356**	**387**	**432**	**332**	**165**	**164**	**199**	**2,982**
CENTRAL	395	428	479	123	530	519	554	555	539	166	426	459	5,174
SMITH_3	431	270	443	438	420	437	454	454	351	406	425	422	4,952
Combined Cycle Total	**826**	**698**	**922**	**562**	**950**	**957**	**1,008**	**1,009**	**889**	**572**	**851**	**881**	**10,125**
ECON_PURCH_1	0	1	2	4	4	6	6	7	7	3	0	0	40
ECON_PURCH_2X16	1	1	1	1	2	2	2	2	2	2	1	1	17
ECON_PURCH_5x16	3	3	5	5	6	6	6	7	8	6	4	4	64
ECON_PURCH_NIGHT	3	3	3	2	2	2	3	3	2	2	3	3	30
OTHER	97	77	142	151	124	138	114	117	120	156	165	118	1,521
PEARIDGT_1	6	5	6	6	6	6	6	6	6	6	6	6	67
PERDIDO_LFG_1	2	2	2	2	2	2	2	2	2	2	2	2	25
Resource Total	**111**	**92**	**162**	**171**	**146**	**161**	**139**	**144**	**145**	**178**	**181**	**134**	**1,763**
Opportunity Sales	(11)	(8)	(9)	(6)	(4)	(7)	(7)	(7)	(10)	(8)	(6)	(3)	(84)
GEM Contract Sales	0	0	0	0	0	0	0	0	0	0	0	0	0
Pool Interchange	(245)	(107)	(458)	(91)	(313)	(325)	(277)	(342)	(283)	(3)	(399)	(324)	(3,167)
Miscellaneous Energy	0	0	0	0	0	0	0	0	0	0	0	0	1
Net Energy Supply	**948**	**808**	**795**	**800**	**984**	**1,143**	**1,251**	**1,236**	**1,073**	**904**	**791**	**886**	**11,620**

Mississippi **Loads and Energy Supply (GWh)**

	January	February	March	April	May	June	July	August	September	October	November	December	Total 2021
Territorial Load	**1,071**	**965**	**931**	**912**	**1,026**	**1,160**	**1,249**	**1,239**	**1,135**	**997**	**911**	**1,019**	**12,615**
DANIEL_1	98	23	44	29	40	107	120	119	84	3	43	80	790
DANIEL_2	86	57	70	74	101	115	127	124	117	82	60	54	1,068
GREENE_CO_1	17	2	16	19	21	25	29	14	21	11	18	4	197
GREENE_CO_2	3	16	4	0	0	1	1	15	4	10	1	16	73
WATSON_4	8	11	3	11	13	33	36	40	17	11	9	7	199
WATSON_5	18	10	1	49	71	154	163	164	92	21	30	19	793
Fossil Steam Total	**230**	**119**	**139**	**181**	**247**	**434**	**477**	**477**	**335**	**137**	**162**	**180**	**3,120**
CHEVRON_1	12	11	12	11	12	11	11	11	11	6	11	12	130
CHEVRON_2	14	12	13	13	13	13	13	13	5	9	13	14	145
CHEVRON_3	13	12	12	12	12	11	12	12	11	12	12	13	144
CHEVRON_4	0	0	0	11	12	11	12	12	11	12	12	13	106
CHEVRON_5	58	52	54	53	49	49	51	51	49	54	26	58	605
SWEATT_A	0	0	0	0	0	0	1	0	0	0	0	0	2
WATSON_A	0	0	0	0	0	0	0	0	0	0	0	0	1
Combustion Turbine Total	**97**	**88**	**92**	**100**	**99**	**95**	**99**	**98**	**87**	**94**	**74**	**110**	**1,133**
DANIEL_3	403	365	306	246	381	362	375	373	362	381	367	333	4,253
DANIEL_4	409	370	384	261	385	363	376	376	362	385	371	338	4,379
RATCLIFFE	399	355	372	356	30	339	387	380	401	441	384	394	4,236
Combined Cycle Total	**1,211**	**1,090**	**1,062**	**862**	**795**	**1,064**	**1,138**	**1,130**	**1,124**	**1,207**	**1,121**	**1,065**	**12,868**
ECON_PURCH_1	0	1	2	4	4	6	6	7	7	3	0	0	40
ECON_PURCH_2X16	1	1	1	1	2	2	2	2	2	2	1	1	17
ECON_PURCH_5x16	3	3	5	5	6	6	6	7	8	6	4	4	64
ECON_PURCH_NIGHT	3	3	3	2	2	2	3	3	2	2	3	3	30
OTHER	18	24	27	32	34	34	36	35	28	29	22	19	338
Resource Total	**24**	**31**	**39**	**44**	**48**	**50**	**54**	**53**	**45**	**43**	**30**	**27**	**489**
MSSEPAP	1	1	1	1	1	1	1	1	0	0	1	1	7
Opportunity Sales	(11)	(8)	(9)	(6)	(4)	(7)	(7)	(7)	(10)	(8)	(6)	(3)	(84)
GEM Contract Sales	(50)	(47)	(53)	(54)	(56)	(42)	(44)	(44)	(42)	(24)	(23)	(21)	(500)
Pool Interchange	(430)	(308)	(338)	(215)	(103)	(435)	(466)	(469)	(405)	(452)	(449)	(340)	(4,411)
Miscellaneous Energy	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(0)	(1)	(1)	(8)
Net Energy Supply	**1,071**	**965**	**931**	**912**	**1,026**	**1,160**	**1,249**	**1,239**	**1,135**	**997**	**911**	**1,019**	**12,615**